

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER AMENDING MBOGC ORDER NO. 40-2020, WHICH AUTHORIZED THE DRILLING OF UP TO FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 18 AND 19, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 91-2021

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 380-2011.
2. MBOGC Order No. 40-2020 authorized Applicant to drill up to four horizontal Bakken/Three Forks formation wells within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of December 5, 2020.
3. Due to prolonged depressed market conditions and concomitant constraints on Applicant's drilling budget, drilling operations on the subject TSU cannot be commenced prior to December 5, 2021, thus Applicant seeks a 1-year extension of the drilling requirement set forth in MBOGC Order No. 40-2020 to December 5, 2022.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 40-2020 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells anywhere within the TSU comprised of All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced not later than December 5, 2022.

DATED this 20th day of September, 2021.

PRIMA EXPLORATION, INC.

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

RECEIVED

SEP 24 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 92-2021

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Sundance Kid #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The Sundance Kid #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 13 and 24, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, should be designated a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Sundance Kid #2H, Sundance Kid #3H and Sundance Kid #4H wells in the Bakken/Three Forks formation within the proposed permanent spacing unit.

[B] Requests:

1. This matter be set for hearing on December 2, 2021, with notice given as required by law and the MOU; and

2. After hearing the matter, the Board enter its order delineating All of Sections 13 and 24, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation.

DATED this 20th day of September, 2021.

PRIMA EXPLORATION, INC.

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 93-2021

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Sundance Kid #1H, Sundance Kid #2H, Sundance Kid #3H and Sundance Kid #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2021.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Sundance Kid #1H, Sundance Kid #2H, Sundance Kid #3H and Sundance Kid #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

[B] Requests:

1. This matter be set for hearing on December 2, 2021, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 13 and 24, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundance Kid #1H, Sundance Kid #2H, Sundance Kid #3H and Sundance Kid #4H wells.

DATED this 20th day of September, 2021.

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SEP 24 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

PRIMA EXPLORATION, INC.

By 
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER APPROVING A PILOT ENHANCED RECOVERY PROJECT IN THE MADISON GROUP PURSUANT TO A.R.M. 36.22.1229 WITHIN AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF THE SE/4SW/4, SW/4SE/4 OF SECTION 8, THE SW/4SW/4 OF SECTION 16, THE W/2NE/4, SE/4NE/4, E/2NW/4, NE/4SW/4, SE/4 OF SECTION 17, THE NE/4NE/4 OF SECTION 20, AND THE NW/4NW/4 OF SECTION 21, TOWNSHIP 10 NORTH, RANGE 58 EAST, M.P.M., FALLON COUNTY, MONTANA (THE "PROJECT AREA"), AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM NECESSARY AND APPROPRIATE

MBOGC DOCKET NO. 94-2021

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and the Project Area lies entirely within Madison Participating Area A in the Cabin Creek Unit in Fallon County, Montana.
2. Contemporaneously herewith, Applicant has filed UIC applications with the Board in compliance with A.R.M. 36.22.1403, with notice given thereof in accordance with A.R.M. 36.22.1409, for purposes of recompleting its Cabin Creek Unit 23X-17R well located in the NE/4SW/4 of Section 17 (API #25025219400000), and its Cabin Creek Unit 34-8 well located in the SW/4SE/4 of Section 8 (API #25025055480000) as water injector wells, and it is anticipated that said applications will be approved by the MBOGC.
3. Applicant requests authority to conduct a pilot enhanced recovery project in the Madison Group involving the Project Area comprised of the SE/4SW/4, SW/4SE/4 of Section 8, the SW/4SW/4 of Section 16, the W/2NE/4, SE/4NE/4, E/2NW/4, NE/4SW/4, SE/4 of Section 17, the NE/4NE/4 of Section 20, and the NW/4NW/4 of Section 21, Township 10 North, Range 58 East, M.P.M, Fallon County, Montana, pursuant to A.R.M. 36.22.1229. It is the Applicant's opinion that approval of the request herein will not adversely affect correlative rights and will prevent waste by enhancing recovery of oil and gas from the Madison Group.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order approving a pilot enhanced recovery project in the Madison Group involving the Project Area comprised of the SE/4SW/4, SW/4SE/4 of Section 8, the SW/4SW/4 of Section 16, the W/2NE/4, SE/4NE/4, E/2NW/4, NE/4SW/4, SE/4 of Section 17, the NE/4NE/4 of Section 20, and the NW/4NW/4 of Section 21, Township 10 North, Range 58 East, M.P.M, Fallon County, Montana, pursuant to A.R.M. 36.22.1229 for a period not to exceed eighteen (18) months from the commencement of injection operations, and such other and further relief as the MBOGC may deem necessary and appropriate.

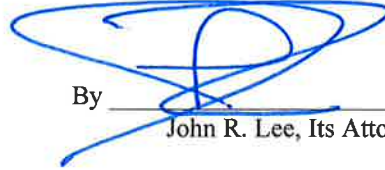
DATED this 25th day of October, 2021.

RECEIVED

OCT 27 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DENBURY ONSHORE LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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OCT 27 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

October 21, 2021

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OCT 27 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Montana Board of Oil and Gas Conservation
ATTN: Mr. George Hudak
2435 St. John's Avenue
Billings, MT 59102

Dear Mr. Hudak

RE: UIC PERMIT APPLICATION
FOR AN INDIVIDUAL WELL
Cabin Creek 34-8 (API# 25-025-05548)
CABIN CREEK FIELD
FALLON COUNTY, MT

Enclosed is the Montana Board of Oil and Gas Conservation Form 2 (UIC Permit Application) and the supporting attachments required to obtain the approval of our proposed work for the subject well. Cabin Creek 34-8 is currently an active producer and will be converted to an injection well in the Madison formation.

Appropriate notification has been submitted to the surface owners, Jarrett and Robyn Hadley in Baker, MT. Public notices have also been submitted to Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication.

We look forward to your approval of this application. Please inform us of application receipt and completeness. Please contact me for questions you might have concerning this application at (972) 673-2552.

Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

10/21/21 1:32 PM

95 - 2021

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED

OCT 27 2021

SUNDRY NOTICES AND REPORT OF WELLS

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

Operator Denbury Onshore, LLC
Address 5851 Legacy Circle, Suite 1200
City Plano State TX Zip Code 75024
Telephone 972-673-2000 Fax

Lease Name:
Unit
Type (Private/State/Federal/Tribal/Allotted):
Fee
Well Number:
34-08
Unit Agreement Name:
Cabin Creek
Field Name or Wildcat:
Cabin Creek
Township, Range, and Section:
T10N - R58E Section 8
County:
Fallon, MT

Location of well (1/4-1/4 section and footage measurements):
SW-SE 660' FSL & 1990' FEL T10N - R58E Section 8

API Number:
25 | **025** | **05548**
State County Well

Well Type (oil, gas, injection, other):
Oil

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input checked="" type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input checked="" type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Convert to Injection</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Denbury requests approval to convert the subject wellbore to Injection in the Madison formation. Public Notice has been submitted to the Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication. Please see attached supporting documents for additional information.

BOARD USE ONLY	
Approved _____ Date	
_____ Name	_____ Title

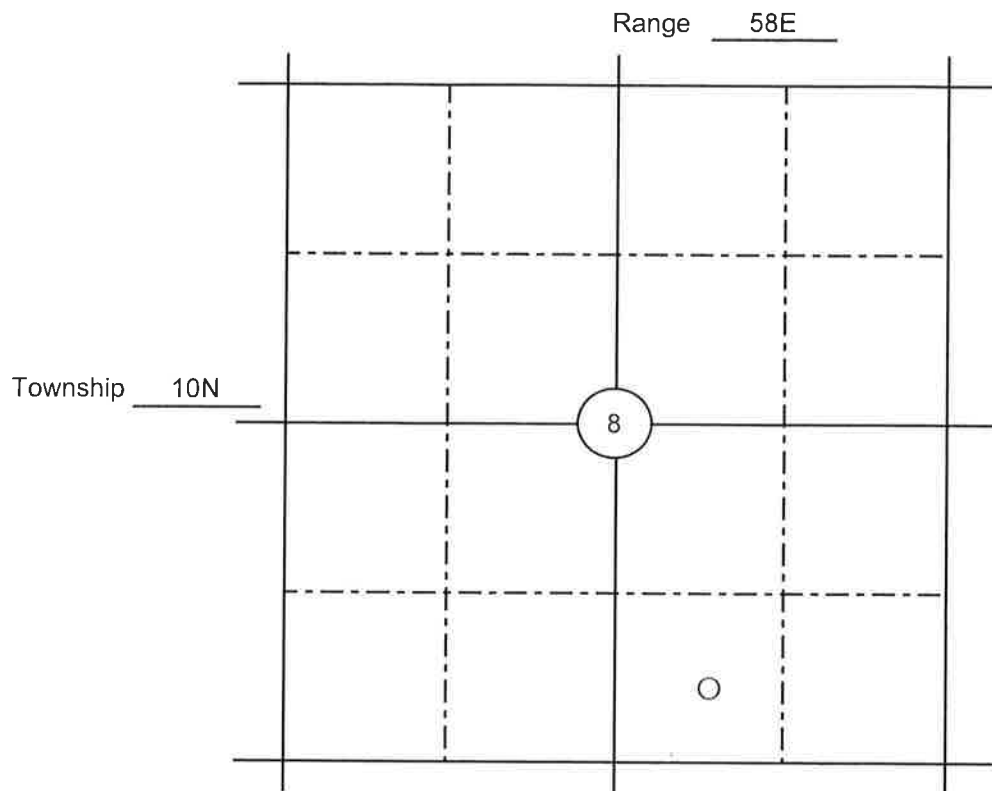
The undersigned hereby certifies that the information contained on this application is true and correct:

10/21/2021
Date  Signed (Agent)
Randy Robichaux - VP -- Environmental, Health, & Safety
Print Name and Title
Telephone: 972-673-2000

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.



Madison Formation CTI

Cabin Creek 34-8

6/30/2021

Field Name:	Cabin Creek
Well Name:	34-8
API/UWI:	25-025-05548
AFE#	
Well Type:	Producer
Ownership:	Shell Oil Company (Original) / Encore Operating LP (1999)/ Denbury (2011)
Well Status:	Active Madison Producer
Well Config:	Vertical
Latitude:	46° 37' 43.108" N
Longitude:	104° 26' 49.6" W
Location of Well:	Fallon County, Montana 10N - 58E - 08 SW SE 660 FSL, 1990 FEL
Estimated KB (ft):	2,723
Estimated GL (ft):	2,700
KB-Ground (ft):	13.00
TD (All) (ftKB):	9,183
Spud Date:	10/14/1958
TD Date:	12/1/1958



Objective of Operation:

Well Status – Active Madison Producer:

Cabin Creek 34-8 is an active rod pump producer from the Madison formation. Well was recompleted as a Madison producer in January 2020. Last test (4/29/21) = 13 BOPD +0 MCFD + 76 BWPD. Plans are to convert existing Madison producer to a water injection well to support the Cabin Creek 24-8R and Cabin Creek 21-17.

Cabin Creek 34-8 was originally drilled by Shell in 1958 to TD of 9183'. Original completion was in Red River. Perforations were subsequently added in the Interlake.

Summary of Plan Forward:

- MIRU Well – Pull rods and tubing.
- Clean Casing
- Pressure test casing.
- TIH w/ retrievable packer on tubing
- Pressure test annulus
- Establish injection rate prior to Acid Stimulation
- Stimulate well with 15% acid and bio-balls.
- POOH with Tubing and Packer
- MU AS1-X packer on 2-3/8" IPC tubing and RIH.
- Set packer ~20' above top perforations
- ND BOP's
- RDMO workover rig.
- MIT Well with State.
- Turn well back over to production.

Cabin Creek 34-8 Procedure:

1. Hold pre-job meeting
 - a. Confirm handover form has been filled out, reviewed, signed, and received from Operations.
 - b. Ensure adequate kill weight fluid is on location
 - c. Discuss potential well control issues and ensure they are appropriately communicated to rig crew
 - d. Notify the MBOGC Field Representative 48 hours prior to the BOPE test.
 - e. Any time in which we are shut-in or not actively pulling or running tubular a TIW is required to be stabbed or blind rams are to be closed as necessary.
2. MIRU Workover Rig. Install manual gauges to confirm zero psi on well
3. Well has the following:
 - a. Various weights of 5.5" production casing ran (14# / 15.5# / 17#) / (J-55 / N-80).

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Casing Joints	5.50	4.89	17.00	N-80	35.00	0.00	35.00
56	Casing Joints	5.50	4.95	15.50	J-55	1755.00	35.00	1790.00
56	Casing Joints	5.50	5.01	14.00	J-55	2293.00	1790.00	4083.00
35	Casing Joints	5.50	4.95	15.50	J-55	1174.00	4083.00	5257.00
23	Casing Joints	5.50	4.89	17.00	N-80	743.00	5257.00	6000.00
11	Casing Joints	5.50	4.95	15.50	J-55	470.00	6000.00	6470.00
36	Casing Joints	5.50	4.89	17.00	J-55	1495.00	6470.00	7965.00
38	Casing Joints	5.50	4.89	17.00	N-80	1216.00	7965.00	9181.00

4. Unseat rod pump, TOH with rods and L/D rods and pump.
5. ND tree and NU BOPE.
 - a. Pump 1.5 x tubing volume of kill weight fluid down tubing to kill well at maximum pump rate.
 - b. Bleed off casing pressure and fill with kill weight fluid, as necessary.
 - c. Monitor well for 30 minutes to ensure it is static.
 - d. Set back-pressure valve in tubing hanger if equipped. If not please contact Plano Wells Engineer to discuss plan forward / options
 - e. ND tree and NU BOP.
 - f. Pull back-pressure valve and install two-way check valve.
 - g. Test BOP to 300 psi/SITP + 1000 psi for 30 minutes and record tests on chart. BOP test should include the following;
 - i. The casinghead flange to BOP flange connection
 - ii. Blind rams;
 - iii. pipe rams.
 - iv. Pull two-way check valve.

NOTE: Setting and pulling of back-pressure valve and two-way check valve to be performed with dry rod, unless pressure has built up below them. If pressure has built, use a lubricator to set and pull.

- h. Screw landing joint with full-opening TIW valve into tubing hanger.
 - i. Back out lockdown pins on tubing hanger.
 - j. PU tubing string.
 - k. Circulate well with kill weight fluid until fluid in and fluid out returns are the same weight.
 - l. Monitor well for 30 minutes to ensure it is static.
6. Unseat tubing anchor and pull out the hole with 2-7/8" 6.5# J-55 tubing.
 - a. Visually inspect tubing / connections out of the hole for re-use as kill string / work string.
7. P/U 2-7/8" workstring and make a bit and scraper run to top perforations in 5 1/2" Casing (7200 ft MD)
8. Circulate hole clean and POOH.

9. MU retrievable packer on tubing and RIH.
 - a. Set packer around 7180' (~20' above top perforations)
 - b. Pressure test annulus to ensure packer is set.
 - c. Establish injection rate for acid job.
10. MIRU acid pumping equipment.
11. Stimulate well with 15% HCl and bio-balls
12. ND BOP's. RDMO Workover Rig.
13. MIT well with state prior to injection.

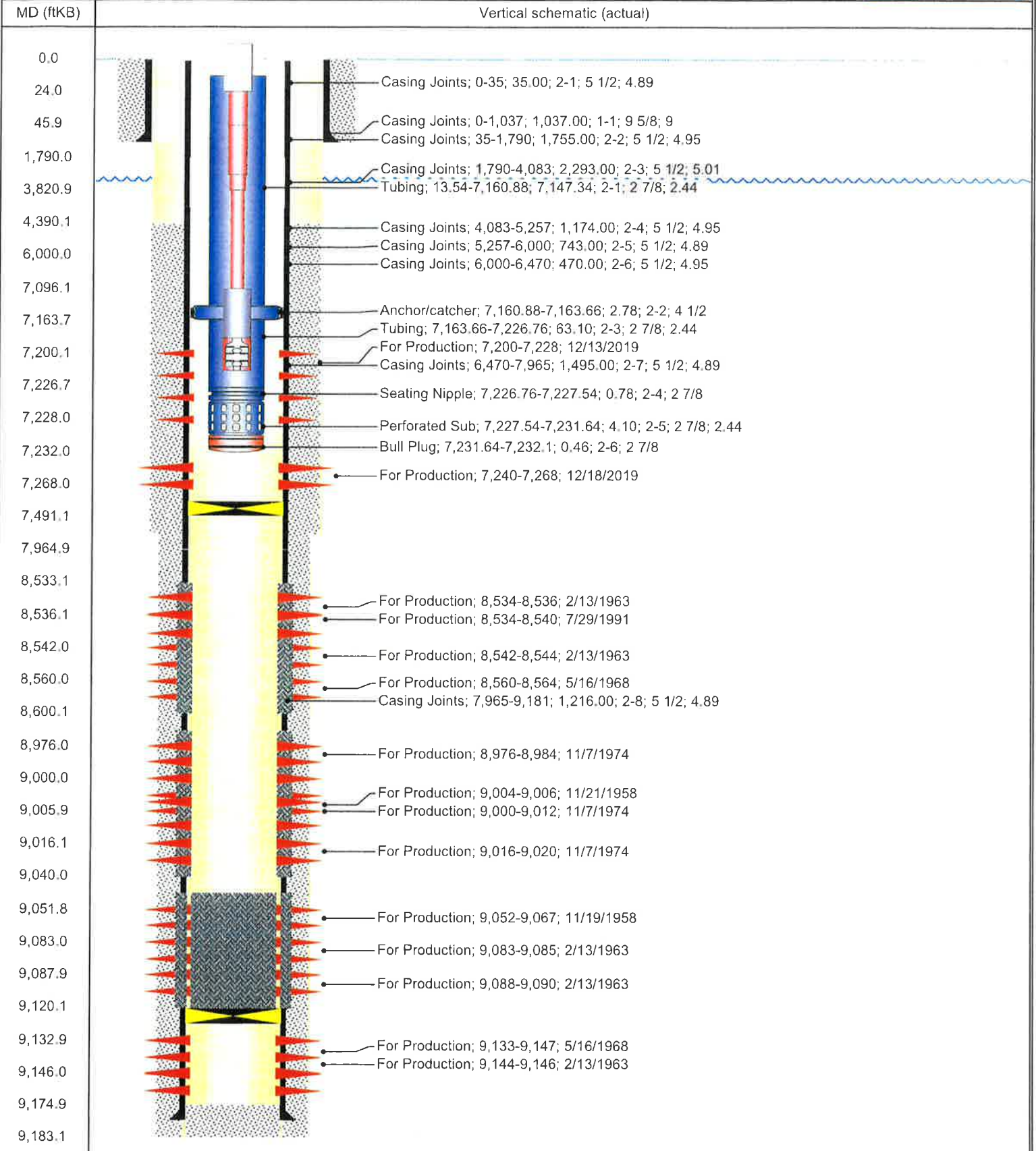
Cabin Creek #34-8

Sect 8	Twn... 010	Twn... N	Range 58	Rng... E	Surface Legal Location: Section 8 - T10N - R58E			Fault Block:		
Field Name Cabin Creek		API/UWI 25025055480000	State ID#	Well Status A - Active	Well Configuration Type	Assoc TB/TestSite	Latitude 46° 37' 43.108" N	Longitude 104° 26' 49.6" W		
Gr Elev (ft)	Orig KB Elev (ft) 2,723.00	KB-Grd (ft)	Total Depth (All) (ftKB) Original Hole - 9,183.0			Total Depth All (TVD) (ftKB)			PBD (All) (ftKB)	
Spud Date 10/14/1958	TD Date	Rig Release Date 11/14/1958	Completion Start D... 11/18/1958	Completion End Date 12/1/1958	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date	

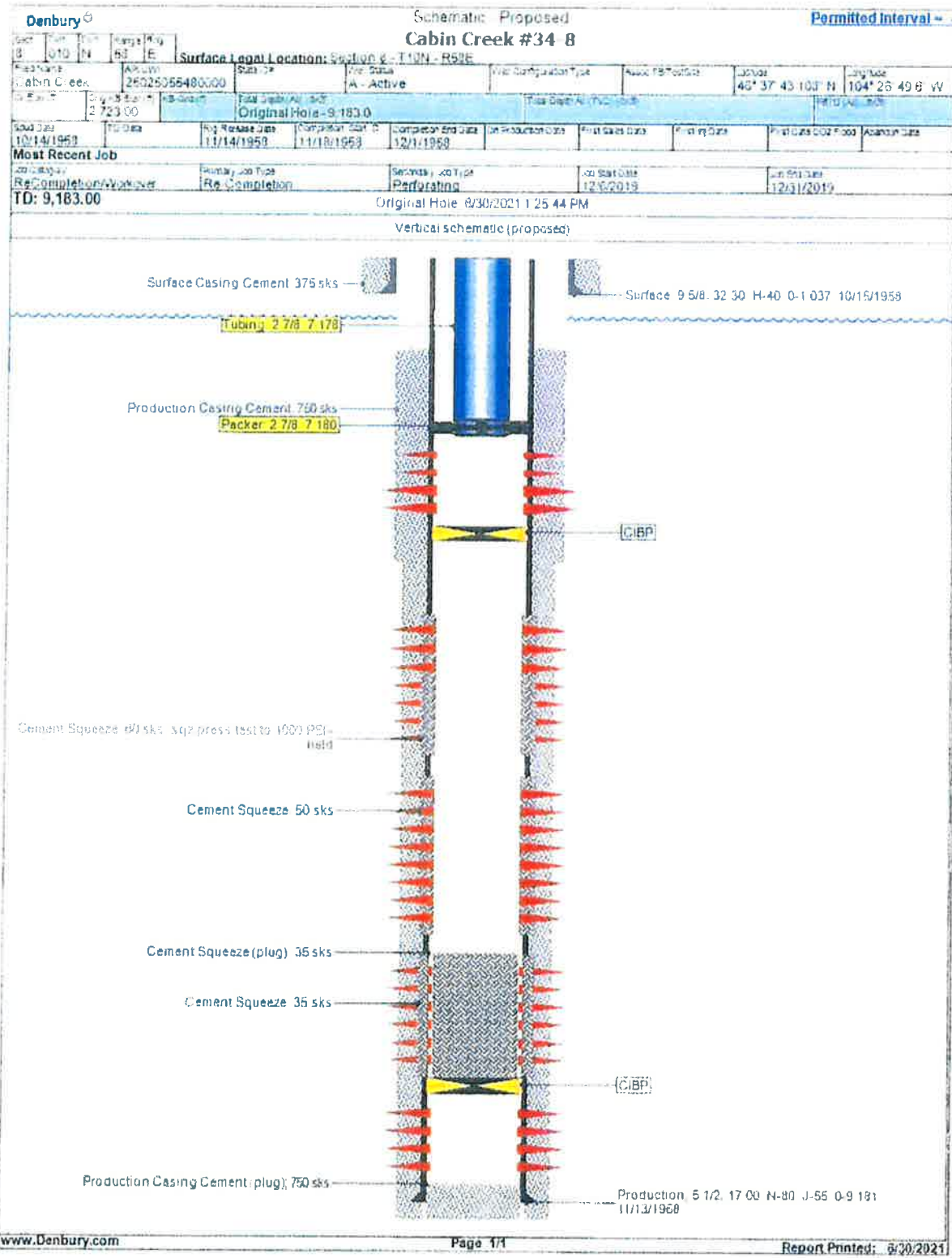
TD: 9,183.00

Original Hole, 10/21/2021 1:34:37 PM

Permitted Interval = -



Proposed Wellbore Diagram:



**MONTANA BOARD OF OIL AND GAS CONSERVATION
UNDERGROUND INJECTION CONTROL PERMIT APPLICATION**

Denbury Onshore, LLC
Cabin Creek 34-08
Cabin Creek Field
Section 8, T10N-R58E
Fallon County, Montana

Area of Review

The area of review (AOR) is a fixed radius of ¼ mile from the well bore of the subject well. The area of review is shown on the attached map.

Notification of Surface Owner(s)

Surface owners holding properties within the prescribed AOR were notified of Denbury's intent to apply for a permit to commence water injection into the subject well bore. Notification by registered mail was sent to the following surface owner(s):

Jarrett and Robyn Hadley
1395 Cabin Creek Rd.
Baker, MT 59313

Attached is a copy of the letters sent to surface owners, giving notice of our intent to apply for this injection permit.

Public Notification

Notice of intent to apply for a permit to inject water into the subject well has also been posted in the following newspapers for public inspection.

Helena Independent Record
P.O. Box 4249
Helena, Montana 59604-4249

Billings Gazette
401 N Broadway
Billings, MT 59101

Fallon County Times
P.O. Box 679
Baker, MT 59313-0679

Also attached is a copy of the legal notice submitted to the newspapers which provided the public with knowledge of our intent to apply for an injection permit.

Fresh Water Sources (Surface & USDW) within the AOR

There are no freshwater wells located within a 1/2 mile radius of the subject well.

No known surface or underground sources of drinking water will be affected by water injection into the subject well.

Existing Well Bores within the AOR

There are three existing wellbores that fall within the 1/4 mile radius of the Cabin Creek 34-8. Down hole schematics for these well bores are attached.

Cabin Creek 24-8 (25-025-05549) is plugged and abandoned.

Cabin Creek 24-8R (25-025-21854) is an active producer.

Cabin Creek 31-17H (25-025-21572) is an active producer.

Corrective Action Proposal

No corrective action is deemed necessary for the subject well or other existing wells contained within the 1/4 mile AOR.

Formation Tops

Greenhorn	2879
Newcastle	3631
Dakota	3825
Piper Formation	5032
Spearfish Formation	5242
Minnekahta Limestone	5746
Otter Formation	6590
Charles	6990
Mission Canyon	7286
Lodgepole	7854
Silurian Undifferentiated	8506
Stony Mountain	8793
Red River	8953

*KB Elevation 2723'

Injection Pressures (Madison)

$$\text{Surface fracture Pressure} = [\text{Fracture Gradient} \times \text{Depth to Perforations}] - [\text{S.G. of Injected Fluids} \times 0.433 \text{ psi/ft} \times \text{Depth to Perforations}] + \text{Tubing Friction (assumed Negligible)}$$

Depth to top perforation = 7240'

S.G. of Injection Fluid = Approximately 1.046 (see representative water analysis)

Fracture Gradient = Approximately 0.8 psi/ft

$$\begin{aligned}\text{Surface Fracture Pressure} &= [0.8 \text{ psi/ft} \times 7240'] - [1.046 \times 0.433 \text{ psi/ft} \times 7240'] \\ &= 5792 \text{ psi} - 3279 \text{ psi} \\ &= 2513 \text{ psi}\end{aligned}$$

Operating Data

Actual operating conditions will be limited to a pressure not exceeding fracture pressure or pressure that causes fluid to go out of zone. Based on attached calculations, we request a permit for a limiting surface pressure of 2513 psi, the fracture pressure at the Charles top perforation.

The annular space between the tubing and casing will be filled with fresh water treated with a corrosion inhibitor, a scale inhibitor and an oxygen scavenger as outlined in the construction procedures.

Injected fluids into the subject well will be field salt-water from the Cabin Creek Unit. A representative analysis of the injectate is attached.

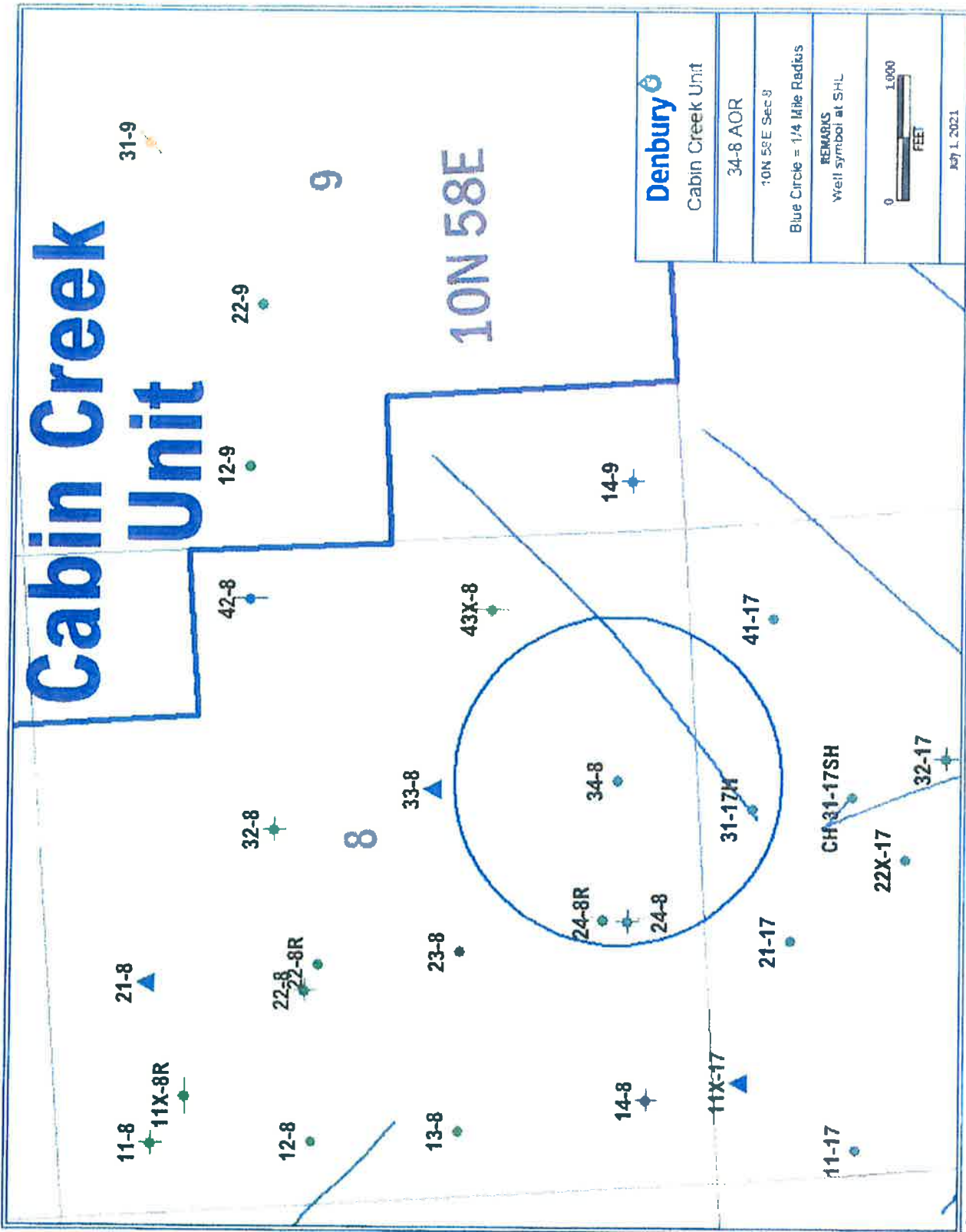
Conversion Procedures

The Cabin Creek 34-8 is currently a producer in the Madison formation. Denbury desires approval to perform conversion operations on the subject well in advance of injection approval. Work on the well would proceed, however injection would not commence until official approval is received from the Board. Contract personnel, working according to Denbury's plan, specifications, and safety practices may be employed to perform some or all the actual onsite conversion operations.

Aquifer Exemption

An Aquifer Exemption was requested.

Cabin Creek Unit



Denbury

Cabin Creek Unit

34-8 AOR

10N 58E Sec. 8

Blue Circle = 1/4 Mile Radius

REMARKS
Well symbol at SHL



SEP 1, 2021

October 19, 2021

Jarrett and Robyn Hadley
1395 Cabin Creek Rd.
Baker, MT 59313

RE: Cabin Creek Field
Cabin Creek 34-8
Section 8, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

Within the Cabin Creek Field, Denbury Onshore, LLC plans to convert the Cabin Creek 34-8 to an Injection well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)—administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to injection. You may comment on the application at any time by mail or phone before the hearing or be present at the hearing. The hearing will be held on Thursday December 2, 2021 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,

A handwritten signature in black ink, appearing to read "Naomi Johnson". The signature is written in a cursive style with a large initial 'N'.

Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)
)
Denbury Onshore, LLC)
)
for a Permit to Convert the Subject New Drill to Water Injection Use.)

NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT

1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal well)

Cabin Creek 34-08 Location: SW-SE, 660' FSL & 1990' FEL, Sec. 8, T10N-R58E Fallon County, MT.

3. Source of fluids to be injected:

Produced Water from Denbury Onshore, LLC Operations located in the Cabin Creek Field.

4. Zone or formation, including depth, into which fluid will be injected.

Madison Formation at approximately 6990'-7387'.

5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be requested.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, December 2, 2021**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015

Naomi Johnson

Subject: [EXT] Re: Legal Notice for Publication - Cabin Creek 23X-17R (2 of 2 Publications)

From: Fallon Co Times <fctimes@midrivers.com>

Sent: Tuesday, October 19, 2021 2:56 PM

To: Naomi Johnson <naomi.johnson@denbury.com>

Subject: [EXT] Re: Legal Notice for Publication - Cabin Creek 23X-17R (2 of 2 Publications)

Naomi, I received both of the Legals that you sent. I will get them in this weeks paper. After they run I will send out everything the way you want. Thanks, Tina

Fallon Co Times

P.O. Box 679

Baker, MT. 59313

406-778-3344

fctimes@midrivers.com

On Oct 19, 2021, at 12:52 PM, Naomi Johnson <naomi.johnson@denbury.com> wrote:

GOOD AFTERNOON!

PLEASE HAVE THE ATTACHED LEGAL NOTICE PUBLISHED IN YOUR PAPER AS SOON AS POSSIBLE.

PLEASE SEND A SIGNED AND DATED AFFADAVIT TO THE MONTANA BOARD OF OIL & GAS CONSERVATION (ATTN: GEORGE HUDAK) ATTESTING TO THE PUBLICATION OF THE NOTICE, ALONG WITH A PUBLISHED COPY OF THE NOTICE.

THE BOARD'S MAILING ADDRESS IS:

MBOGC

ATTN: GEORGE HUDAK

2535 ST. JOHNS AVE.

BILLINGS, MT 59102

PLEASE RETURN A PUBLISHED COPY OF THE NOTICE TO MY ATTENTION AT OUR PLANO ADDRESS LISTED BELOW. ALSO, PLEASE BILL ALL CHARGES FOR YOUR SERVICES TO MY ATTENTION:

DENBURY ONSHORE, LLC

ATTN: NAOMI JOHNSON

5851 LEGACY CIRCLE, SUITE 1200

PLANO, TX 75024

IF YOU HAVE ANY QUESTIONS OR IF ANYTHING ELSE IS NEEDED BEFORE THIS CAN BE PUBLISHED PLEASE DON'T HESITATE TO CONTACT ME!

THANKS!

Naomi Johnson

Regulatory Compliance Specialist | North Region

Denbury Onshore, LLC | 5851 Legacy Circle | Plano, TX 75024

Office: 972-673-2552 | Email: naomi.johnson@denbury.com

Customer Ad Proof

60119774 Denbury Onshore, LCC

Order Nbr 74474

Publication	Helena Independent Record		
Contact	Denbury Onshore, LCC	PO Number	
Address 1	5851 LEGACY CIRCLE	Rate	HEL Legal Open
Address 2		Order Price	219.79
City St Zip	PLANO TX 75024	Amount Paid	0.00
Phone	9726732552	Amount Due	219.79
Fax			
Section	Legal	Start/End Dates	10/22/2021 - 10/22/2021
SubSection		Insertions	1
Category	0701 Legals Helena	Size	111
Ad Key	74474-1	Salesperson(s)	BIL Transient Default C99
Keywords	BEFORE THE BOARD OF OIL AND GA	Taken By	Cristian Gomez

Notes

Ad Proof

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
In the Matter of the application of
Denbury Onshore, LLC
for a Permit to Convert the Subject New Drill to Water Injection
Use.
NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT
1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024
2. Legal Description including County and Approximate Footages
of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal
well)
Cabin Creek 34-08 Location: SW-SE, 660' FSL & 1990' FEL,
Sec. 8, T10N-R58E Fallon County, MT.
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located in the Cabin Creek Field.
4. Zone or formation, including depth, into which fluid will be
injected.
Madison Formation at approximately 6990'-7387'.
5. Statement that an Aquifer Exemption will or will not be
requested.
An Aquifer Exemption will be requested.
Notice is hereby given that an application for a Class II injection
Well Permit at the surface location set forth above will be filed
with the Montana Board of Oil and Gas Conservation. Pursuant
to Rules 36.22.1409, Administrative Rules of Montana, a public
hearing will be held regarding said application. The hearing will
be held at the Board of Oil & Gas in the Conservation Hearing
Room, Billings, Montana on **Thursday, December 2, 2021.** An
interested party may demand opportunity to be heard by the
Montana Board of Oil and Gas Conservation concerning said
application.
Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015
October 22, 2021 MNAXLP

Customer Ad Proof

60119774 Denbury Onshore, LCC

Order Nbr 74501

Publication	Billings Gazette		
Contact	Denbury Onshore, LCC	PO Number	
Address 1	5851 LEGACY CIRCLE	Rate	BIL Legal Open
Address 2		Order Price	197.78
City St Zip	PLANO TX 75024	Amount Paid	0.00
Phone	9726732552	Amount Due	197.78
Fax			
Section	Legal	Start/End Dates	10/21/2021 - 10/21/2021
SubSection		Insertions	1
Category	0750 LEGAL NOTICES MNAXLP	Size	68
Ad Key	74501-1	Salesperson(s)	BIL Transient Default C99
Keywords	BEFORE THE BOARD OF OIL AND GA	Taken By	Tammy Ward
Notes			
Ad Proof			

**BEFORE THE BOARD OF OIL AND
GAS CONSERVATION OF THE
STATE OF MONTANA**

In the Matter of the application of
Denbury Onshore, LLC

for a Permit to Convert the Subject
New Drill to Water Injection Use.

**NOTICE OF INTENTION TO
APPLY FOR A CLASS II
INJECTION WELL PERMIT**

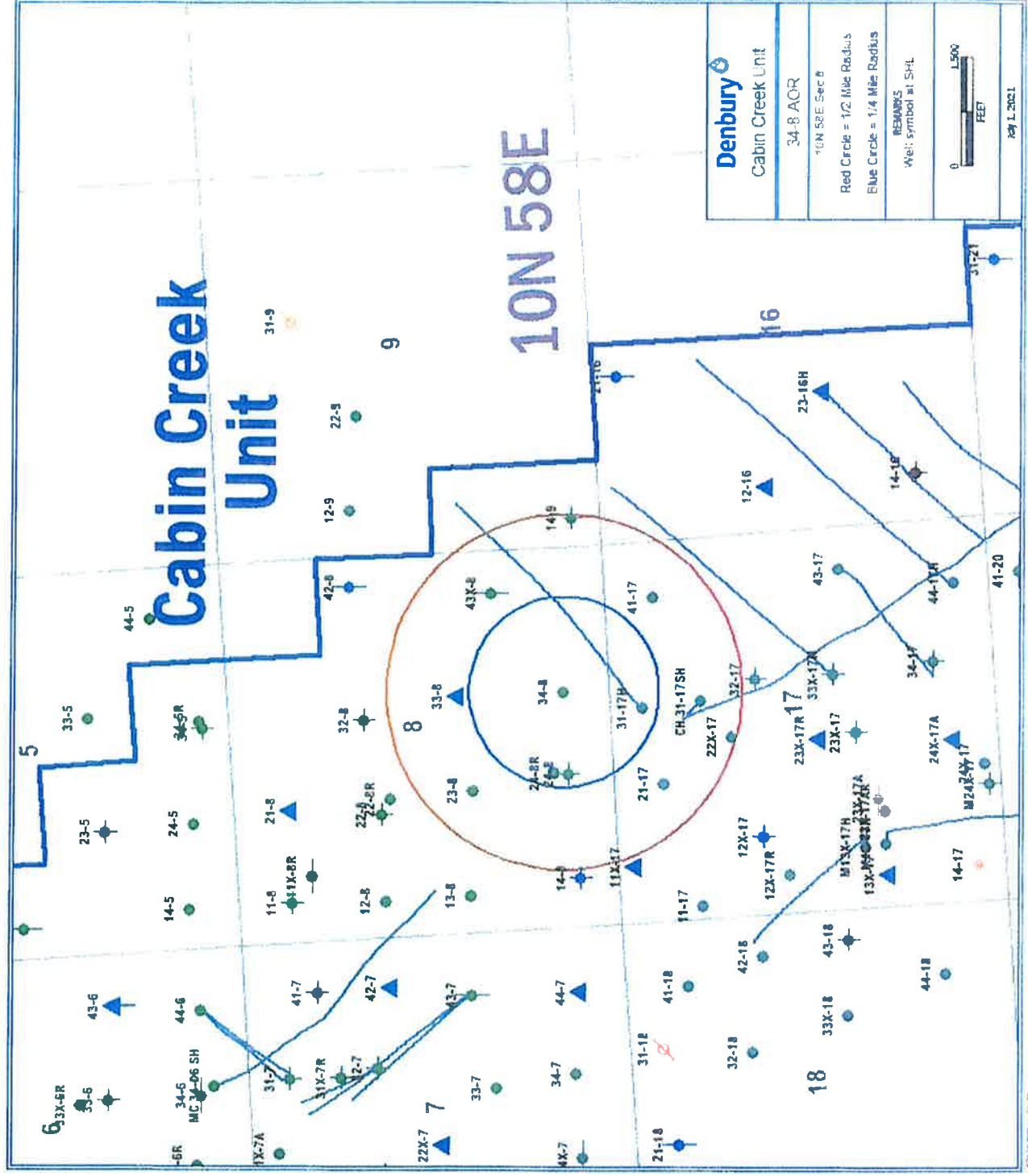
1. Name and address of Applicant:
**Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024**
2. Legal Description including County
and Approximate Footages of Surface
Location of Proposed Oil and Gas
Well:
(and projected bottom-hole location, if
a directional or horizontal well)
**Cabin Creek 34-08 Location: SW-
SE, 660' FSL & 1990' FEL, Sec. 8,
T10N-R58E Fallon County, MT.**
3. Source of fluids to be injected:
**Produced Water from Denbury
Onshore, LLC Operations located in
the Cabin Creek Field**
4. Zone or formation, including depth,
into which fluid will be injected.
**Madison Formation at approximate-
ly 6990'-7387'.**
5. Statement that an Aquifer Exemp-
tion will or will not be requested.
**An Aquifer Exemption will be
requested.**

Notice is hereby given that an
application for a Class II injection Well
Permit at the surface location set forth
above will be filed with the Montana
Board of Oil and Gas Conservation.
Pursuant to Rules 36 22 1409, Admin-
istrative Rules of Montana, a public
hearing will be held regarding said
application. The hearing will be held at
the Board of Oil & Gas in the
Conservation Hearing Room, Billings,
Montana on Thursday, December 2,
2021. An interested party may demand
opportunity to be heard by the
Montana Board of Oil and Gas
Conservation concerning said applica-
tion

Montana Board of Oil and Gas
Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015

Cabin Creek Unit

10N 58E



Denbury
Cabin Creek Unit

34-8 AOR

10N 58E Sec 8

Red Circle = 1/2 Mile Radius
Blue Circle = 1/4 Mile Radius

REMARKS
Well symbol as SHL

0 1500
FEET

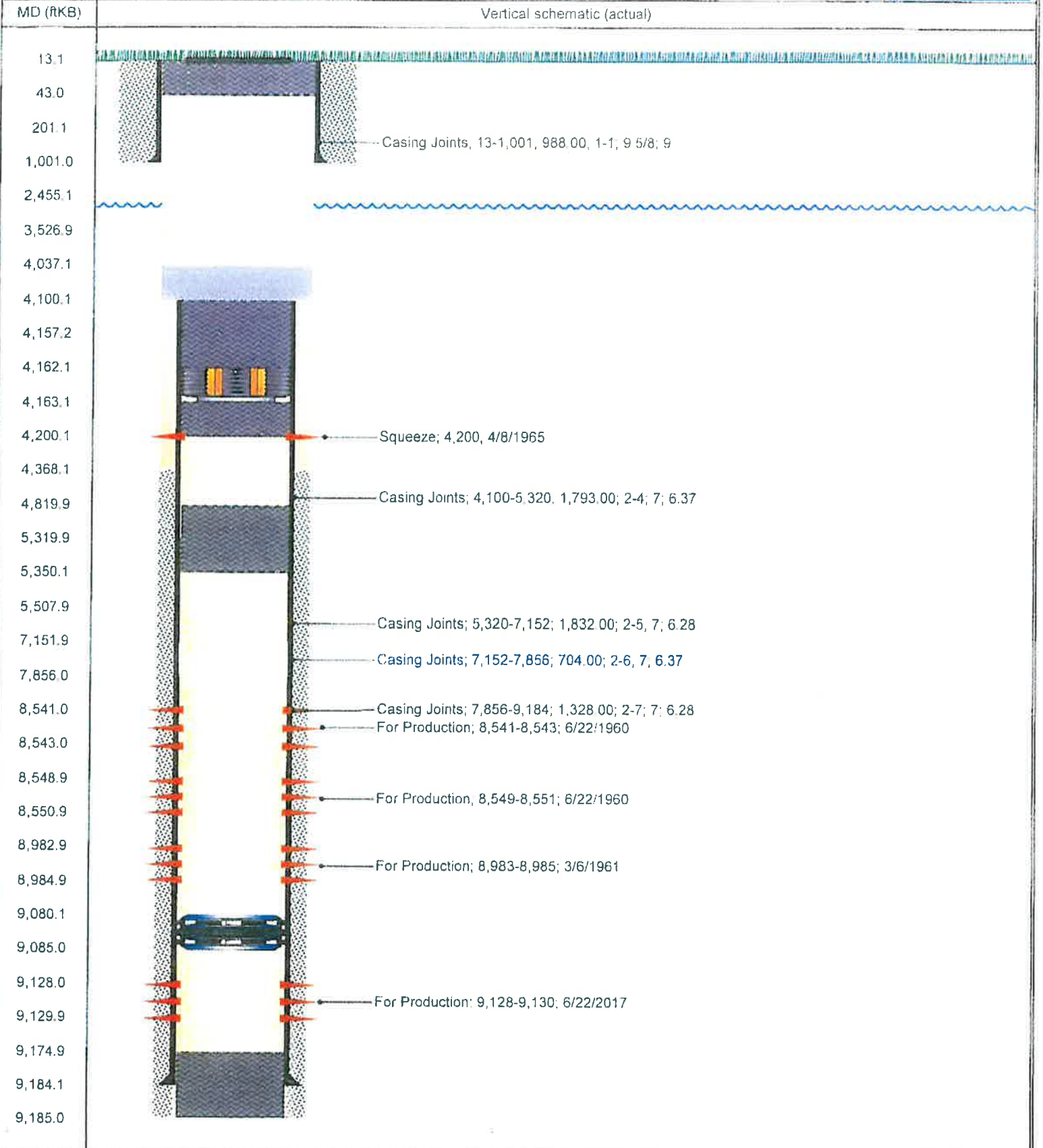
SEP 1 2021

Cabin Creek #24-8

Fault Block:

Sec: 8	Twp: N	Range: E8	Block: F	Surface Legal Location: 839 S 2143 W				
Field Name: Cabin Creek	APN/LAW: 1250250556490000	State ID#	Well Status: PA - Permanently Abandoned	Well Configuration Type: Vertical	Access TD Footnote	Latitude: 45° 37' 43.107" N	Longitude: 104° 27' 5.248" W	Log Name
Gr Elev (ft): 2,712.00	KB Elev (ft): 2,725.00	KB-Grd (ft): 13.00	Total Depth (All) (ftKB): Original Hole - 9,185.0	Total Depth All (TVD) (ftKB)			PBTD (All) (ftKB): Original Hole - 13.0	
Spud Date: 5/14/1960	TD Date: 6/14/1960	Rig Release Date	Completion Start D	Completion End Date: 7/3/1960	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood
								Abandon Date: 4/8/1965

TD: 9,185.00 Vertical, Original Hole, 7/6/2021 3:53:05 PM Permitted Interval = -



LOCATE WELL CORRECTLY

	Section 8		
	x		

14

Form No. 4
(Gen. Rule 206.3 & 231)

(SUBMIT IN TRIPPLICATE)
TO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

LOG OF WELL

Company SHELL OIL COMPANY Lease Schreiber Shell-Northern Pacific Well No. Unit 24-8

Address P. O. Box 2547, Billings, Montana Field (or Area) Cabin Creek Unit

The well is located 639 (N) ft. from (S) line and 2143 (E) ft. from (W) line of Sec. 8

Sec. 8; T. 10 N; R. 58 E; County Fallon; Elevation 2725 KB
(D.F., R.B. or G.L.)

Commenced drilling 5-14, 1960; Completed 7-1, 1960

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Oil Well Signed H. J. Matthews
(oil well, gas well, dry hole)

Title Division Exploitation Engineer

Date August 9, 1960

IMPORTANT ZONES OF POROSITY For details see attached
(denote oil by O, gas by G, water by W; state formation if known) well history.

From _____	to _____	From _____	to _____
From _____	to _____	From _____	to _____
From _____	to _____	From _____	to _____
From _____	to _____	From _____	to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations

COMPLETION RECORD

Rotary tools were used from 0 to 9185

Cable tools were used from _____ to _____

Total depth 9185 ft.; Plugged back to 9175 T.D.; Open hole from _____ to _____

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval From	To	Number and Size and Type	Interval From	To	Amount of Material Used	Pressure

(If P&A show plugs above)

INITIAL PRODUCTION

Well is producing from Siluro-Ordovician (pool) formation.

I. P. S11 139 barrels of oil per 24 hours Pumping
RR 169 (pumping or flowing)

S11 50.457 Mcf of gas per 24 hours.
RR 28.730
S11 69 barrels of water per 24 hours, or 33 % W.C.
RR 40 (OVER) 19

Gravity: S11 34.3° API
RR 33.3° API

Amul

Cabin Creek

Shell Oil Company
(COMPANY)

LEASE Unit Well No. 24-8
SURVEY MPM Sec. 8 T. 10N R. 58E
STATE Montana County } Fallon
Parish }

WELL COMPLETION REPORT

Date of Report 7-15-60

DISTRICT-DIVISION: Billings

LOCATION 2143' from the West line and 632' from the South line, Section 8

Elevation Derrick Floor 2724 Csg. Hd. Flg. 2712.3 Kelly Bushing 2725 Measurement Datum KB
Type of Rig Rotary Begun 5-12-60 Compl. 6-17-60 Contractor Brooks #6
Completion 6-20-60 6-25-60 Signal #10
Rotary Tools from 0 to 9185 Begun 5-14-60 Compl. 6-13-60 Contractor Brooks #6
Cable Tools from to Begun Compl. Contractor
Official Completion Date 7-1-60 Total Depth 9185 P. B. T. D. 9175

STRATA OPEN TO PRODUCTION

TOP	BOTTOM	NAME	TYPE
8541	8551	Silurian (Zone 13)	Pump
9128	9130	Red River (U7-U9)	Pump

PERFORATION RECORD

FROM	TO	NUMBER SHOTS	SIZE	DATE
8541	8543	2	jet/ft 35 grms	6-22-60
8549	8551	2	jet/ft 35 grms	6-22-60
9128	9130	2	jet/ft 35 grms	6-22-60

ACID TREATMENT RECORD

DATE	AMOUNT OF ACID	KIND	FROM	TO
6-22-60	250 gal	Cleanup	9128	9130
6-23-60	250 gal	Cleanup	8541	8551

SHOT RECORD

DATE	FROM	TO	AMOUNT SHOT	KIND

CASING AND TUBING RECORD

SIZE (O.D.)	WEIGHT	TYPE	Threads	GRADE	NEW OR S.H.	MAKE	BOTTOM	CEMENT PACKER TYPE	TUBING PACKER TYPE	DEPTH	Assess Wt. Csg. Handling From Before C-10
9-5/8	32.3	Smls	8rd	H-40	New	Domestic	1001	450 1-1 Poz	& reg cement, 3%	CaCl2	
7	20,23,26	Smls	8rd	J-55	New	Domestic	9184	750 1-1 Poz	& reg cement 6%	gel, salt	
				N-80				saturated.			
2-3/8	4.7	EUE	8rd	J-55	New	Domestic	9158	Baker Model D production packer		9080.	
2-3/8	4.7	EUE	8rd	J-55	New	Domestic	8900	Kobe pump seat		9079.	
3/4	1.2	EUE	10rd	J-55	New	Domestic	9079	Kobe pump seat		8600.	
3/4	1.2	EUE	10rd	J-55	New	Domestic	8600				

SCREEN AND LINER RECORD

SIZE (O.D.)	WEIGHT	TYPE	Threads	GRADE	NEW OR S.H.	MAKE	TOP OF LINER	BOTTOM OF LINER	SCREENED INTERVAL	TYPE AND MAKE OF PACKER

RECEIVED

AUG 12 1960

OFFICIAL POTENTIAL TEST RECORDS

DATE	OIL BARRELS	WATER BARRELS	GAS M. CU. FT.	G. O. P.	HOURS	TYPE CHUCK	METHOD	PRESSURES	
								CASING	TUBING
7-10-60	169	40	28.730	170	24		Pumping	(Red River)	
7-11-60	139	69	50.457	363	24		Pumping	(Silurian)	

GRAVITY 33.3° API Red River
34.3° API Silurian

CORRECT G. A. Rosenfeld
EXPLOSION ENGINEER

APPROVED SUPERINTENDENT

EL & RA LOG MARKERS
 CABIN CREEK UNIT 24-8
 ELEV 2725 KB

B	TELEGRAPH CREEK	1240 (+1485)	R	DEVONIAN	8375 (-5650)
C	GREENHORN	2876 (- 151)	S	SILURIAN	8492 (-5767)
E	NEWCASTLE	3623 (- 898)	Sl		8594 (-5869)
	DAKOTA SILT	3862 (-1137)	T	STONY MOUNTAIN	8773 (-6048)
	PIPER	4978 (-2253)	T2		8787 (-6062)
H	SPEARFISH	5230 (-2505)	T3		8804 (-6079)
J	MINNEKAHTA	5749 (-3024)	T4		8809 (-6084)
L	HEATH	6310 (-3585)	T5		8881 (-6156)
L2	OTTER	6584 (-3859)	U	RED RIVER	8934 (-6209)
L3	KIBBEY	6715 (-3990)	U2		8956 (-6231)
M	CHARLES A	6844 (-4119)	U3		8962 (-6237)
N	CHARLES B	6982 (-4257)	U4		8979 (-6254)
O		7275 (-4550)	U5		9002 (-6277)
O5		7479 (-4754)	U6		9034 (-6309)
P2	LODGEPOLE	7840 (-5115)	U7		9097 (-6372)
P9		8266 (-5541)	U9		9170 (-6445)
			TD		9185 (-6460)

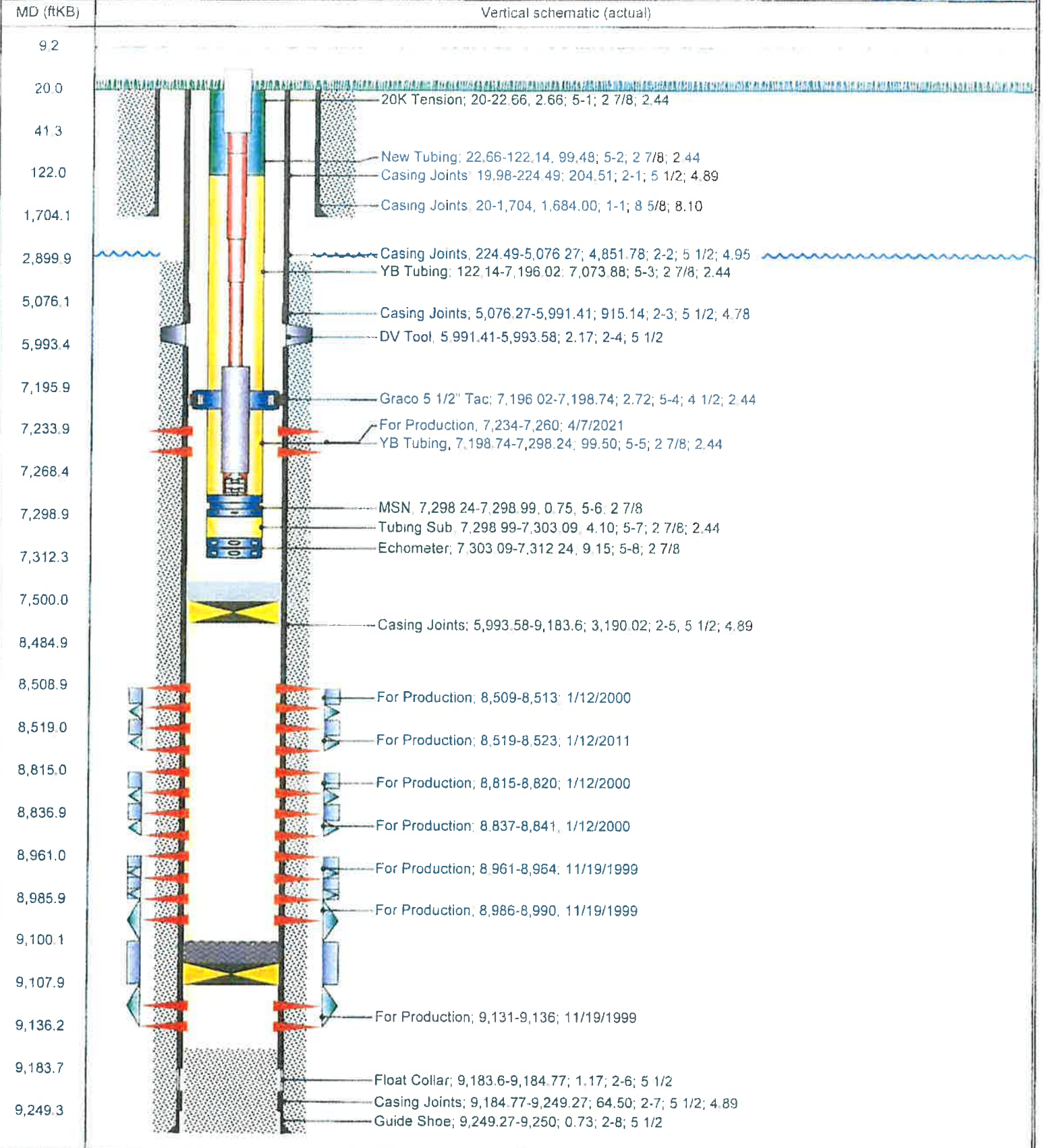
Cabin Creek #24-8R

Sec	Twp	Range	Ring	Surface Legal Location: SESW 840 FSL & 2165 FW				Fault Block:		
3	010	N	50	APN/Well	State ID	Well Status	Well Construction Type	Acres T&E/State	Latitude	Longitude
Cabin Creek				25025218540000		A - Active			46° 37' 44.944" N	104° 27' 5.477" W
Original Hole (ft)	Original KB Elev (ft)	KB-Grd (ft)	Total Depth (AD) (ftKB)	Total Depth At (TVD) (ftKB)				PBD (ft) (ftKB)		
2,737.00	2,727.00	20.00	Original Hole - 9,250.0					Original Hole - 9,170.0		
Start Date	CD Date	Rig Release Date	Completion Start	Completion End	On Production Date	First Sales Date	Final Rig Date	First Date	Flued	Abandon Date
10/21/1999										

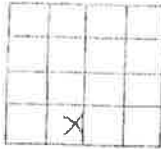
TD: 9,250.00

Original Hole, 7/6/2021 3:52:20 PM

Permitted Interval = -



LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY

Form No. 4 R 4-85

ARM 36.22.107
ARM 36.22.1011
ARM 36.22.1013

COMPLETION REPORT

Company Encore Operating, L.P. Lease Unit Well No. 24-8R

Address 777 Main St. Suite 1400 Fort Worth, TX 76102 Field (or Area) Cabin Creek

The well is located 840 ft. from (S) line and 2165 ft. from (W) line of Sec. 8

Sec. 8 ; T. 10N ; R. 58E ; County Fallon ; Elevation 2707 GL

Commenced drilling 21-Oct, 19 99 ; Completed 31-Jan, 20 00
(D.F., R.B. or G.L.)

Write the API # or the well name of another well on this lease if one exists Cabin Creek #23-8 (25-025-05554)

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as Oil (oil well, gas well, dry hole) Signed *John D. Rodgers*

API# 25- 025-21854 Title John D. Rodgers - Senior Operations Engineer

Date 2/28/2000

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From <u>8497</u> to <u>8563</u>	<u>Oil Interlake</u>	From <u>9039</u> to <u>9100</u>	<u>W RR C</u>
From <u>8836</u> to <u>8848</u>	<u>Oil Stony Mt</u>	From <u>9122</u> to <u>9177</u>	<u>W RR D</u>
From <u>8961-4</u> to <u> </u>	<u>Oil RR A</u>	From <u> </u> to <u> </u>	<u> </u>
From <u>8936-54</u> to <u> </u>	<u>Oil RR B</u>	From <u> </u> to <u> </u>	<u> </u>

CASING RECORD

Size Casing	Weight Per Ft	Grade	Thread	Casing Set	From	To	Sacks of Cement	Cut and Pulled from
8 5/8"	24	J-55	ST&C	1704	0	1704	775	-
5 1/2"	17, 15.5, 20	L80, J55, HCL80	LT&C	9250	0	9250	2000	-

TUBING RECORD

Size Tubing	Weight Per Ft	Grade	Thread	Amount	Perforations
2 7/8"	6.5	L-80	8rd	9000'	8975-9000'

COMPLETION RECORD

Rotary tools were used from Surface to TD

Cable tools were used from to

Total depth 9250 ft.; Plugged back to 9170 T.D.; Open hole from to

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		
8961	8964	} <u>all</u>			} <u>6500 gal 15% HCl</u>	
8986	8990					
8837	8841					
8815	8820					

8519' to 8523'
8509' to 8513' Perfs 9131-36 below CIBP @ 9108' w/4 sx cement capped (If P&A show plug, above)

INITIAL PRODUCTION

Well is producing from Red River, Stony Mt, Interlake (pool) formation..

I.P. 59 barrels of oil per 24 hours pumping (pumping or flowing)

50 Mcf of gas per 24 hours or 386 of water per 24 hours or 87 °w.c

Initial 10-day average production _____ (bbl./day) (if taken)
 Pressures (if measured): Tubing _____ psi flowing; _____ psi shut-in
 Casing _____ psi flowing; _____ psi shut-in
 Gravity 32.4 ° API (corrected to 60° F.)
 Formation Volume Factor _____ Porosity _____ % Average Connate water _____ %
 Type of trap _____
 Producing mechanism Waterflood

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-In	F.P.	S.I.P.	Recovery	Cushion
	NONE							

CORES

No.	Interval	Recovered
	NONE	

LOG RUNS

Type	From	To
GR-CNL-CAL	9254	8800
GR-DLL-MSFL-CAL	9254	1700
GR-CCL-CBL	8947	2461

FORMATION RECORD
(ELECTRIC LOG TOPS)

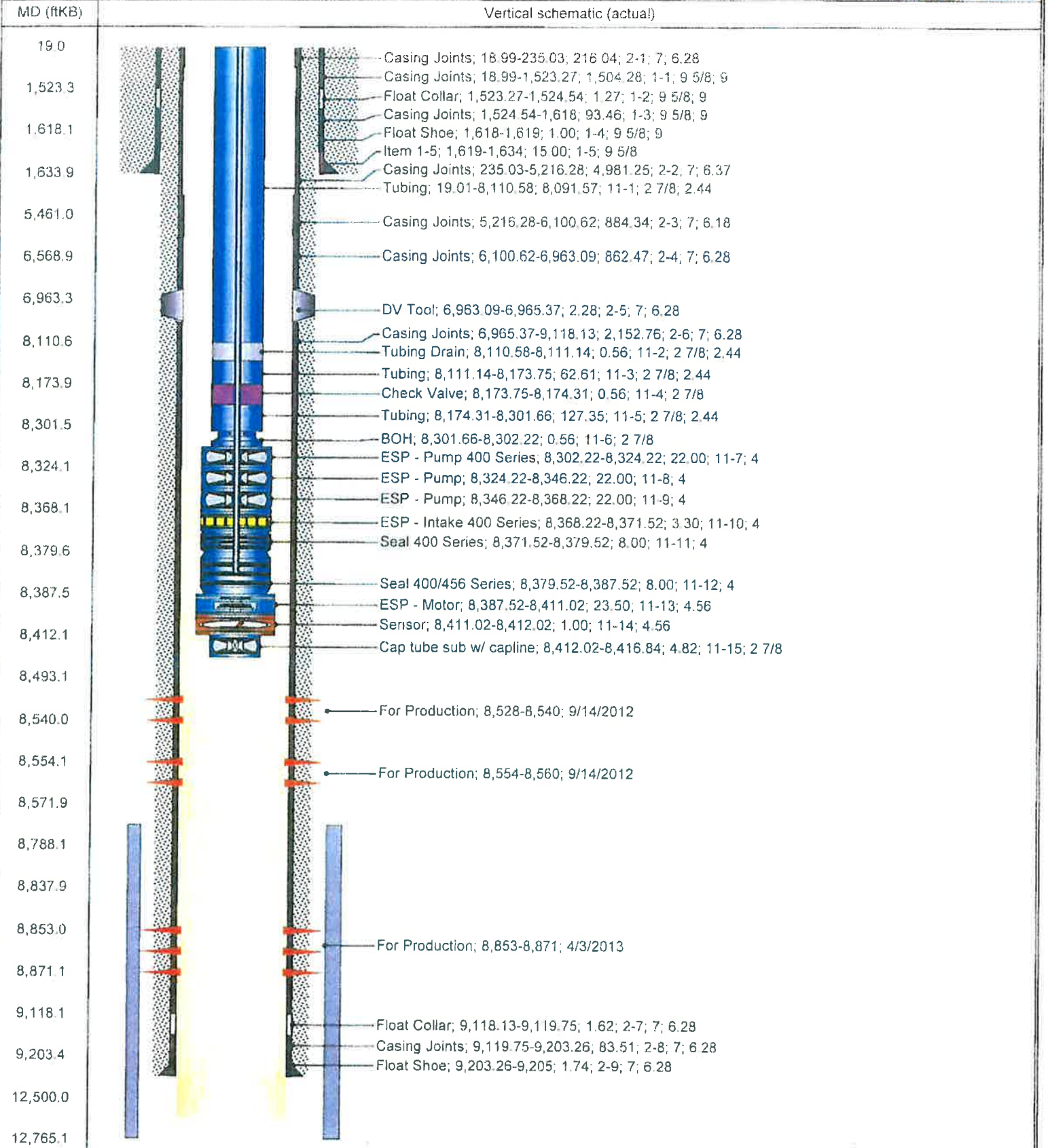
From	To	FORMATION	Top of Formation
		Greenhorn	2903
		Dakota	3889
		Rierdon	4785
		Pine Salt	5371
		Heath	6306
		Otter	6585
		Kibby	6760
		Charles A	6888
		Charles B	6982
		Mission Canyon	7280
		Lodgepole	7954
		Interlake	8497
		Stony Mt	8776
		Red River	8937

(All measured depths)
 (Use additional sheets where needed to complete description)

Cabin Creek #31-17H ST

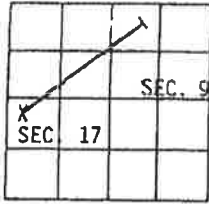
Sec: 17	Twp: 010	Rng: N	55	E	Surface Legal Location: Section 17 - T10N R48E	Fault Block:		
Field Name: Cabin Creek	AP/LWI: 25025215720000	State ID: A	Status: Active	Orientation: Horizontal	Lat: 46 37 32.51" N	Long: 104 26 53.791" W		
Gr. Elev. (ft): 2,723.00	Orig. KB Elev. (ft): 2,742.00	KB-Grd (ft): 19.00	Total Depth (All) (ftKB): Original Hole - 12,764.0	Total Depth All (TVD) (ftKB):	FBTD (All) (ftKB):			
Spud Date: 8/19/1995	TD Date: 9/20/1995	Rig Release Date: 9/22/1995	Completion Start Date: 10/5/1995	Completion End Date:	On Production Date:	First Sales Date:	First Date CC2 Flood:	At and above:

TD: 12,764.00 Horizontal, Original Hole, 7/5/2021 3:54:12 PM Permitted Interval = -



NW

LOCATE WELL CORRECTLY



(SUBMIT IN TRIPLICATE)
TO
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
BILLINGS OR SHELBY



No 4 R 4 85
ARM 36.22.307
ARM 36.22.1011
ARM 36.22.1013

COMPLETION REPORT

BHL: 1993' FSL & 704' FWL SEC. 9, T10N-R58E NW SW

Company SHELL WESTERN E&P INC. Lease CABIN CREEK UNIT Well No. 31-17H
WCK (6265)

Address P. O. BOX 576, HOUSTON, TX 77001-0576 Field (or Area) CABIN CREEK

The well is located 435 ft. from ^(N) line and 2291 ft. from ^(E) line of Sec. 17

Sec. 17; T. 10N; R. 58E; County FALLON; Elevation 2723.5' GL

Commenced drilling 8-19 1995; Completed 10-24 1995
(D.P., R.B. or G.L.)

Write the API# or the well name of another well on this lease if one exists CABIN CREEK #14-9

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as OIL WELL (HORIZONTAL WELL) Signed J. M. Nady G. S. NADY
(oil well, gas well, dry hole)

API# 25-025-21572 Title MANAGER - ASSET ADMIN.

Date 1/30/96

IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W; state formation if known)

From 9014' to 9082' TVD (O) RED RIVER U4 From _____ to _____
From _____ to _____ From _____ to _____
From _____ to _____ From _____ to _____
From _____ to _____ From _____ to _____

CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of Cement	Cut and Pulled from
16"	CONDOR			40'	0	40		- - -
9-5/8"	32.2#	H40	ST&C	1634'	0	1634	1050	- - -
7"	23, 26#	K55, N80	LT&C	9205'	0	9205	2800	- - -
	29#	S95						

TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations
2-7/8"				8523'	

COMPLETION RECORD

Rotary tools were used from 0 to 12,765' MD
Cable tools were used from _____ to _____
Total depth 12765 MD.; Plugged back to _____ T.D.; Open hole from 9205' to 12,765' MD
9082 TVD

PERFORATIONS (NA)			ACIDIZED, SHOT, SAND FRACED, CEMENTED (NA)			
Interval		Number and Size and Type	Interval		Amount of Material Used	Pressure
From	To		From	To		

(If P&A show plugs above)

INITIAL PRODUCTION

Well is producing from RED RIVER (pool) formation.

I.P. 304 barrels of oil per 24 hours PMP'G
(pumping or flowing)

116 Mcf of gas per 24 hours.
343 barrels of water per 24 hours, or _____ % W.C.

Initial 10-day average production _____ (bbl./day) (if taken) (NONE TAKEN)
 Pressures (if measured): Tubing _____ psi flowing; _____ psi shut-in
 Casing _____ psi flowing; _____ psi shut-in
 Gravity _____ ° API (corrected to 60° F.)

Formation Volume Factor _____ Porosity _____ % Average Connate water _____ %

Type of trap _____

Producing mechanism _____

DRILL STEM TESTS (NA)

D.S.T. No.	From	To	Tool Open (Min.)	Shut-in	P.P.	S.I.P.	Recovery	Cushion

CORES (NA)

No.	Interval	Recovered

LOG RUNS

Type	From	To
LDT/CNL	6600	8888
DLL/MSFL	0	8920
RFT	8505	8439
2" MWD/GR (1:600)	8607	9206
5" MWD/GR (1:240)	8607	9206

FORMATION RECORD
(ELECTRIC LOG TOPS)

From	To	FORMATION	Top of Formation
		GREENHORN	2913'
		DAKOTA	3928'
		SPEARFISH	5234'
		MINNELUSA	6111'
		CHARLES	6940'
		MISSION CANYON	7285'
		LODGEPOLE	7852'
		SILURIAN	8554'
		STONY MOUNTAIN	8800' MD
			8793' TVD
		RED RIVER	9052' MD
			8959' TVD

(Use additional sheets where needed to complete description)

Water Analysis Report

Attention: Ernest.Scheetz@ecolab.com

Location Code: 109358

Sample ID: AM10207

Login Batch: 2018-12-13-001-45-EWEAC

Collection Date: 12/11/2018

Receive Date: 12/13/2018

Report Date: 12/17/2018

Customer: DENBURY ONSHORE LLC

Region: Cabin Creek Field

Location: Section 17

System: Water Flood Injection System

Equipment: Section 17

Lab ID: ABU-0045

Sample Point: Charge Pump

Analyses	Result	Unit
Dissolved CO2	44	mg/L
Dissolved H2S	15.3	mg/L
pH	7.0	
Pressure	90	psi
Temperature	125	° F

Analyses	Result	Unit
Bicarbonate	207.4	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	91218	µS - cm3
Ionic Strength	1.09	
Resistivity	0.110	ohms - m
Specific Gravity	1.046	
Total Dissolved Solids	58380.12	mg/L

Cations	Result	Unit
Iron	0.863	mg/L
Manganese	0.047	mg/L
Barium	0.946	mg/L
Strontium	108.8	mg/L
Calcium	2381	mg/L
Magnesium	349.5	mg/L
Sodium	19605.56	mg/L

Anions	Result	Unit
Chloride	34755	mg/L
Sulfate	971	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.58
Barite BaSO4 PTB	0.3
Barite BaSO4 SI	0.34
Calcite CaCO3 PTB	21.4
Calcite CaCO3 SI	0.18
Celestite SrSO4 SI	-0.02
Gypsum CaSO4 SI	-0.61
Hemihydrate CaSO4 SI	-0.61

Saturation Index Calculation (Tomson-Oddo Model)

Comments

Water Analysis Report

Attention: **Marty.Setinc@ecolab.com**

Location Code: **399215**

Sample ID: **AM20094**

Login Batch: **2019-01-04-001-45-SWFMM**

Collection Date: **01/03/2019**

Receive Date: **01/04/2019**

Report Date: **01/07/2019**

Customer: **DENBURY ONSHORE LLC**

Region: **Cabin Creek Field**

Location: **Baker, MT**

System: **Production**

Equipment: **CH 31-17SH**

Lab ID: **ABU-0045**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	22	mg/L
Dissolved H2S	1.7	mg/L
pH	7.5	
Pressure	60	psi
Temperature	72	° F

Analyses	Result	Unit
Bicarbonate	305	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	27837	µS - cm3
Ionic Strength	0.33	
Resistivity	0.359	ohms - m
Specific Gravity	1.013	
Total Dissolved Solids	17835.74	mg/L

Cations	Result	Unit
Iron	20.02	mg/L
Manganese	0.311	mg/L
Barium	0.093	mg/L
Strontium	16.78	mg/L
Calcium	473.4	mg/L
Magnesium	97.23	mg/L
Sodium	6064.91	mg/L

Anions	Result	Unit
Chloride	8893	mg/L
Sulfate	1965	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-1.10
Barite BaSO4 PTB	0.0
Barite BaSO4 SI	0.47
Calcite CaCO3 PTB	20.5
Calcite CaCO3 SI	0.13
Celestite SrSO4 SI	-0.18
Gypsum CaSO4 SI	-0.73
Hemihydrate CaSO4 SI	-0.59

Saturation Index Calculation (Tomson-Oddo Model)

Comments

This document contains the confidential and/or proprietary information of NALCO Champion. The recipient agrees to maintain the confidentiality of the terms of this agreement and shall not reproduce it by any means. Analysis and results of it are for the user only for their own purposes and it is not to be used for other purposes for which it was intended by NALCO Champion.

RECEIVED

OCT 27 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

October 21, 2021

Montana Board of Oil and Gas Conservation
ATTN: Mr. George Hudak
2435 St. John's Avenue
Billings, MT 59102

Dear Mr. Hudak

RE: UIC PERMIT APPLICATION
FOR AN INDIVIDUAL WELL
Cabin Creek 23X-17R (API# 25-025-21940)
CABIN CREEK FIELD
FALLON COUNTY, MT

Enclosed is the Montana Board of Oil and Gas Conservation Form 2 (UIC Permit Application) and the supporting attachments required to obtain the approval of our proposed work for the subject well. Cabin Creek 23X-17R is currently an active injection completed in the Siluro-Ordovician and will be converted to an injection well in the Madison formation.

Appropriate notification has been submitted to the surface owners, Jarrett and Robyn Hadley in Baker, MT. Public notices have also been submitted to Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication.

We look forward to your approval of this application. Please inform us of application receipt and completeness. Please contact me for questions you might have concerning this application at (972) 673-2552.

Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

10/21/21 1:48 PM

96 - 2021

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED

OCT 27 2021

SUNDRY NOTICES AND REPORT OF WELLS

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Operator Denbury Onshore, LLC
Address 5851 Legacy Circle, Suite 1200
City Plano State TX Zip Code 75024
Telephone 972-673-2000 Fax

Lease Name: _____
Unit _____

Type (Private/State/Federal/Tribal/Allotted): _____
Fee _____

Well Number:
23X-17R

Location of well (1/4-1/4 section and footage measurements):
NE - SW 2500 FSL & 2380 FWL T10N - R58E Section 17

Unit Agreement Name:
Cabin Creek

Field Name or Wildcat:
Cabin Creek

Township, Range, and Section:
T10N - R58E Section 17

API Number:
25 | **025** | **21940**
State County Well

Well Type (oil, gas, injection, other):
Oil

County:
Fallon, MT

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input checked="" type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input checked="" type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Convert to Injection</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Denbury requests approval to convert the subject wellbore to Injection in the Madison formation. Public Notice has been submitted to the Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication. Please see attached supporting documents for additional information.

The undersigned hereby certifies that the information contained on this application is true and correct:

10/22/2021

Date



Signed (Agent)

Randy Robichaux - VP -- Environmental, Health, & Safety

Print Name and Title

Telephone: 972-673-2000

BOARD USE ONLY

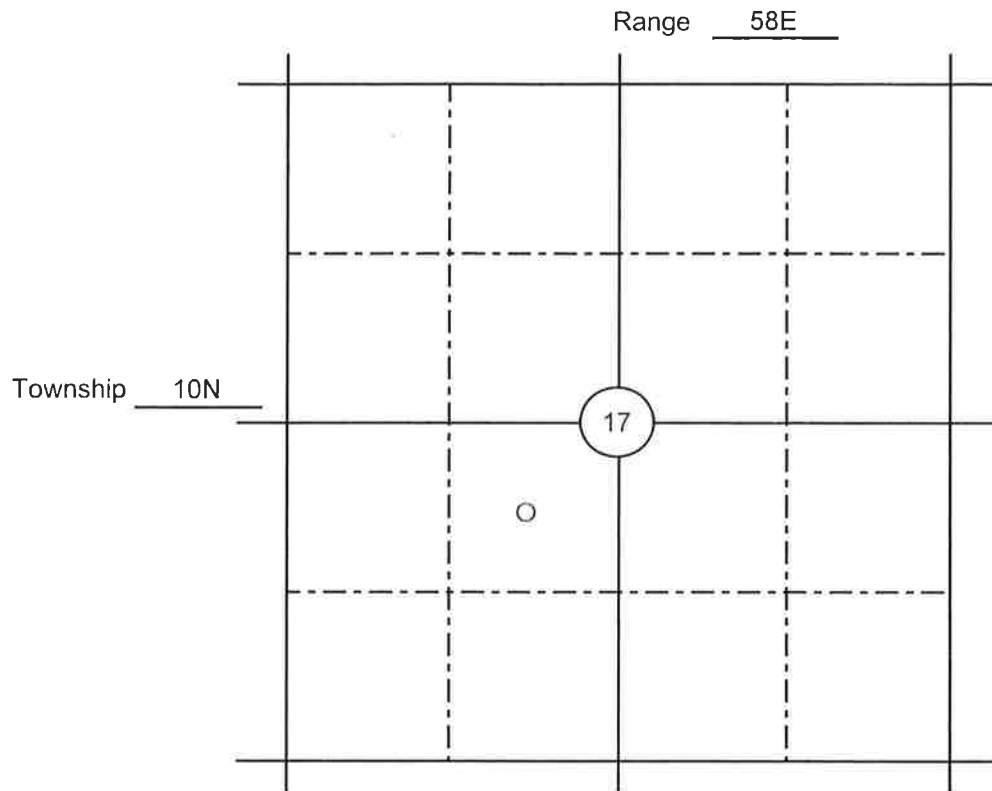
Approved _____
Date

Name Title

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Recompletion Procedure

Cabin Creek 23X-17R

API#: 250252194, Sec 17 – T10N - R58E

Fallon County, MONTANA

OBJECTIVE OF OPERATION:

- TA Interlake/Stony Mountain/Red River
- Complete as Madison Water Injection Well



Procedure:

1. **NOTE: Check local Well File before beginning job. Check location and anchors.**
2. MIRU workover rig. Check well pressures. Kill well if necessary.
3. NU BOP. Test BOPs as per Denbury standards.
4. Release Graco Arrowset packer @8,477'. POOH with tubing and lay down.
5. PU bit and scrapper Clean out to top of fish at $\pm 9,225'$. Circulate hole clean, TOOH.
6. TIH w/CIBP on work string, set CIBP @8,540' (30' above top perf). Dump 10sx cmt on top of CIBP to isolate the IL/SM/RR. Test csg to 800# (report any leaks and remediate)
7. TIH to tag cement before TOOH.
8. MIRU wireline to run CBL. Report TOC to Plano and State. If not adequate cement across injection zone (~6' above and below injection zone) prepare to block squeeze and re-run CBL.
9. MIRU Wireline to perforate Madison from 7,255'-7,282' (27' total) at 4 spf, 90° Phasing (charges/exact perf depths TBD).
10. RIH with test packer and work string. Set packer @ $\pm 7,215'$ (~40' above new perms) and establish injection rate. Stimulate well if with acid and bio balls. Flow back load if well will flow.
11. POOH and lay down packer and work string.
12. PU retrievable packer and 2-3/8" coated tubing (IPC) with packer @ $\pm 7,215'$. Hydro test tubing while TIH.
13. Circulate packer fluid. Set packer @ $\pm 7,215'$. Land tubing, ND BOP, NU Wellhead. Pressure test to 800#.
14. RD MO WO rig. Clean location.
15. MIT well once permit is issued.
16. Put well on injection once state has approved.

Cabin Creek #23X-17R WIW

Sect 17	Twn 010	Rng N	Range 58	Rng E
---------	---------	-------	----------	-------

Surface Legal Location: Section 17 - T10N - R58E

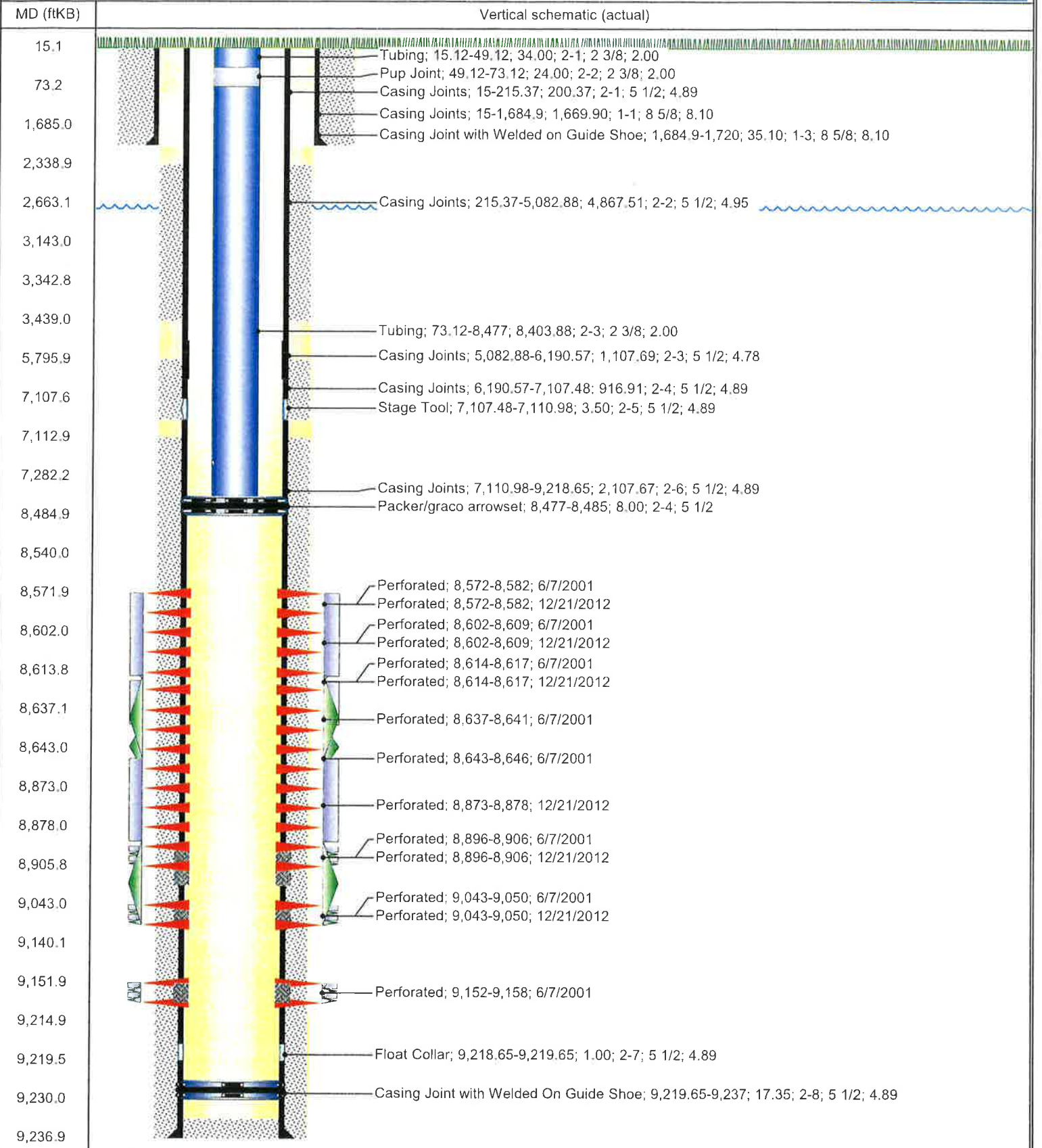
Fault Block:

Field Name Cabin Creek	APLUWI 25025219400000	State ID#	Well Status A - Active	Well Configuration Type	Assoc. TB/Test Site	Latitude 46° 37' 8.548" N	Longitude 104° 27' 2.201" W		
Gr Elev (ft) 2,752.00	Orig KB Elev (ft) 2,767.00	KB-Grd (ft) 15.00	Total Depth (All) (ftKB) Original Hole - 9,237.0	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 9,225.0			
Spud Date 5/5/2001	TD Date 5/18/2001	Rig Release Date 5/21/2001	Completion Start D. 6/1/2001	Completion End Date 7/3/2001	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date

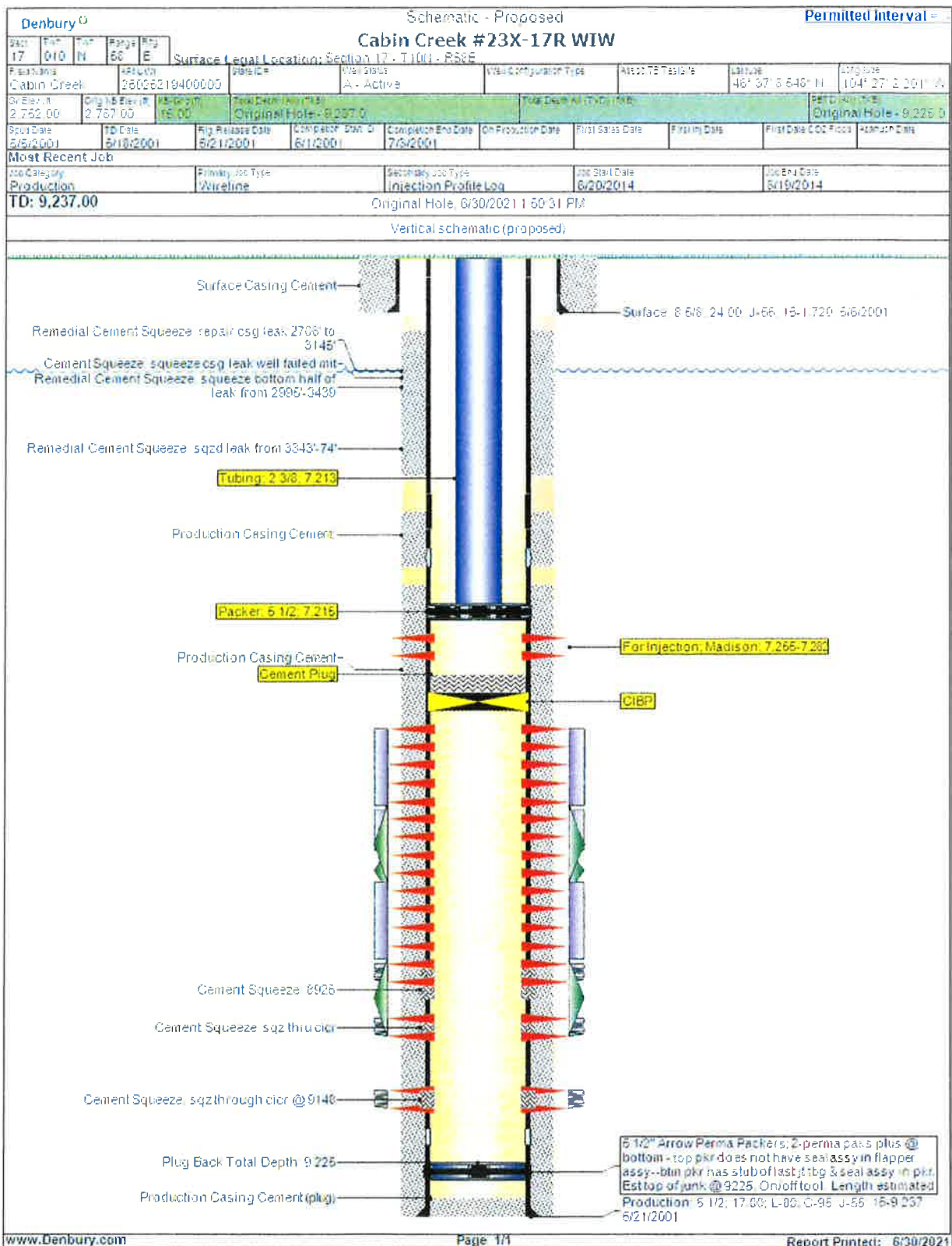
TD: 9,237.00

Original Hole, 10/19/2021 2:35:29 PM

Permitted Interval = -



Proposed Schematic



**MONTANA BOARD OF OIL AND GAS CONSERVATION
UNDERGROUND INJECTION CONTROL PERMIT APPLICATION**

Denbury Onshore, LLC
Cabin Creek 23X-17R
Cabin Creek Field
Section 17, T10N-R58E
Fallon County, Montana

Area of Review

The area of review (AOR) is a fixed radius of ¼ mile from the well bore of the subject well. The area of review is shown on the attached map.

Notification of Surface Owner(s)

Surface owners holding properties within the prescribed AOR were notified of Denbury's intent to apply for a permit to commence water injection into the subject well bore. Notification by registered mail was sent to the following surface owner(s):

Jarrett and Robyn Hadley
1395 Cabin Creek Rd.
Baker, MT 59313

Attached is a copy of the letters sent to surface owners, giving notice of our intent to apply for this injection permit.

Public Notification

Notice of intent to apply for a permit to inject water into the subject well has also been posted in the following newspapers for public inspection.

Helena Independent Record
P.O. Box 4249
Helena, Montana 59604-4249

Billings Gazette
401 N Broadway
Billings, MT 59101

Fallon County Times
P.O. Box 679
Baker, MT 59313-0679

Also attached is a copy of the legal notice submitted to the newspapers which provided the public with knowledge of our intent to apply for an injection permit.

Fresh Water Sources (Surface & USDW) within the AOR

There are no freshwater wells located within a 1/2 mile radius of the subject well.

No known surface or underground sources of drinking water will be affected by water injection into the subject well.

Existing Well Bores within the AOR

There are six existing wellbores that fall within the 1/4 mile radius of the Cabin Creek 23X-17R. Down hole schematics for these well bores are attached.

- Cabin Creek 32-17 (25-025-05538) is plugged and abandoned.
- Cabin Creek 22X-17R (25-025-21083) is an active producer.
- Cabin Creek CH31-17SH (25-025-23098) is an active producer.
- Cabin Creek 33X-17H (25-025-21581) is an active producer.
- Cabin Creek 23X-17 (25-025-05531) is plugged and abandoned.
- Cabin Creek 23X-17A (25-025-21485) is a salt water disposal well.
- Cabin Creek 23X-17AR (25-025-21500) is an active producer.

Corrective Action Proposal

No corrective action is deemed necessary for the subject well or other existing wells contained within the 1/4 mile AOR.

Formation Tops

Greenhorn	3020
Dakota	3928
Rierdon	4876
Pine Salt	5560
Heath	6458
Charles A	6744
Charles B	6789
Mission Canyon	7059
Lodgepole	7628
Interlake	8535
Stony Mountain	8832
Red River	8994

*KB Elevation 2767'

Injection Pressures (Madison)

$$\text{Surface fracture Pressure} = [\text{Fracture Gradient} \times \text{Depth to Perforations}] - [\text{S.G. of Injected Fluids} \times 0.433 \text{ psi/ft} \times \text{Depth to Perforations}] + \text{Tubing Friction (assumed Negligible)}$$

Depth to top perforation = 7255'

S.G. of Injection Fluid = Approximately 1.046 (see representative water analysis)

Fracture Gradient = Approximately 0.8 psi/ft

$$\begin{aligned}\text{Surface Fracture Pressure} &= [0.8 \text{ psi/ft} \times 7255'] - [1.046 \times 0.433 \text{ psi/ft} \times 7255'] \\ &= 5804 \text{ psi} - 3286 \text{ psi} \\ &= 2518 \text{ psi}\end{aligned}$$

Operating Data

Actual operating conditions will be limited to a pressure not exceeding fracture pressure or pressure that causes fluid to go out of zone. Based on attached calculations, we request a permit for a limiting surface pressure of 2518 psi, the fracture pressure at the Madison top perforation.

The annular space between the tubing and casing will be filled with fresh water treated with a corrosion inhibitor, a scale inhibitor and an oxygen scavenger as outlined in the construction procedures.

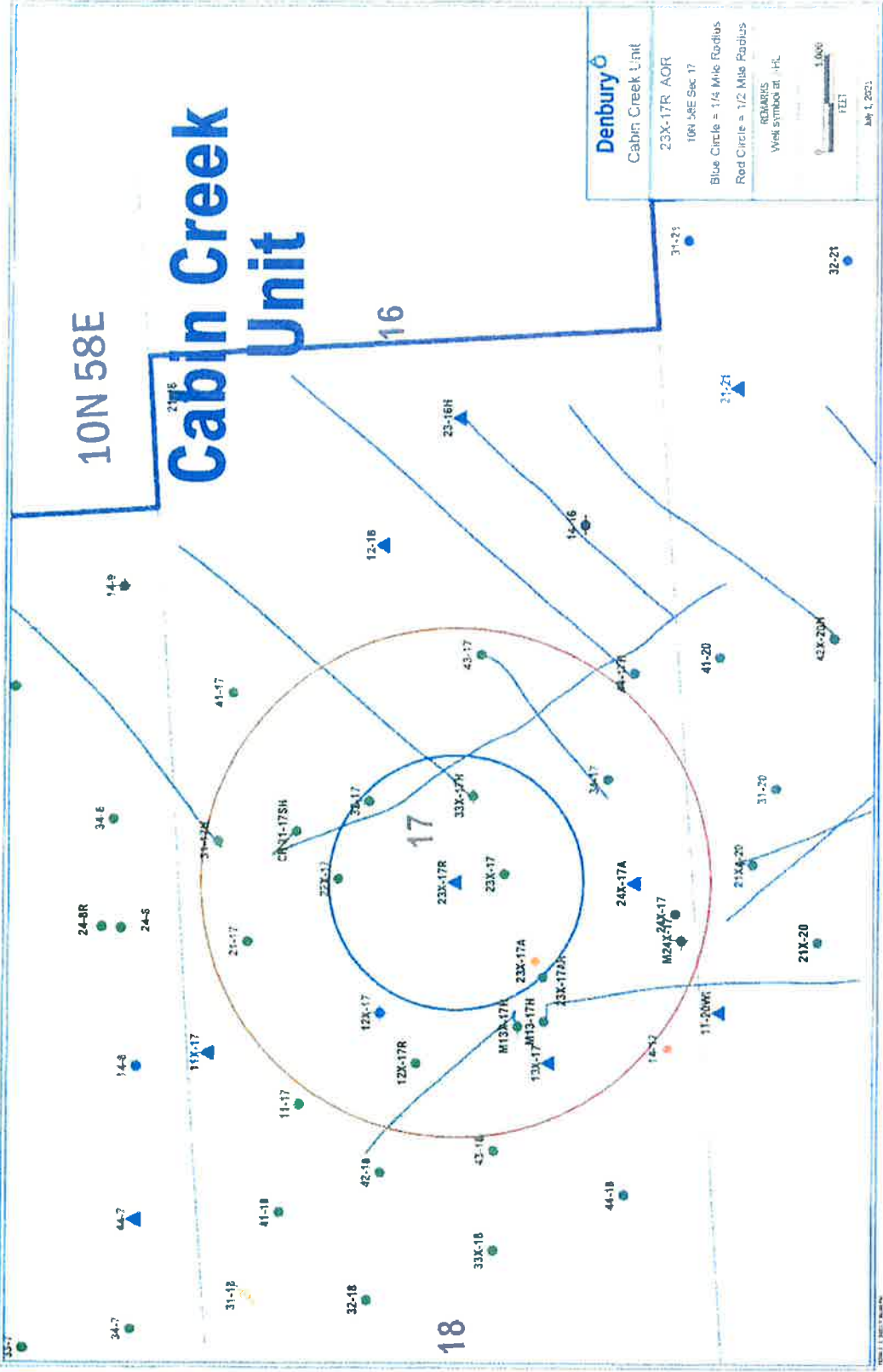
Injected fluids into the subject well will be field salt-water from the Cabin Creek Unit. A representative analysis of the injectate is attached.

Conversion Procedures

The Cabin Creek 24X-7 is currently injecting in the Siluro-Ordovician formation. Denbury desires approval to perform conversion operations on the subject well in advance of injection approval. Work on the well would proceed, however injection would not commence until official approval is received from the Board. Contract personnel, working according to Denbury's plan, specifications, and safety practices may be employed to perform some or all the actual onsite conversion operations.

Aquifer Exemption

An Aquifer Exemption was requested.



October 19, 2021

Jarrett and Robyn Hadley
1395 Cabin Creek Rd.
Baker, MT 59313

RE: Cabin Creek Field
Cabin Creek 23X-17R
Section 17, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

Within the Cabin Creek Field, Denbury Onshore, LLC plans to convert the Cabin Creek 23X-17R to an Injection well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)—administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to injection. You may comment on the application at any time by mail or phone before the hearing or be present at the hearing. The hearing will be held on Thursday December 2, 2021 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,



Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

10/19/21 2:42 PM

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)
)
Denbury Onshore, LLC)
)
FOR A CLASS II INJECTION)
WELL PERMIT)
for a Permit to Convert the Subject New Drill to Water Injection Use.)

1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well;
(and projected bottom-hole location, if a directional or horizontal well)

Cabin Creek 23X-17R Location: NE-SW, 2500' FSL & 2380' FWL, Sec. 17, T10N-R58E Fallon County, MT.

3. Source of fluids to be injected:

Produced Water from Denbury Onshore, LLC Operations located in the Cabin Creek Field.

4. Zone or formation, including depth, into which fluid will be injected.

Madison Formation at approximately 7006'-7403'.

5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be requested.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, December 2, 2021**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015

Customer Ad Proof

60119774 Denbury Onshore, LCC

Order Nbr 74503

Publication	Billings Gazette	PO Number	
Contact	Denbury Onshore, LCC	Rate	BIL Legal Open
Address 1	5851 LEGACY CIRCLE	Order Price	200.64
Address 2		Amount Paid	0.00
City St Zip	PLANO TX 75024	Amount Due	200.64
Phone	9726732552		
Fax			
Section	Legal	Start/End Dates	10/21/2021 - 10/21/2021
SubSection		Insertions	1
Category	0750 LEGAL NOTICES MNAXLP	Size	69
Ad Key	74503-1	Salesperson(s)	BIL Transient Default C99
Keywords	BEFORE THE BOARD OF OIL AND GA	Taken By	Tammy Ward
Notes			
Ad Proof			

**BEFORE THE BOARD OF OIL AND
GAS CONSERVATION OF THE
STATE OF MONTANA**

In the Matter of the application of
Denbury Onshore, LLC

for a Permit to Convert the Subject
New Drill to Water Injection Use

**NOTICE OF INTENTION TO
APPLY FOR A CLASS II
INJECTION WELL PERMIT**

1. Name and address of Applicant:
**Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024**
2. Legal Description including County
and Approximate Footages of Surface
Location of Proposed Oil and Gas
Well:
(and projected bottom-hole location, if
a directional or horizontal well)
**Cabin Creek 23X-17R Location:
NE-SW, 2500' FSL & 2380' FWL,
Sec. 17, T10N-R58E Fallon County,
MT.**
3. Source of fluids to be injected:
**Produced Water from Denbury
Onshore, LLC Operations located in
the Cabin Creek Field.**
4. Zone or formation, including depth,
into which fluid will be injected.
**Madison Formation at approximate-
ly 7006'-7403**
5. Statement that an Aquifer Exemp-
tion will or will not be requested.
**An Aquifer Exemption will be
requested.**

Notice is hereby given that an
application for a Class II injection Well
Permit at the surface location set forth
above will be filed with the Montana
Board of Oil and Gas Conservation.
Pursuant to Rules 36.22.1409, Admin-
istrative Rules of Montana, a public
hearing will be held regarding said
application. The hearing will be held at
the Board of Oil & Gas in the
Conservation Hearing Room, Billings,
Montana on Thursday, December 2,
2021. An interested party may demand
opportunity to be heard by the
Montana Board of Oil and Gas
Conservation concerning said applica-
tion.

Montana Board of Oil and Gas
Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015

Customer Ad Proof

60119774 Denbury Onshore, LCC

Order Nbr 74522

Publication	Helena Independent Record		
Contact	Denbury Onshore, LCC	PO Number	
Address 1	5851 LEGACY CIRCLE	Rate	HEL Legal Open
Address 2		Order Price	219.79
City St Zip	PLANO TX 75024	Amount Paid	0.00
Phone	9726732552	Amount Due	219.79
Fax			
Section	Legal	Start/End Dates	10/22/2021 - 10/22/2021
SubSection		Insertions	1
Category	0701 Legals Helena	Size	111
Ad Key	74522-1	Salesperson(s)	HEL Legals
Keywords	BEFORE THE BOARD OF OIL AND GA	Taken By	Cristian Gomez

Notes

Ad Proof

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF
THE STATE OF MONTANA
In the Matter of the application of
Denbury Onshore, LLC
for a Permit to Convert the Subject New Drill to Water Injection
Use.
NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT
1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024
2. Legal Description including County and Approximate Footages
of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal
well)
Cabin Creek 23X-17R Location: NE-SW, 2500' FSL & 2380'
FWL, Sec. 17, T10N-R58E Fallon County, MT.
3. Source of fluids to be injected:
Produced Water from Denbury Onshore, LLC Operations
located in the Cabin Creek Field.
4. Zone or formation, including depth, into which fluid will be
injected.
Madison Formation at approximately 7006'-7403
5. Statement that an Aquifer Exemption will or will not be
requested.
An Aquifer Exemption will be requested.
Notice is hereby given that an application for a Class II injection
Well Permit at the surface location set forth above will be filed
with the Montana Board of Oil and Gas Conservation. Pursuant
to Rules 36.22.1409, Administrative Rules of Montana, a public
hearing will be held regarding said application. The hearing will
be held at the Board of Oil & Gas in the Conservation Hearing
Room, Billings, Montana on **Thursday, December 2, 2021**. An
interested party may demand opportunity to be heard by the
Montana Board of Oil and Gas Conservation concerning said
application.
Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015
October 22, 2021 MNAXLP

Customer Ad Proof

60119774 Denbury Onshore, LCC

Order Nbr 74522

Publication	Helena Independent Record		
Contact	Denbury Onshore, LCC	PO Number	
Address 1	5851 LEGACY CIRCLE	Rate	HEL Legal Open
Address 2		Order Price	209.79
City St Zip	PLANO TX 75024	Amount Paid	0.00
Phone	9726732552	Amount Due	209.79
Fax			
Section	Legal	Start/End Dates	10/22/2021 - 10/22/2021
SubSection		Insertions	1
Category	0701 Legals Helena	Size	111
Ad Key	74522-1	Salesperson(s)	BIL Transient Default C99
Keywords	BEFORE THE BOARD OF OIL AND GA	Taken By	Cristian Gomez

Notes

Ad Proof

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF
THE STATE OF MONTANA

In the Matter of the application of
Denbury Onshore, LLC
for a Permit to Convert the Subject New Drill to Water Injection
Use.

NOTICE OF
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FOR A CLASS II INJECTION
WELL PERMIT

1. Name and address of Applicant:
Denbury Onshore, LLC
5851 Legacy Circle, Suite 1200
Plano, TX 75024

2. Legal Description including County and Approximate Footages
of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal
well)
**Cabin Creek 23X-17R Location: NE-SW, 2500' FSL & 2380'
FWL, Sec. 17, T10N-R58E Fallon County, MT.**

3. Source of fluids to be injected:
**Produced Water from Denbury Onshore, LLC Operations
located in the Cabin Creek Field.**

4. Zone or formation, including depth, into which fluid will be
injected.
Madison Formation at approximately 7006'-7403

5. Statement that an Aquifer Exemption will or will not be
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An Aquifer Exemption will be requested.

Notice is hereby given that an application for a Class II injection
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Room, Billings, Montana on **Thursday, December 2, 2021**. An
interested party may demand opportunity to be heard by the
Montana Board of Oil and Gas Conservation concerning said
application.

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings MT 59102
Office: (406) 656-0040
Fax: (406) 655-6015
October 22, 2021 **MNAXLP**

Naomi Johnson

From: Fallon Co Times <fctimes@midrivers.com>
Sent: Tuesday, October 19, 2021 2:56 PM
To: Naomi Johnson
Subject: [EXT] Re: Legal Notice for Publication - Cabin Creek 23X-17R (2 of 2 Publications)

Follow Up Flag: Follow up
Flag Status: Flagged

Naomi, I received both of the Legals that you sent. I will get them in this weeks paper. After they run I will send out everything the way you want. Thanks, Tina

Fallon Co Times
P.O. Box 679
Baker, MT. 59313
406-778-3344
fctimes@midrivers.com

On Oct 19, 2021, at 12:52 PM, Naomi Johnson <naomi.johnson@denbury.com> wrote:

GOOD AFTERNOON!

PLEASE HAVE THE ATTACHED LEGAL NOTICE PUBLISHED IN YOUR PAPER AS SOON AS POSSIBLE.

PLEASE SEND A SIGNED AND DATED AFFADAVIT TO THE MONTANA BOARD OF OIL & GAS CONSERVATION (ATTN: GEORGE HUDAK) ATTESTING TO THE PUBLICATION OF THE NOTICE, ALONG WITH A PUBLISHED COPY OF THE NOTICE.

THE BOARD'S MAILING ADDRESS IS:

**MBOGC
ATTN: GEORGE HUDAK
2535 ST. JOHNS AVE.
BILLINGS, MT 59102**

PLEASE RETURN A PUBLISHED COPY OF THE NOTICE TO MY ATTENTION AT OUR PLANO ADDRESS LISTED BELOW. ALSO, PLEASE BILL ALL CHARGES FOR YOUR SERVICES TO MY ATTENTION:

**DENBURY ONSHORE, LLC
ATTN: NAOMI JOHNSON
5851 LEGACY CIRCLE, SUITE 1200
PLANO, TX 75024**

IF YOU HAVE ANY QUESTIONS OR IF ANYTHING ELSE IS NEEDED BEFORE THIS CAN BE PUBLISHED PLEASE DON'T HESITATE TO CONTACT ME!

THANKS!

Naomi Johnson

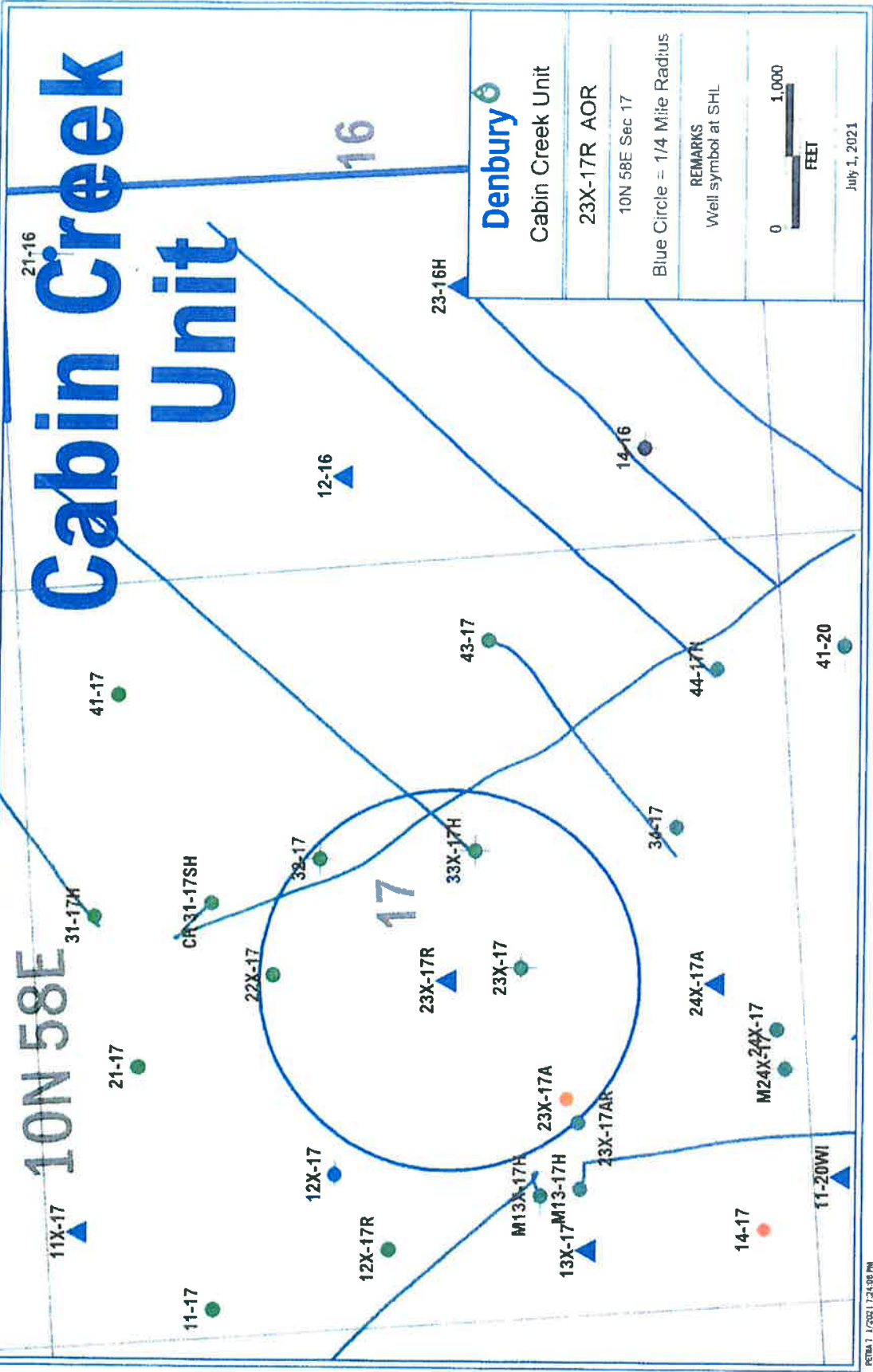
Regulatory Compliance Specialist | North Region

Denbury Onshore, LLC | 5851 Legacy Circle | Plano, TX 75024

Office: 972-673-2552 | Email: naomi.johnson@denbury.com

<Cabin Creek 23X-17R Public Notice.xlsx><Cabin Creek 23X-17R Public Notice .pdf>

Cabin Creek Unit



Denbury
Cabin Creek Unit

23X-17R AOR

10N 58E Sec 17

Blue Circle = 1/4 Mile Radius

REMARKS
Well symbol at SHL



July 1, 2021

Cabin Creek #22X-17

Sect	Twp	Range	Ring
17	010	N	58 E

Surface Legal Location: Section 17 - T10N - R58E

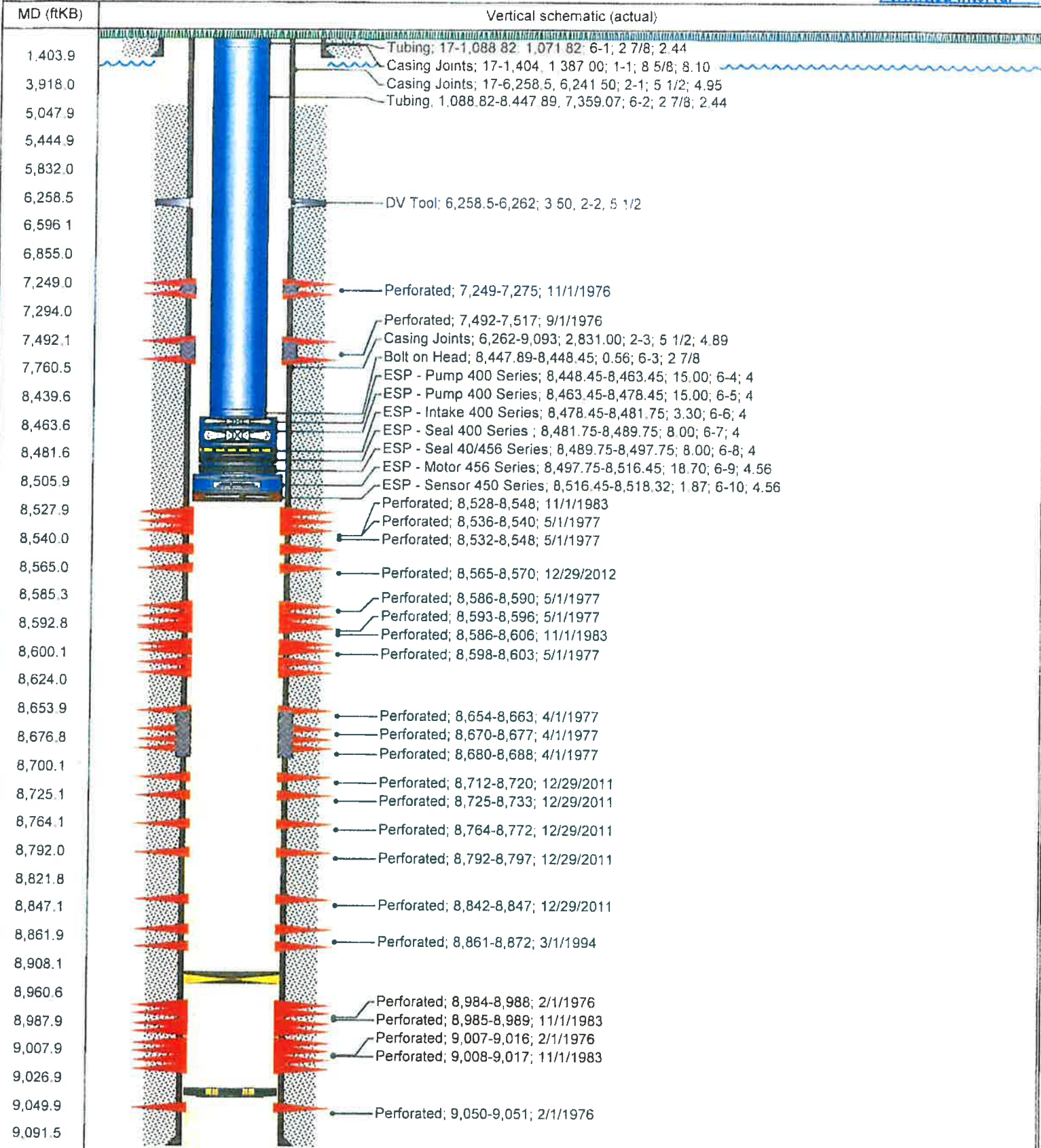
Fault Block:

Field Name Cabin Creek	APN/UA 25025210830000	State CA	Well Status A - Active	Well Configuration Type	Assoc Test Site	Latitude 43° 37' 20.536" N	Longitude 104° 27' 0.58" W
Gr Elev (ft) 2,738.00	Orig KB Elev (ft) 2,755.00	KB Grid (ft) 17.00	Total Depth (All) (ftKB) Original Hole - 9,094.0	Total Depth All (TVD) (ftKB)		PaTD (All) (ftKB) Original Hole - 8,936.0	
Spud Date 11/1/1975	Completion Date 12/18/1975	Production Date	Completion Start	Completion End	Drilling Start Date	First Shale Date	First Date (Prod Field)

TD: 9,094.00

Original Hole: 7/6/2021 6 01:39 PM

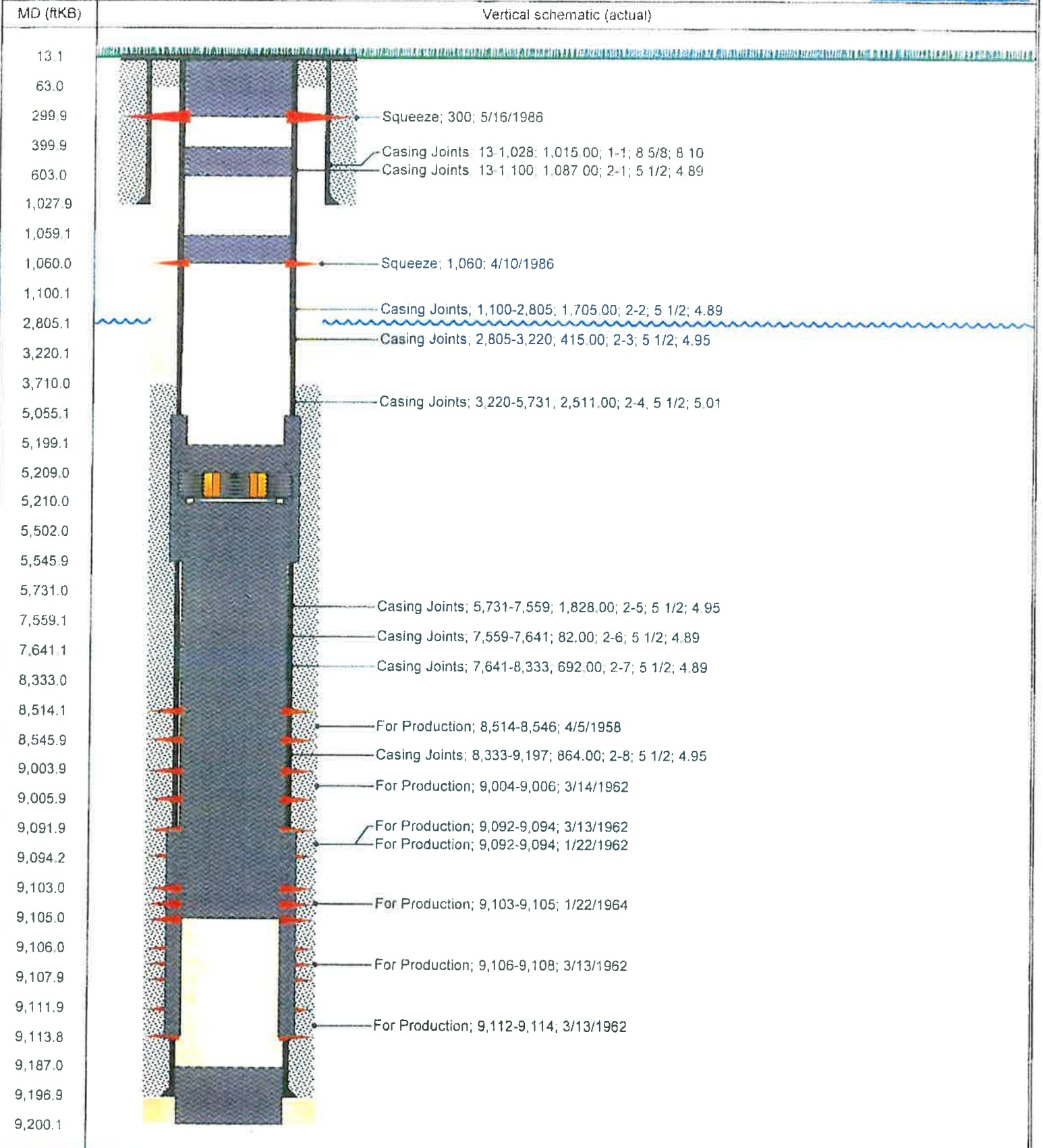
Permitted Interval = -



Cabin Creek #32-17

Sec: 17	Twp: 10 N	Range: 58 E	Section: 1	Surface Legal Location: 1994 N 1992 E	Fault Block:
Field Name: Cabin Creek	API # W: 26025055380000	State: OK	Well Status: PA - Permanently Abandoned	Well Configuration Type: Vertical	Assn: TW/TS/ST
Top Elev (ft): 2,729.00	g KB Elev (ft): 2,742.00	KB - TD ft: 13.00	Total Depth (All) (ftKB): Original Hole - 9,200.0	Total Depth A: 0	Depth B: 0
Top Date: 2/19/1958	TD Date: 3/31/1958	Rg Release Date:	Completion Start D: 4/11/1958	Completion End Date:	On Production Date:
First Date:	2 Flood:	Abandon Date: 5/16/1986	Permitted Interval = -		

TD: 9,200.00 Vertical, Original Hole, 7/6/2021 6:03:41 PM

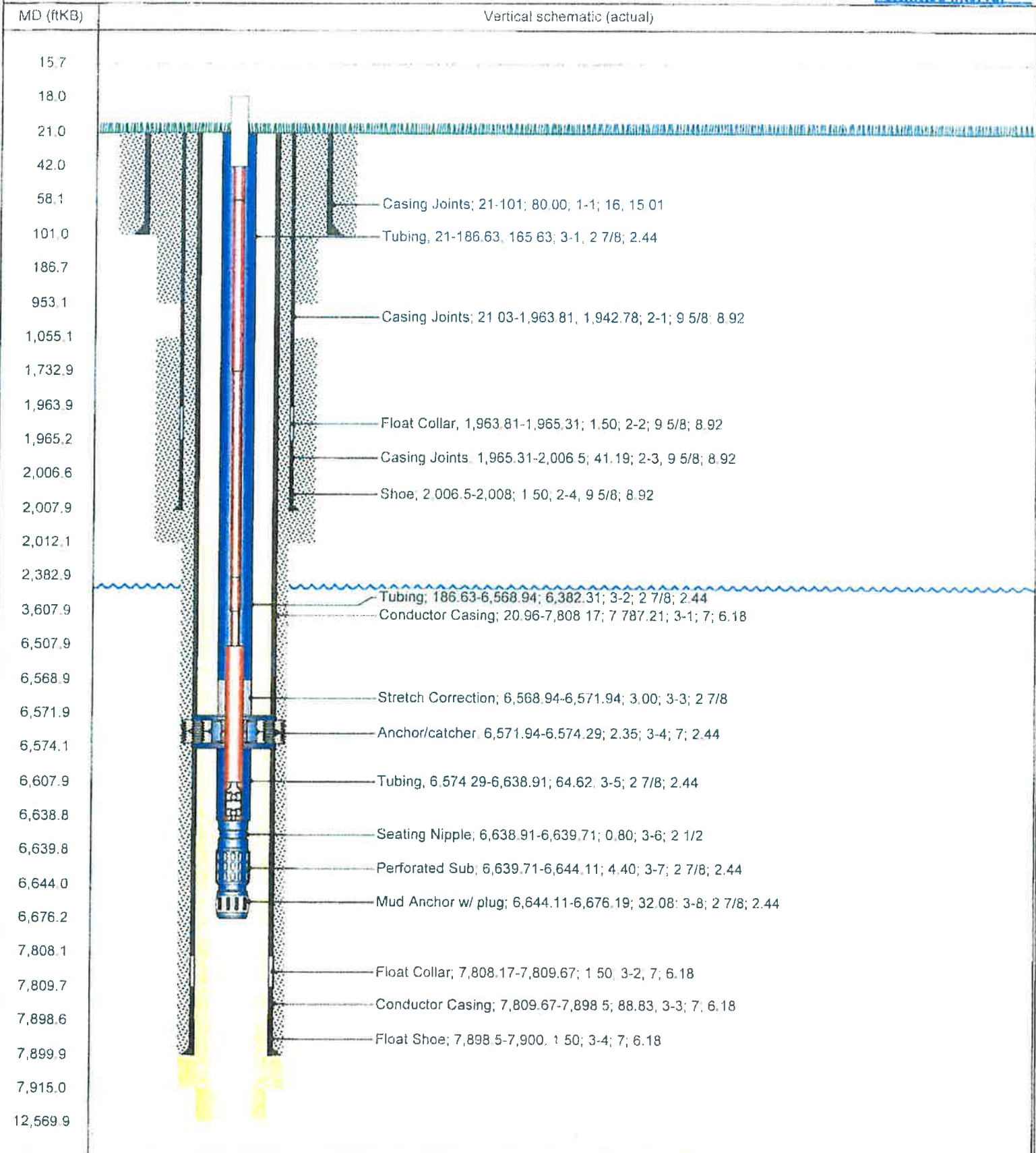


Sect 17	Cont 10	Twn N	Range 58	Reg E	Surface Legal Location:	Well Status A - Active	Well Configuration Type	Asset TR/Well Site	Lease No.	Longitude
Field Name Cabin Creek		APD/WI 25025230980000			State ID#	Well Status	Well Configuration Type	Asset TR/Well Site	Lease No.	Longitude
Gr Elev (ft) 2,727.00	Orig AD Elev (ft) 2,748.00	OB-Grd (ft) 21.00	Total Depth (ft) (TKB) Original Hole - 12,570.0			Total Depth All (TVD) (ftKB) Original Hole - 7,255.5			FBTD (All) (ftKB)	
Spud Date 11/14/2018	TD Date 12/1/2018	Rig Release Date 12/3/2018	Completion Start D 12/10/2018	Completion End Date 12/16/2018	On Production Date	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date	

TD: 12,570.00

Original Hole, 7/6/2021 6:05:02 PM

Permitted Interval = -



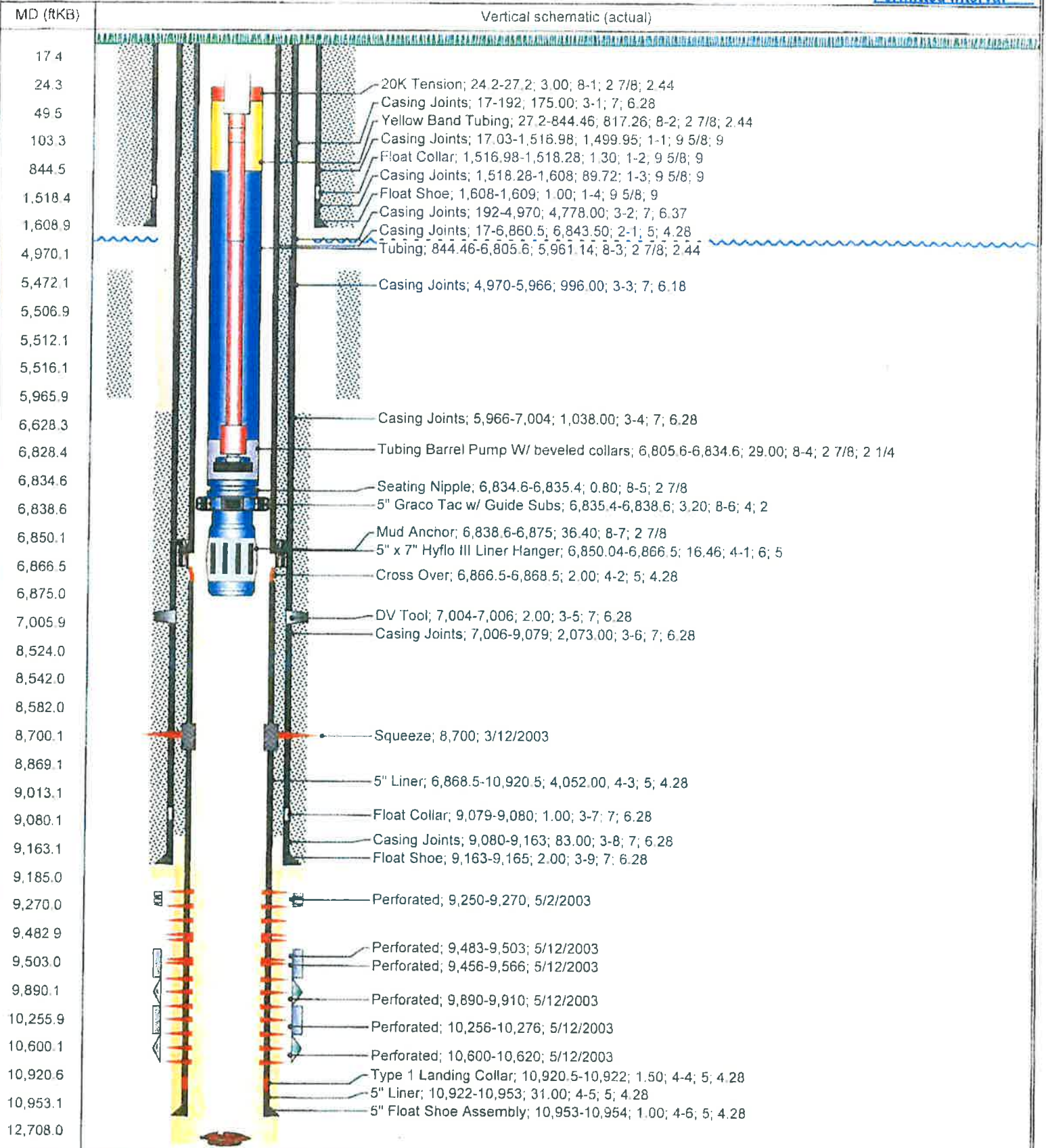
Cabin Creek #33X-17H

Sec: 17	Twp: 010 N	Range: 58 E	Surface Legal Location: Section 17 - T10N - R58E	Well Status: A - Active	Well Configuration: Type Horizontal	Latitude: 46° 37' 6.291" N	Longitude: 104° 25' 49.469" W
Field Name: Cabin Creek	APN/UM: 25025215810000	State ID#	Total Depth (All) (ftKB): Original Hole - 12,853.0	Total Depth: All (TVD) (ftKB): Original Hole - 9,092.7	Assoc. 2nd Test/Size	PBTC (All) (ftKB)	
Gr Elev (ft): 2,739.00	Orig KB Elev (ft): 2,758.00	KB-Gen Int: 17.00	Completion Start D:	Completion End Date:	On Production Date:	First Sales Date:	First Inj Date:
Spud Date: 10/14/1995	TD Date: 11/17/1995	Reg Release Date: 11/18/1995					First Date CO2 Flood:

TD: 12,853.00

Horizontal, Original Hole, 7/6/2021 6:08:07 PM

Permitted Interval = -



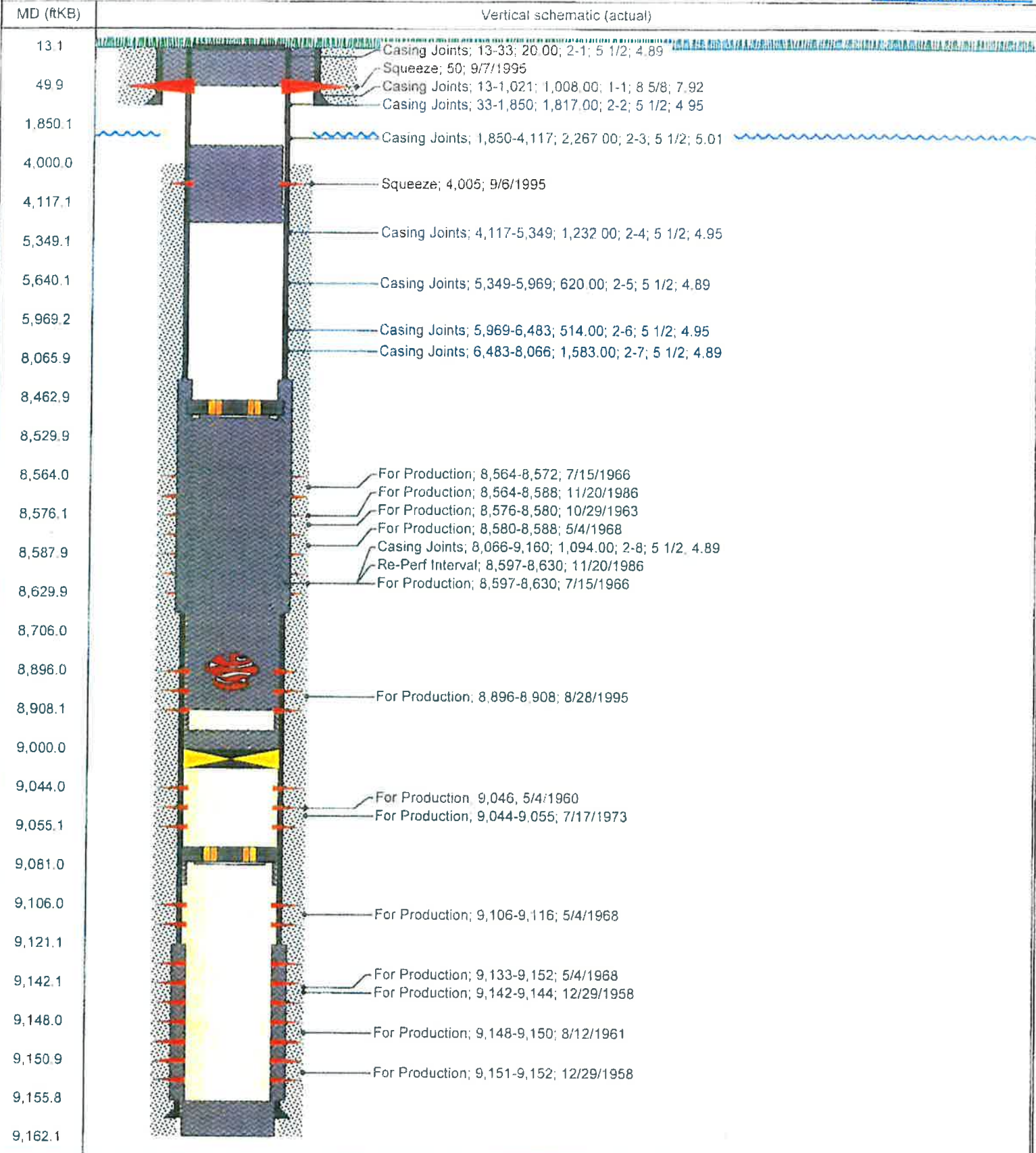
Cabin Creek #23X-17

Surface Legal Location: 1996 S 2437 W

Fault Block:

Sec: 17	Twp: 10 N	Range: 88 E	ASBLUM: 25025055310000	Well Status: PA - Permanently Abandoned	Well Configuration Type: Vertical	Latitude: 46° 37' 4.297" N	Longitude: 104° 27' 0.997" W
Field Name: Cabin Creek	ASBLUM: 25025055310000	ASBLUM: 25025055310000	ASBLUM: 25025055310000	ASBLUM: 25025055310000	ASBLUM: 25025055310000	ASBLUM: 25025055310000	ASBLUM: 25025055310000
Gr Elev (ft): 2,769.00	Orig KB Elev (ft) (KB-Ord): 2,782.00	13.00	Total Depth (All) (ftKB): Original Hole - 9,162.0	Completion Start Date: 1/12/1959	Completion End Date: 1/12/1959	First Date CO2 Flood: 9/7/1995	Abandon Date: 9/7/1995
Spud Date: 11/21/1958	TD Date: 12/21/1958	Rig Release Date:	Completion Start Date: 1/12/1959	Completion End Date: 1/12/1959	First Date CO2 Flood: 9/7/1995	Abandon Date: 9/7/1995	

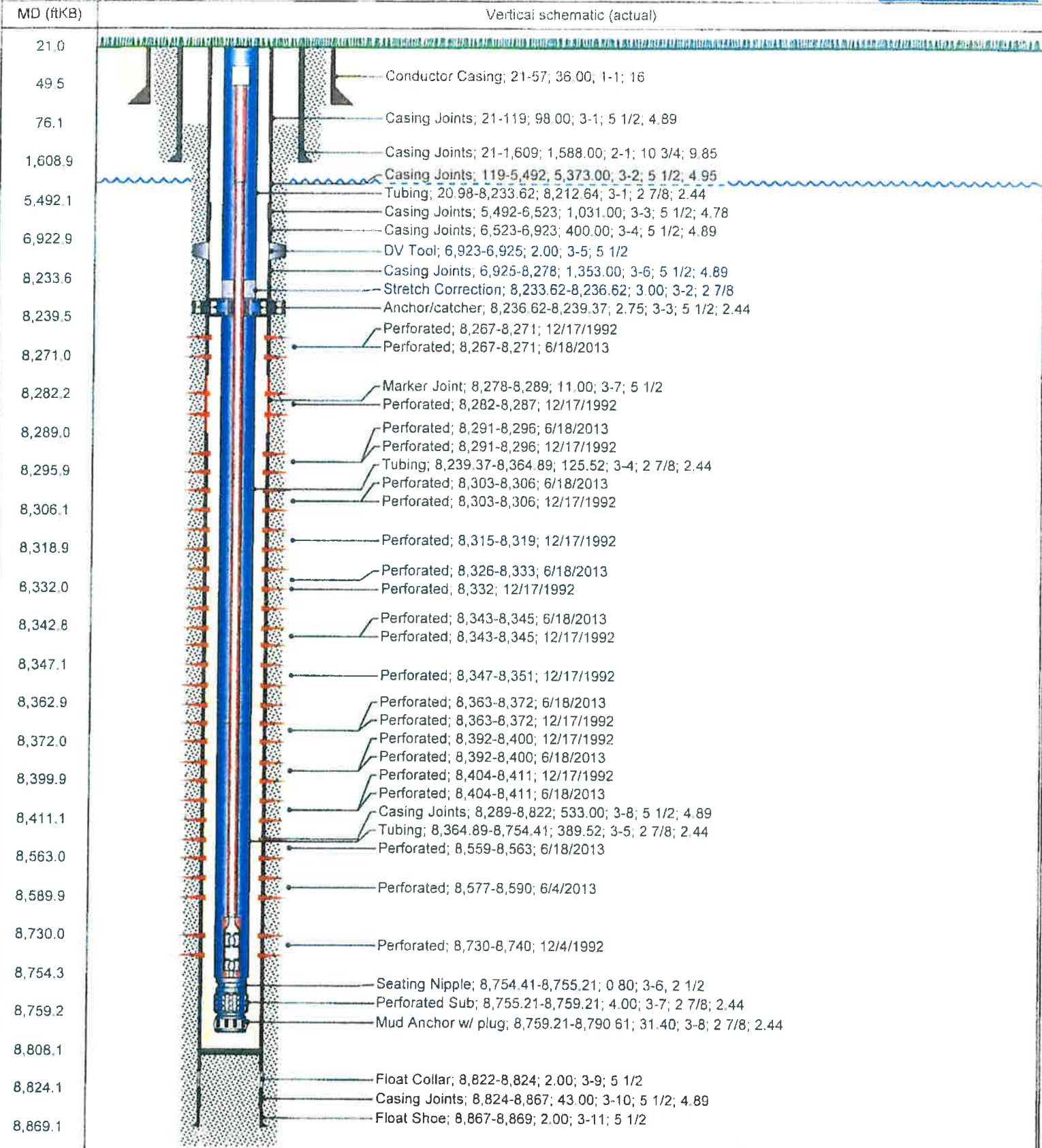
TD: 9,162.00 Vertical, Original Hole, 7/6/2021 6:09:03 PM Permitted Interval = -



Cabin Creek #23X-17AR

Sec# 17	Twp# 010 N	Range# 158 E	Section# 17	Surface Legal Location: Section 17 - T10N - R58E	Fault Block:
Field Name: Cabin Creek	APN/Well: 25025215000000	State ID#	Well Status: A - Active	Well Configuration Type	Assoc 1B/2a/3a/5a
Gr Elev (ft): 2,767.00	Cing KB Elev (ft): 2,788.00	KB-Grd (ft): 21.00	Total Depth (Adj) (ftKB): Original Hole - 8,870.0	Total Depth (TVD) (ftKB)	Latitude: 46° 37' 0.232" N Longitude: 104° 27' 17.033" W
Spud Date: 10/7/1992	TD Date: 11/6/1992	Rig Release Date	Completion Start Date	Completion End Date	On Production Date
					First Sales Date
					First Inj Date
					First Date CO2 Flood
					Abandon Date

TD: 8,870.00 Original Hole, 7/6/2021 6:13:35 PM Permitted Interval = -



Water Analysis Report

Attention: Ernest.Scheetz@ecolab.com

Location Code: 109358

Sample ID: AM10207

Login Batch: 2018-12-13-001-45-EWEAC

Collection Date: 12/11/2018

Receive Date: 12/13/2018

Report Date: 12/17/2018

Customer: DENBURY ONSHORE LLC

Region: Cabin Creek Field

Location: Section 17

System: Water Flood Injection System

Equipment: Section 17

Lab ID: ABU-0045

Sample Point: Charge Pump

Analyses	Result	Unit
Dissolved CO2	44	mg/L
Dissolved H2S	15.3	mg/L
pH	7.0	
Pressure	90	psi
Temperature	125	° F

Analyses	Result	Unit
Bicarbonate	207.4	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	91218	µS - cm3
Ionic Strength	1.09	
Resistivity	0.110	ohms - m
Specific Gravity	1.046	
Total Dissolved Solids	58380.12	mg/L

Cations	Result	Unit
Iron	0.863	mg/L
Manganese	0.047	mg/L
Barium	0.946	mg/L
Strontium	108.8	mg/L
Calcium	2381	mg/L
Magnesium	349.5	mg/L
Sodium	19605.56	mg/L

Anions	Result	Unit
Chloride	34755	mg/L
Sulfate	971	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.58
Barite BaSO4 PTB	0.3
Barite BaSO4 SI	0.34
Calcite CaCO3 PTB	21.4
Calcite CaCO3 SI	0.18
Celestite SrSO4 SI	-0.02
Gypsum CaSO4 SI	-0.61
Hemihydrate CaSO4 SI	-0.61

Saturation Index Calculation (Tomson-Oddo Model)

Comments

This document contains the confidential and/or proprietary information of NALCO Champion. The recipient agrees to maintain the confidentiality of the terms of this document, and shall not reproduce it by any means, disclose the contents of it to any third party, or use the contents of it for any purpose other than the purpose for which it was intended by NALCO Champion.

Water Analysis Report

Attention: **Marty.Setinc@ecolab.com**

Customer: **DENBURY ONSHORE LLC**

Location Code: **399215**

Region: **Cabin Creek Field**

Sample ID: **AM20094**

Location: **Baker, MT**

Login Batch: **2019-01-04-001-45-SWFMM**

System: **Production**

Collection Date: **01/03/2019**

Equipment: **CH 31-17SH**

Receive Date: **01/04/2019**

Lab ID: **ABU-0045**

Report Date: **01/07/2019**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	22	mg/L
Dissolved H2S	1.7	mg/L
pH	7.5	
Pressure	60	psi
Temperature	72	° F

Analyses	Result	Unit
Bicarbonate	305	mg/L
Carbonate	Not Detected	mg/L
Conductivity (Calculated)	27837	µS - cm3
Ionic Strength	0.33	
Resistivity	0.359	ohms - m
Specific Gravity	1.013	
Total Dissolved Solids	17835.74	mg/L

Cations	Result	Unit
Iron	20.02	mg/L
Manganese	0.311	mg/L
Barium	0.093	mg/L
Strontium	16.78	mg/L
Calcium	473.4	mg/L
Magnesium	97.23	mg/L
Sodium	6064.91	mg/L

Anions	Result	Unit
Chloride	8893	mg/L
Sulfate	1965	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-1.10
Barite BaSO4 PTB	0.0
Barite BaSO4 SI	0.47
Calcite CaCO3 PTB	20.5
Calcite CaCO3 SI	0.13
Celestite SrSO4 SI	-0.18
Gypsum CaSO4 SI	-0.73
Hemihydrate CaSO4 SI	-0.59

Saturation Index Calculation (Tomson-Oddo Model)

Comments

This document contains the confidential and/or proprietary information of NALCO Champion. The recipient agrees to maintain the confidentiality of the terms of this document, and shall not reproduce it by any means, disclose the contents of it to any third party, or use the contents of it for any purpose other than the purpose for which it was intended by NALCO Champion.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER CERTIFYING THE EAST LOOKOUT BUTTE UNIT AREA, FALLON COUNTY, MONTANA, AS A NEW TERTIARY RECOVERY PROJECT EFFECTIVE AS OF JANUARY 1, 2022, AND TO CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 97-2021

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024;

[A] Presents the following application:

1. Applicant is the Unit Operator of the East Lookout Butte Unit located in Fallon County, Montana, and is the operator of all production and injection wells proposed for certification as a tertiary recovery project.

2. The East Lookout Butte Unit was approved for enhanced recovery pursuant to Montana Board of Oil and Gas Conservation ("MBOGC") Order No. 70-95, and the unit plan of operations and unit agreement approved by the Board therein authorized secondary and tertiary recovery.

3. The lands within the East Lookout Butte Unit comprising the proposed tertiary recovery project area are as follows:

Township 6 North, Range 60 East

Section 1: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
Section 2: Lots 1-3, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$
Section 11: E $\frac{1}{2}$ NE $\frac{1}{4}$
Section 12: E $\frac{1}{2}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 13: E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$

Township 6 North, Range 61 East

Section 3: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$
Section 4: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
Section 5: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
Section 6: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
Section 7: All
Section 8: All
Section 9: N $\frac{1}{2}$, SW $\frac{1}{4}$
Section 17: All
Section 18: All

Township 8 North, Range 60 East

Section 26: S $\frac{1}{2}$
Section 27: S $\frac{1}{2}$
Section 34: All
Section 35: All
Section 36: W $\frac{1}{2}$

Township 7 North, Range 60 East

Section 1: SW $\frac{1}{4}$
Section 2: Lots 1-4, S $\frac{1}{2}$
Section 3: Lots 1-4, S $\frac{1}{2}$
Section 4: Lots 1-2, SE $\frac{1}{4}$
Section 9: E $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$
Section 10: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 15: E $\frac{1}{2}$ NE $\frac{1}{4}$
Section 23: E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$
Section 24: All
Section 25: All
Section 34: E $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$
Section 35: All
Section 36: All

Township 7 North, Range 61 East

Section 7: SW $\frac{1}{4}$
Section 17: SW $\frac{1}{4}$
Section 18: All
Section 19: All
Section 20: All
Section 21: SW $\frac{1}{4}$

Section 28: W½, SE¼
Section 29: All
Section 30: All
Section 31: All
Section 32: All
Section 33: All
Section 34: W½, SE¼

4. To qualify as a tertiary recovery project, Applicant plans to inject CO₂ through converted injection wells, prepare additional wells for CO₂ injection, alter injection well patterns and/or bring on-line additional producing wells.

5. The producing formation in the proposed tertiary recovery project is the Red River as referenced in MBOGC Order No. 70-95.

6. Applicant will submit to the MBOGC actual production histories and industry standard engineering analyses of decline rates for the proposed tertiary recovery project area. Such data, together with the appropriate certification fees, will be delivered in a timely manner to the MBOGC under separate cover.

[B] **Requests:**


1. This matter be set for hearing at the MBOGC hearings to be conducted December 2, 2021, with notice given as required by law and the MOU; and

2. After hearing the matter, the MBOGC enter its order (i) certifying the East Lookout Butte Unit as described in Paragraph [A]3, above, to be a tertiary recovery project effective as of January 1, 2022; (ii) determining and certifying to the Montana Department of Revenue the production forecast for the operations area within the East Lookout Butte Unit such that all incremental production from the tertiary recovery project can be calculated and qualify for all applicable tax incentives and reductions; and (iii) such other and further relief as the MBOGC may deem appropriate.

DATED this 27th day of October, 2021.

DENBURY ONSHORE LLC

By _____


Uriah J. Price, Its Attorney
CROWLEY FLECK PLLP
P.O. Box 10969
Bozeman, MT 59719
Email: uprice@crowleyfleck.com

Karsted Operating, LLC
208 N. 29th St Ste 230, Billings, MT 59101

October 27, 2021

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, Montana 59102

Attn: Mr. George Hudak
UIC Program Director

RE: Request for Re-entry and Subsequent Class II Injection Permit
State #19-1 Well located in T34N – R47E
Daniels County, MT

Dear Mr. Hudak,

Please find enclosed a Class II underground injection control (UIC) application by Karsted Operating, LLC requesting the granting of authority to convert and inject water into the Dakota formation in the currently plugged and abandoned State #19-1 well located in S19-T34N-R46E.

Karsted Operating, LLC is requesting that the application be placed on the docket for the MBOGC December 2, 2021 hearing.

If you have any questions concerning the enclosed application please contact Eric H. Olsen, Owner, at 406-696-2353.

Sincerely,



Eric H. Olsen
Karsted Operating, LLC
Owner

RECEIVED

OCT 28 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

98 - 2021

RECEIVED

OCT 28 2021

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102**

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

SUNDRY NOTICES AND REPORT OF WELLS

Operator Karsted Operating, LLC
Address 208 N 29th St Ste 230
City Billings State MT Zip Code 59101
Telephone 406-855-0068 Fax

Lease Name:
State
Type (Private/State/Federal/Tribal/Allotted):
State
Well Number:
19-1

Location of well (1/4-1/4 section and footage measurements):
SENW S19 T34N R46E
1979' FNL 1898' FWL

Unit Agreement Name:
Field Name or Wildcat:
Wildcat

API Number:
25 | **019** | **21100**
State County Well

Well Type (oil, gas, injection, other):
SWD

Township, Range, and Section:
S19 T34N R46E
County:
Daniels

Indicate below with an X the nature of this notice, report, or other data:

- Notice of Intention to Change Plans
- Notice of Intention to Run Mechanical Integrity Test
- Notice of Intention to Stimulate or to Chemically Treat
- Notice of Intention to Perforate or to Cement
- Notice of Intention to Abandon Well
- Notice of Intention to Pull or Alter Casing
- Notice of Intention to Change Well Status
- Supplemental Well History
- Other (specify) Intent to Convert to SWD

- Subsequent Report of Mechanical Integrity Test
- Subsequent Report of Stimulation or Treatment
- Subsequent Report of Perforation or Cementing
- Subsequent Report of Well Abandonment
- Subsequent Report of Pulled or Altered Casing
- Subsequent Report of Drilling Waste Disposal
- Subsequent Report of Production Waste Disposal
- Subsequent Report of Change in Well Status
- Subsequent Report of Gas Analysis (ARM 36.22.1222)


Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Reenter and Complete as Disposal Well in the Dakota Formation. See attached workover plan for details.

BOARD USE ONLY	
Approved _____	Date _____
_____	_____
Name	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

10/27/2021 

Date Signed (Agent)

Allan Olsen, Owner

Print Name and Title

Telephone: 406-855-0068

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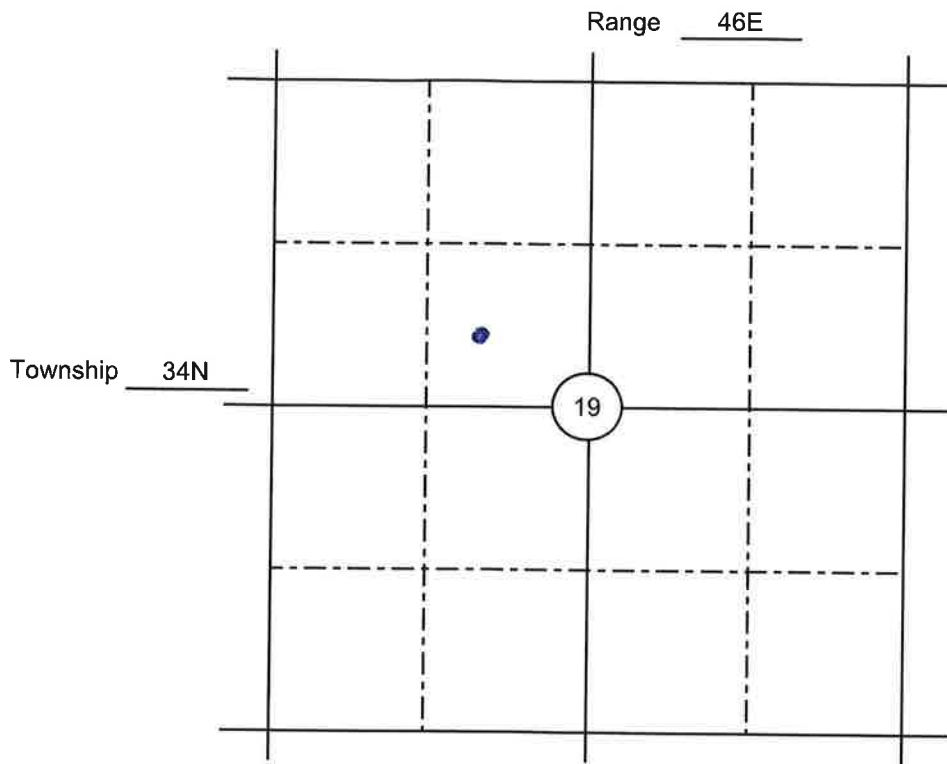
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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**CLASS II UNDERGROUND INJECTION CONTROL (UIC) PERMIT
APPLICATION**

State 19-1, Daniels County, MT

The following is submitted in support of Karsted Operating, LLC's application to permit the re-entry of the State #19-1 well for the intent and purpose of water injection into the Dakota formations from the Wilcoxon #19-2 well, as required by Rule 36.22.1403 of the Rules and Regulations of the Montana Board of Oil & Gas Conservation.

1(a) Well Locations:

The State #19-1 well has been proposed for re-entry and water injection southeast of Peerless in Daniels County, Montana as described below. Currently the State #19-1 well is plugged and abandoned. Attachment 1 shows the surface location and a circle of a quarter (1/4) mile radius representing the area of review (AOR) for this well.

State #19-1 SENW, 1979 FNL/1898 FWL, S19 T34N R46E

1(b) Wells within Quarter Mile AOR:

There is currently one (1) well drilled within the ¼ mile AOR as listed below. The Wilcoxon 19-2 was drilled to the Nisku originally. It has now been reentered and drilled out to the Ratcliffe at a TD of 5982'. This disposal well is required to be able to test the production potential.

Wilcoxon #19-2 SWNW 2310 FNL/1065 FWL, S19 T34N R46E Re-entered to 5982'

1(c) Location of All Pipelines

Injection water will be delivered to the water injection well by buried pipeline and water truck as necessary. The general location of the pipeline from the Wilcoxon 19-2 well is shown on the AOR map. A ROW permit will be obtained before construction of the pipeline. The water source for this injector will be from the Wilcoxon #19-2 well. Injection waters will be from the Ratcliffe initially and possibly Mission Canyon, and McGowan in the future.

**1(d) Area Producing Formations, Fresh Water Aquifers and Water Well
Information**

The McGowan, Mission Canyon, and Ratcliffe formations will possibly produce from the Wilcoxon #19-2 well and other wells in the area in the future. The State 19-1 and Wilcoxon 19-2 have both produced oil from the Ratcliffe, and McGowan formations in the past. The McGowan, Ratcliffe, and Mission Canyon are capable of production at depths of approximately 5,800, 5,900, and 6,100 feet, respectively.

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Fresh water well data was obtained from the Montana Department of Natural Resources and Conservation, Water Resources Division. There are no fresh water wells producing within the AOR of the proposed injector. The closest fresh water wells are listed below (outside the AOR):

Location	Depth of well
NENESE section 18-T34N-R46E	300'
NENENENE section 18-T34N-R46E	104'
SWSE section 7-T34N-R46E	100'

In this area of Daniels County, Montana there are three (3) formations above the Dakota formation which are a potential source of drinking water (USDW's-less than 10,000 ppm total dissolved solids (TDS)). Glacial tills at surface with good sands and outwash gravel up to 150 feet thick in the Scobey area are potential sources of fresh water in the area. The waters range from 500-1,000 ppm TDS. The Fort Union is a poorer quality water source in the area. The formation can be up to 600 feet in thickness with the water generally being under 2,500 ppm TDS. The Hell Creek and Fox Hills zones are generally being 150' in thickness and act as a third potential source of fresh water. There are no potential water sources below the top of the Bear Paw. The Bear Paw shale is approximately 1,100ft thick with no aquifer present. Depth to the Bear Paw Shale in the area is estimated at 800-1,100 ft.

1(e) Name and Geological Description of Injection Zone

The injection zone in the State #19-1 well will be the Cretaceous Dakota Formations. There are several porous intervals as shown on the type log in Appendix 4 for the State #19-1 well located in SENW 19-34N-46E. The Dakota Sandstone has a total sand thickness of 96' in four distinct sand groupings. It is proposed that the two lower most sets comprising 68' of sand interval will be completed initially in this wellbore.

Water will be injected into the Dakota Sandstone opposite these lower intervals. The upper intervals comprising 28' of sandstone will be reserved for future completion and injection.

A fracture gradient of 0.8 psi/ft is assumed for the area. An injectivity test will be performed during the completion of the well.

The estimated salinity calculated from the electric log data obtained on the State #19-1, and the Wilcoxon #19-2 wellbores indicates the salinity to be 20,000 ppm. A produced water sample will be obtained prior to the beginning injection into the Dakota Sand. An aquifer exemption is not anticipated for this interval.

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Additional Information on Producing Wells in the AOR:

As stated previously, there is one (1) well drilled within the AOR. This well was originally plugged and abandoned. Karsted Operating, LLC re-entered the Wilcoxon #19-2 and is in the process of testing it for production.

Wilcoxon #19-2	SWNW 19-34N-46E – Nisku
Drill Depth:	7100' originally. Plugged back to 5982' currently
Surface Casing:	8 5/8", 24#, J-55, set @ 750' KB Cemented w/ 390 sacks cement
Production Casing:	5 1/2" 15.5-23#, K55 & L80, set @ 6327' KB Cemented w/485 sacks cement

1(f) Elevation of Oil or Gas Bearing Zones in wells inside the AOR

The uppermost productive interval in the Wilcoxon #19-2 well is the McGowan formation at a depth of approximately 5800 ft. The current producing formation in the Wilcoxon #19-2 well is the Ratcliffe formation at a upper depth of 5900 ft. The uppermost productive oil or gas formation in the State #19-1 well is also the McGowan at a depth of approximately 5800 ft. The oil bearing formations in the State #19-1 well have been plugged.

1(g) Open Hole Logs

Logs and geological information for the State #19-1 well are currently on file with the MBOGC. A cement bond log from TD to surface will be run on the proposed injection well and forwarded to the MBOGC as available.

1(h) Description of Wellbore Construction and Casing and Cementing Info

Appendix 2 shows the proposed wellbore configuration for the State #19-1 water injection well. Perforations will be added to the Dakota Zone from 3956-3968', 4066-4070', 4086-4097', 4103-4140' KB). The new perforations of the Dakota will be stimulated with 15% HCl to clean up cement and any drilling damage to reservoir.

2-7/8" internally coated tubing will be run with an internally coated saltwater service injection packer (Arrowset 1) set approximately 3900 ft KB which is near the top of the Dakota interval.

Any potential USDW's are protected from the proposed injection zone by surface casing set at 780 feet KB, at least 100 feet below the top of the Bear Paw shale, cemented to surface. The production string was cemented 1,000 feet above the Dakota. A surface

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casing plug was set when the well was abandoned to provide additional protection for surface waters. This plug will be tested with pressure when it is drilled out to make sure it has good isolation. Tubing and an injection packer will result in further isolation of fresh USDW's from injected fluids.

1(i) Description of Injection Fluid

The injection fluid will consist of produced water from the Wilcoxon #19-2 well as well as any future additional producing wells in the area in Daniels County, Montana. Based on performance of other Dakota injectors in the area, this water supply should be more than adequate for the State #19-1 disposal well. Anticipated maximum injection rate for the disposal well is expected to be 2,500 bwpd.

Appendix #5 includes water analysis for the Wilcoxon #19-2 produced water. The specific gravity of the water range is 1.021. Scaling susceptibility tests will be done prior to injection. Combined injection and mixing of the Dakota, McGowan, Mission Canyon, Ratcliffe and Nisku waters has been occurring in the past years into the Fugere 3-30, Sheridan and Lustre water disposal systems with no apparent adverse scaling observed. Using a 0.8 psi/ft fracture gradient, a 0.45 psi/ft fluid gradient and the depth to the top of the perforations at 3950 feet, the maximum calculated pressure for the injection would be 1400 psi. North American Technical Trading Company, Inc. requests a maximum injection pressure for the project to be limited to 1,400 psi. Average injection pressure is anticipated to be 800-1000 psi.

1(j) Names and addresses of Owners of Record

Karsted Operating, LLC will be the operator of the proposed State #19-1 Water Disposal well. The surface owners and lease owners within the AOR are presented in Appendix 6. Karsted Operating, LLC. has notified the surface owners and lease owners in accordance with 36.22.1410 (1) notification requirements for an underground injection permit. Appendix #7 is an affidavit attesting to the fact that the notices have been mailed.

Attachments:

- 1 Map of Quarter Mile Area of Review
- 2 Proposed Wellbore Schematic
- 3 Type log – State #19-1
- 4 Permit Application and Attachments
- 5 Water Analysis – Source Waters
- 6 List of Surface Owners
- 7 Affidavit of Notification

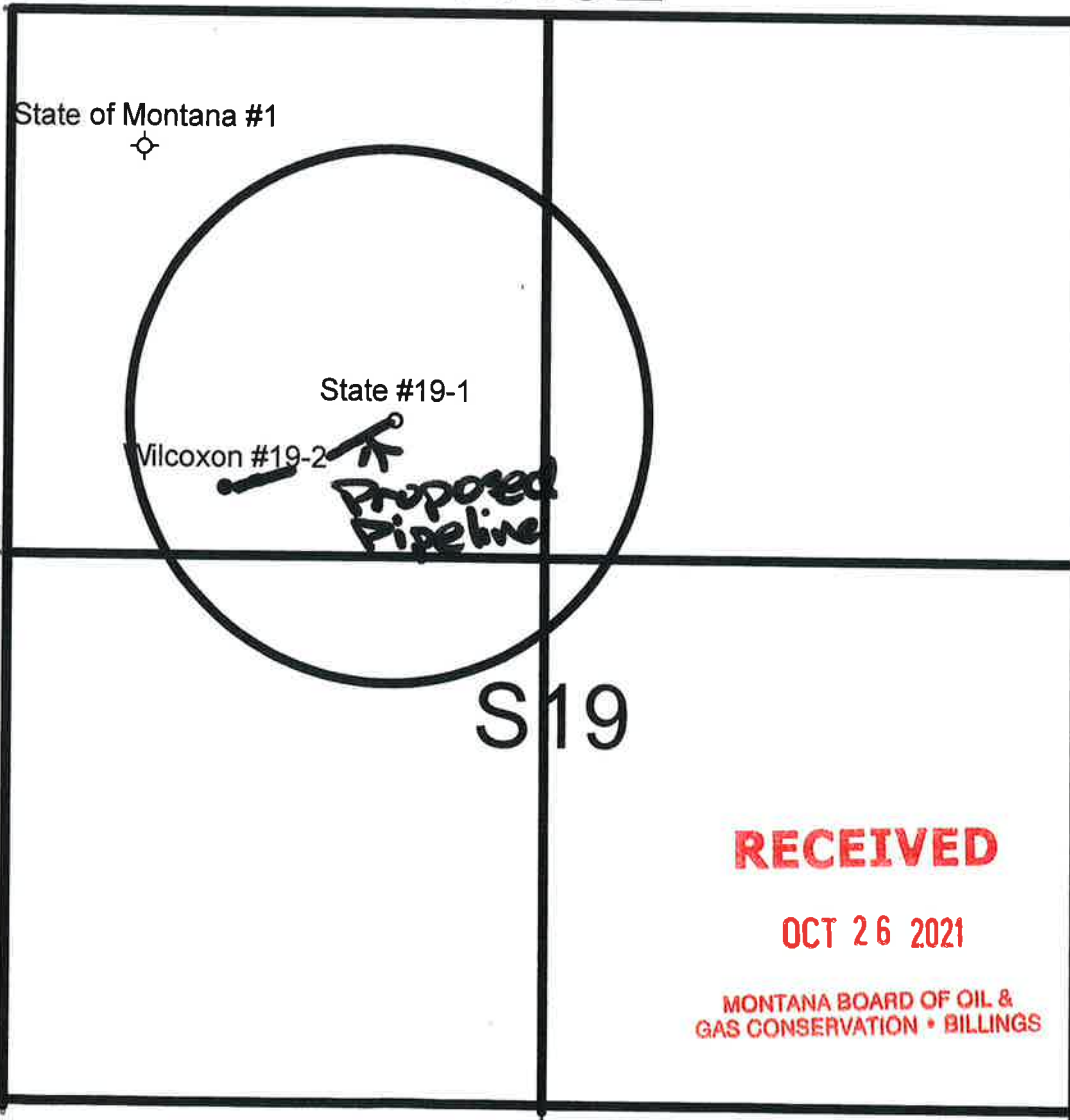
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**State #19-1
UIC Application Appendix 1
Location Map - State #19-1 AOR**

R46E



T34N

S19

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Appendix 2

KARSTED OPERATING LLC
WELL SCHEMATIC

State #19-1

SOUTH PEERLES FIELD

DANIELS COUNTY, MONTANA

SENW SEC 19-T34N-R46E

KB= 2532

1

GL= 2519

SPUD 7/19/1993

TD 7/30/1993

TD 6100

SURFACE CASING PERF 150' 4 HOLES. PUMP CEMENT TO SURFACE
8 5/8" SET @ 780 KB

PRODUCTION CASING
5 1/2" 15.5,17,23, LB/FT SET @ 6327 KB
PERF 780' 4 HOLES PUMP CEMENT PLUG INTO SURFACE CASING

Drill Out surface casing plugs down to 780'

CIBP @ 3750'

Drill Out BP on top of Dakota

Nickle Coated Injection Packer Set @ 3870'
2 7/8" Coated Tubing set at 3900'

Perforate Dakota, and treat with Acid

CIBP @ 5750'

4/7/1995 Perf 5774-5792'.

4/6/1995 CIBP @ 5811'

4/5/1995 Perf 5846-5858'.

3/29/1995 CICR @ 5880 ft, Squeeze perms with 235 sks cement

12/18/1993 Perforate Upper Ratcliffe 5894-5906

12/18/1993 CICR @ 5912'

12/15/1993 Squeeze Perfs with 126 sks of cement into perfs

8/19/1994 PERF Ratcliffe 5916-5926 .

8/19/1993 CIBP @ 5942'

8/17/1993 PERF 5970-5980.

PBTD 6053' CASING SHOE

TD 6100' Mission Canyon Open Hole 6053-6100. Tested Wet

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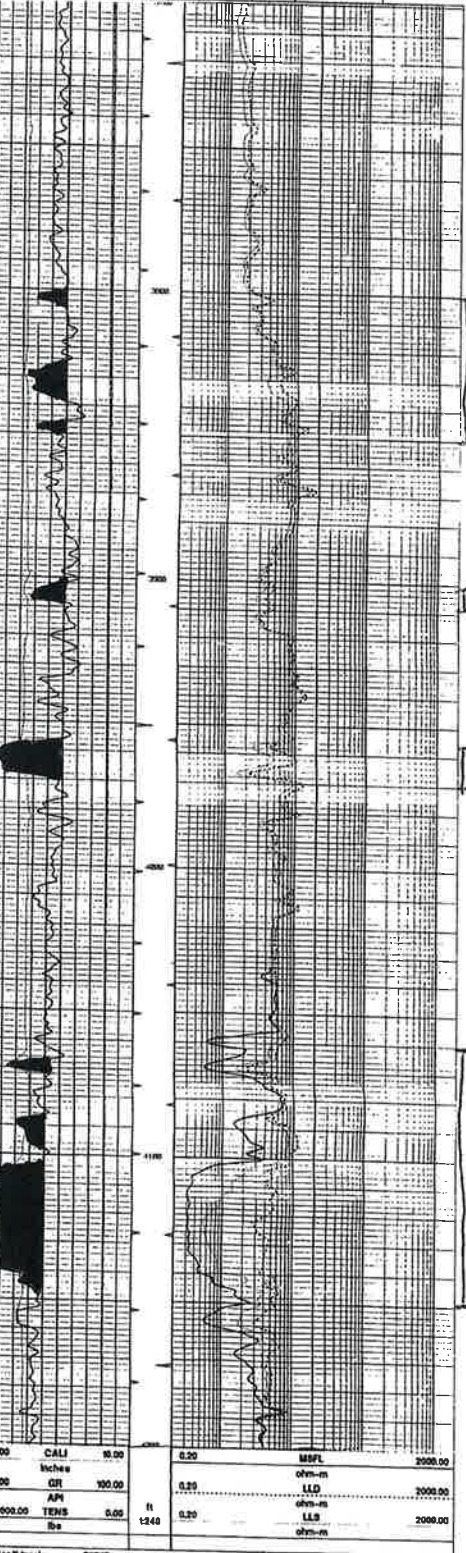
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State 19-1 Well

MT MT - SENW 19-34N-46E | Laterolog

HILLBURY <small>LOGGING SERVICES INC.</small>		DUAL LOGS <small>LOGGING SERVICES INC.</small>	
WELL: STATE 19-1 FIELD: WILDCAT OPER: DANIELS STATE: MT DATE: 2/14/14	OPERATOR: ARISTARQUE OPERATING ADDRESS: 10000 N. 10TH ST. BILLINGS, MT 59102	LOG NO: 10000 DATE: 2/14/14 TIME: 10:00 AM	LOG NO: 10000 DATE: 2/14/14 TIME: 10:00 AM



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Karsted Operating, LLC
CLASS II Underground Injection Control (UIC) Permit Application
State #19-1, Daniels County, Montana

APPENDIX 4

Permit Application and Attachments

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GAS CONSERVATION • BILLINGS**

FORM NO. 22 R 10/09

SUBMIT IN QUADRUPPLICATE TO:

ARM 36.22.307
ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name:

State

Lease Type (Private/State/Federal):

State

Application for Permit To:

Drill Deepen Re-enter
Oil Gas Other SWD

Well Number:

19-1

Operator: Karsted Operating, LLC
Address: 208 N 29th St Ste 230
City: Billings State: MT Zip: 59101
Telephone Number: 406-896-4953

Field Name or Wildcat:

Wildcat

Unit Name (if applicable):

Surface Location of Well (quarter-quarter and footage measurements):

SENW S19 T34N R46E
1979' FNL 1898' FWL

Objective Formation(s):

Dakota

Township, Range, and Section:

S19 T34N R46E

County:

Daniels

Elevation (indicate GL or KB):

2532' KB

Size and description of drilling/spacing unit and applicable order, if any:

40 Acres

Formation at total depth:

Charles

Anticipated Spud Date:

12/15/2021

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
7 7/8"	5 1/2"	15.5-23	K-L	6053	515	

Describe Proposed Operations:

Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

See Attached Re-Entry Procedure

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Approved (date) _____ Permit Fee _____
By _____ Check Number _____
Title _____ Permit Expires _____
Permit Number _____

The undersigned hereby certifies that the information contained on this application is true and correct.

Signed (Agent) 

Title Allan A Olsen - Member

Date 10/15/2021

Telephone Number 406-896-4953

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

API Number: 25 - _____

Samples Required: NONE _____ ALL _____ FROM _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

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SUPPLEMENTAL INFORMATION

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Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - 310 Permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
 - Federal drilling permit (specify agency)
 - Other federal, state, county, or local permit or authorization: (specify type) Land Use License App for Access Road

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

WARNING: Failure to comply with conditions of approval may void this permit.

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Karsted Operating, LLC

Procedure for Re-entering State 19-1 and converting to Salt Water Disposal well in the Dakota formation

**MONTANA BOARD OF OIL &
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1. Locate State 19-1 wellbore, use surveyor if necessary.
2. Weld on piece of 5 ½" 23 lb, L80 casing so wellhead is located at the surface.
3. Install wellhead and rental 7 1/16" 5k BOP with blind rams and 2 7/8" EUE tubing rams.
4. Drill out cement plug 0-150 ft with 4 ½" bit using 3 1/8" DC's and 2 7/8" tubing and fresh water from City of Scobey. Circulate hole clean. Test casing perms at 150' with 500 psi pressure for 15 minutes.
5. Drill out cement plug 602' – 780'. Circulate hole clean. Test casing perforations with 500 psi pressure for 15 minutes.
6. Check bit and trip in with 4 ½" bit and casing scraper down to top of cement on top of CIBP at 3750'. Drill out cement and bridge plug. Circulate hole clean. Test Casing at 500 psi for 15 minutes to make sure lower BP are holding.
7. Perforate Dakota @ 3956-3968', 4066-4070', 4086-4097', and 4104-4140', all @ 4 spf. Acidize with 15% HCl to open up Sand. Perform injection test.
8. Run in hole with nickle coated packer and internally coated 2 7/8" tubing to 3900 ft. Circulate backside with inhibited fresh water packer fluid. Set packer @ 3900 ft.
9. Perform MIT
10. Set up well for injection.

Any solids from drilling out cement and bridge plugs will be disposed of. All drilling water will be disposed of after well is put on injection.

MT

MONTANA- VICINITY MAP

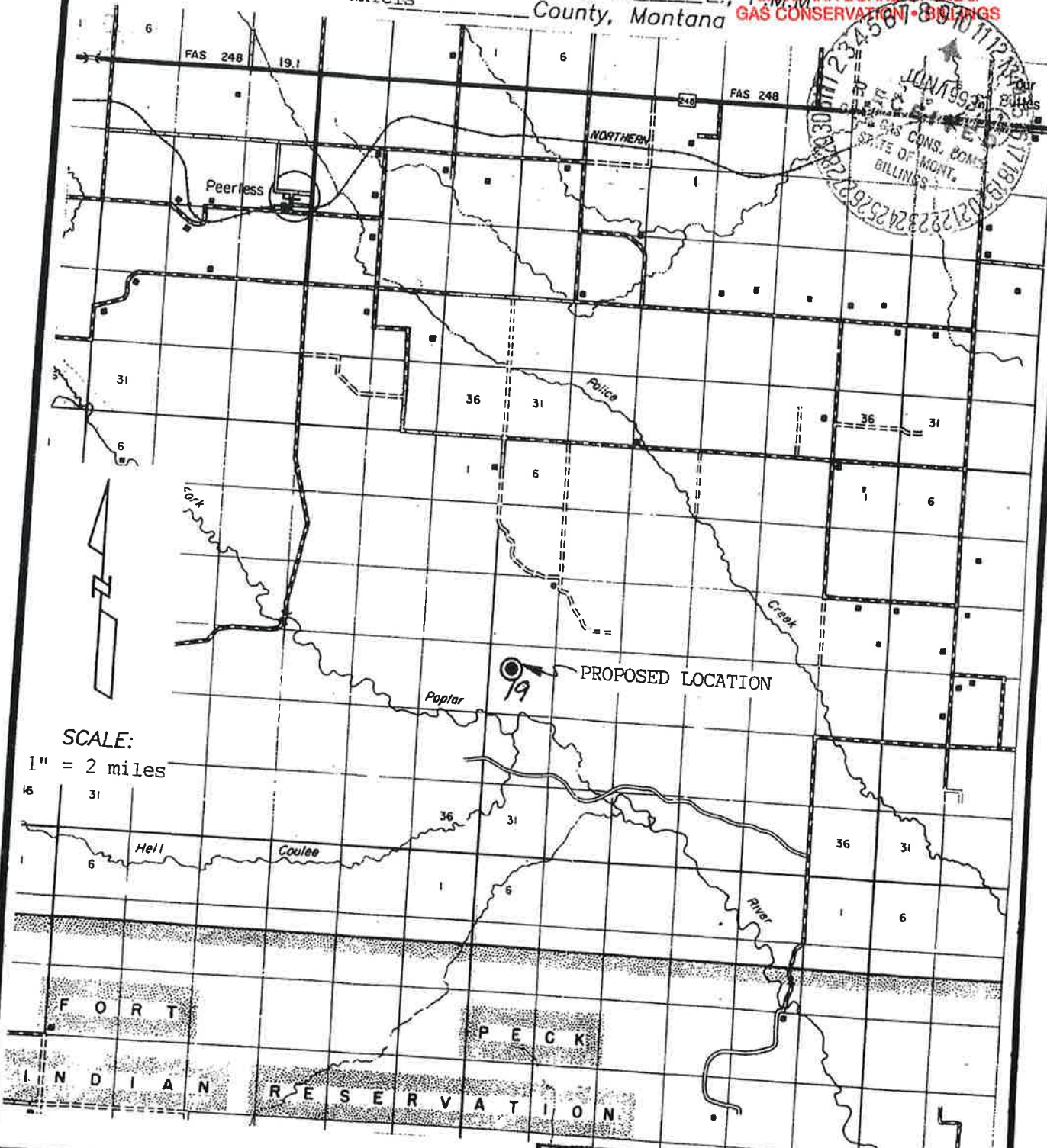
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Applicant _____
 Well Name & No. _____ State 19-1
 _____ 1979 feet from _____ North line and _____ 1898 feet from _____ West _____ line
 Section 19, T. 34N N., R. 46E E., _____
 Daniels _____ County, Montana

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MONTANA BOARD OF OIL & GAS CONSERVATION - BILLINGS



SCALE:
 1" = 2 miles

16 31
 6 Hell Coulee

F O R T
 P E C K
 I N D I A N
 R E S E R V A T I O N

DATE OF SURVEY: 6-1-93
 JOB NO. 93-133 DRWG. NO. 2 of 2

AmerTech Engineering Corporation
 BISMARCK WILLISTON GLASGOW
 CERTIFICATE OF AUTHORIZATION # C-171

MT

MONTANA WELL LOCATION PLAT

MT

Applicant _____
 Well Name & No. _____ State 19-1
 1979 feet from North line and 1898 feet from West line
 Section 19, T. 34 N., R. 46 E., P.M.M.
 Daniels County, Montana

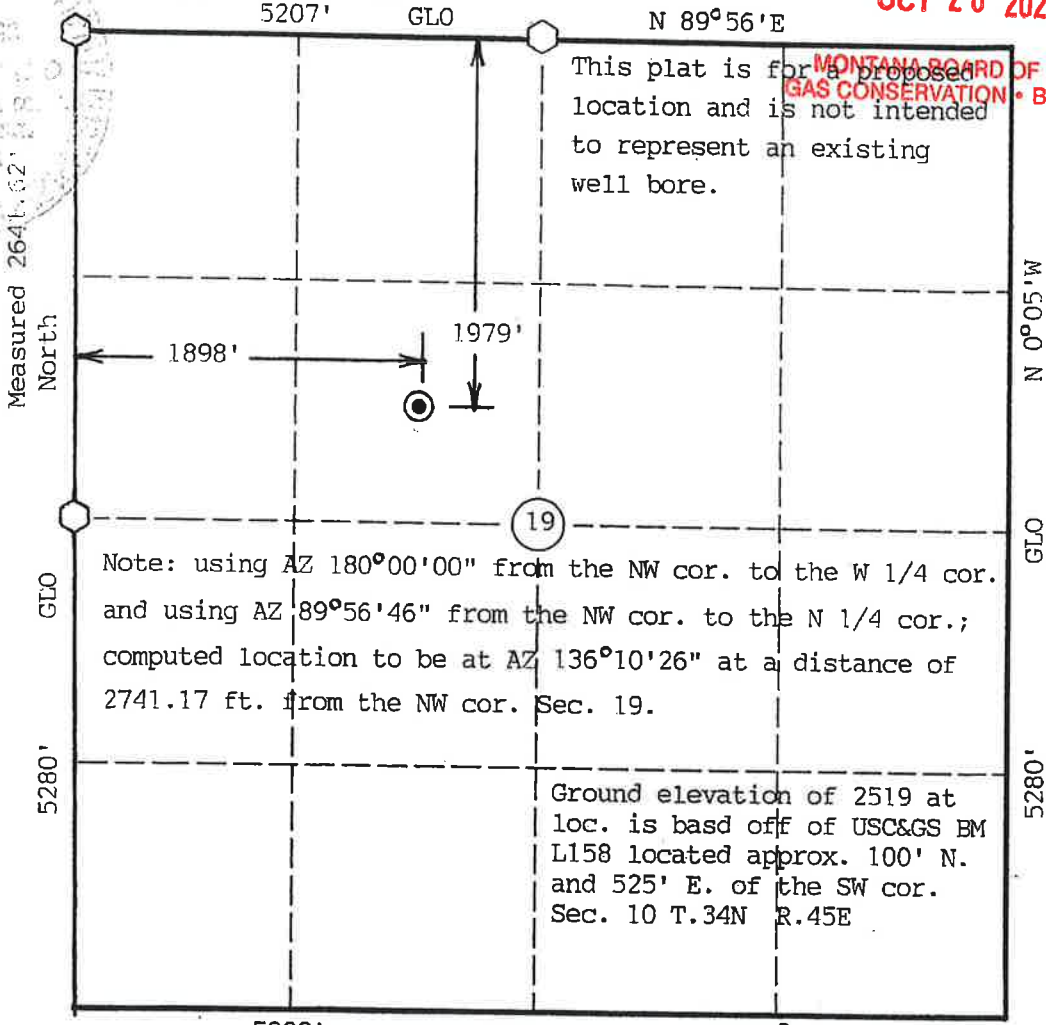
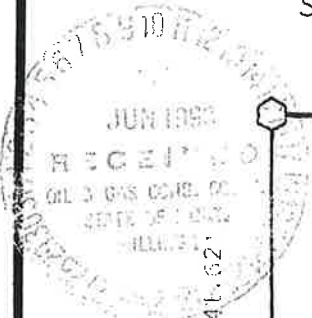
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Measured 2558.19'
 5207' GLO N 89°56'E

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This plat is for a proposed location and is not intended to represent an existing well bore.

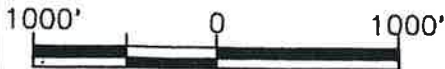


Note: using AZ 180°00'00" from the NW cor. to the W 1/4 cor. and using AZ 89°56'46" from the NW cor. to the N 1/4 cor.; computed location to be at AZ 136°10'26" at a distance of 2741.17 ft. from the NW cor. Sec. 19.

Ground elevation of 2519 at loc. is based off of USC&GS BM L158 located approx. 100' N. and 525' E. of the SW cor. Sec. 10 T.34N R.45E



SCALE:
1"=1000'



MT

I HEREBY CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Leo J. Horgan
 LEO J. HORGAN RLS# 9345 S



- SET IRON PIN
- EXIST. IRON PIN
- BRASS/ALUM. CAP
- ORIGINAL STONE
- ORIGINAL STONE & I.P.

THIS PLAT AUTHORIZED BY:
Mike Armstrong

VERTICAL CONTROL DATUM:
USC&GS BM L158 set 1960

AmerTech Engineering Corporation
 BISMARCK WILLISTON GLASGOW

DATE OF SURVEY: 6-1-93
 JOB NO. 93-133 DRWG. NO. 1 of 1

CERTIFICATE OF AUTHORIZATION # C-171

MT

MONTANA- TOPOGRAPHY MAP

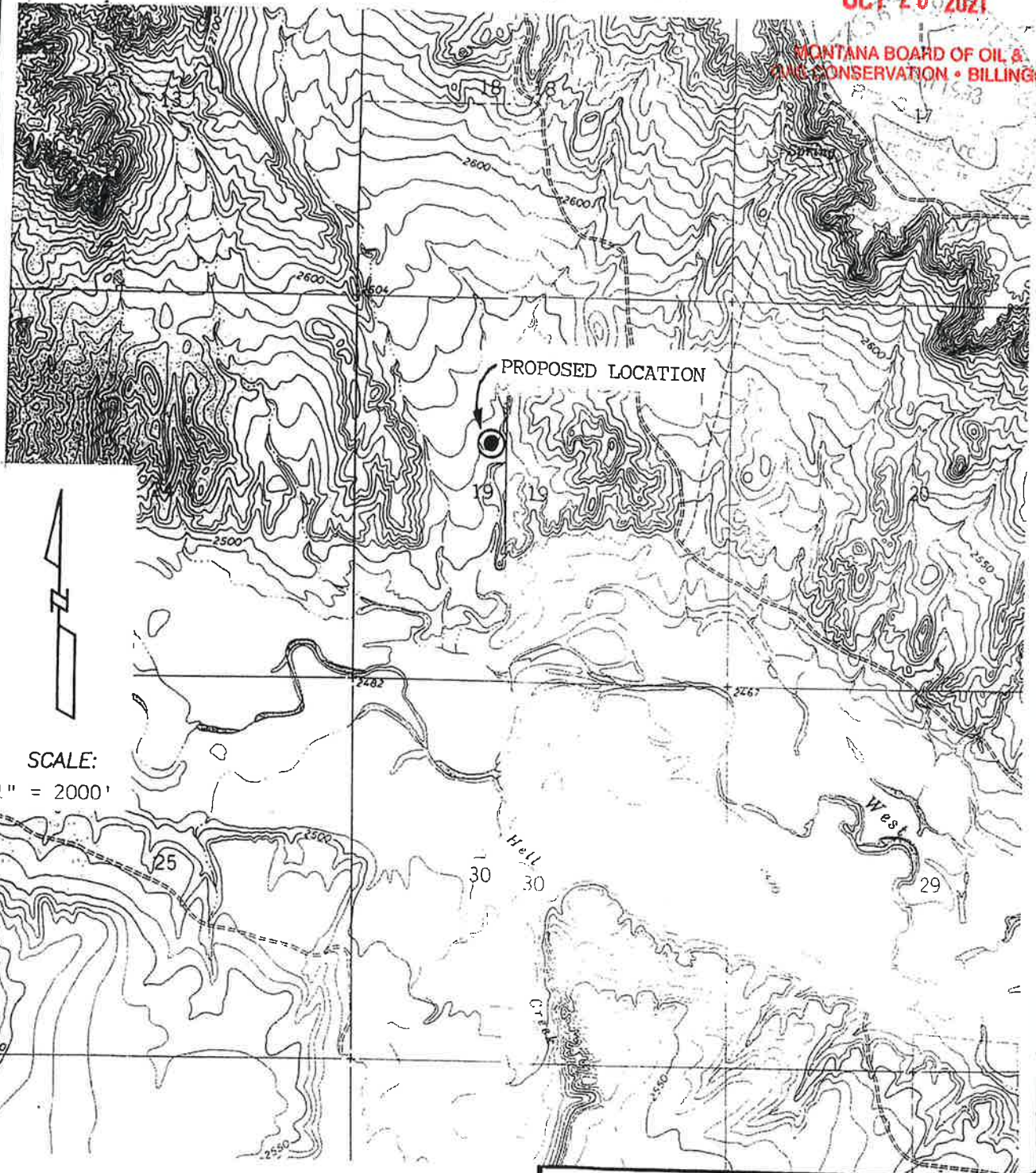
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Applicant _____
 Well Name & No. _____ State 19-1
 1979 feet from North line and 1898 feet from West line
 Section 19, T.34 N., R. 46 E., P.M.M.
 Daniels County, Montana

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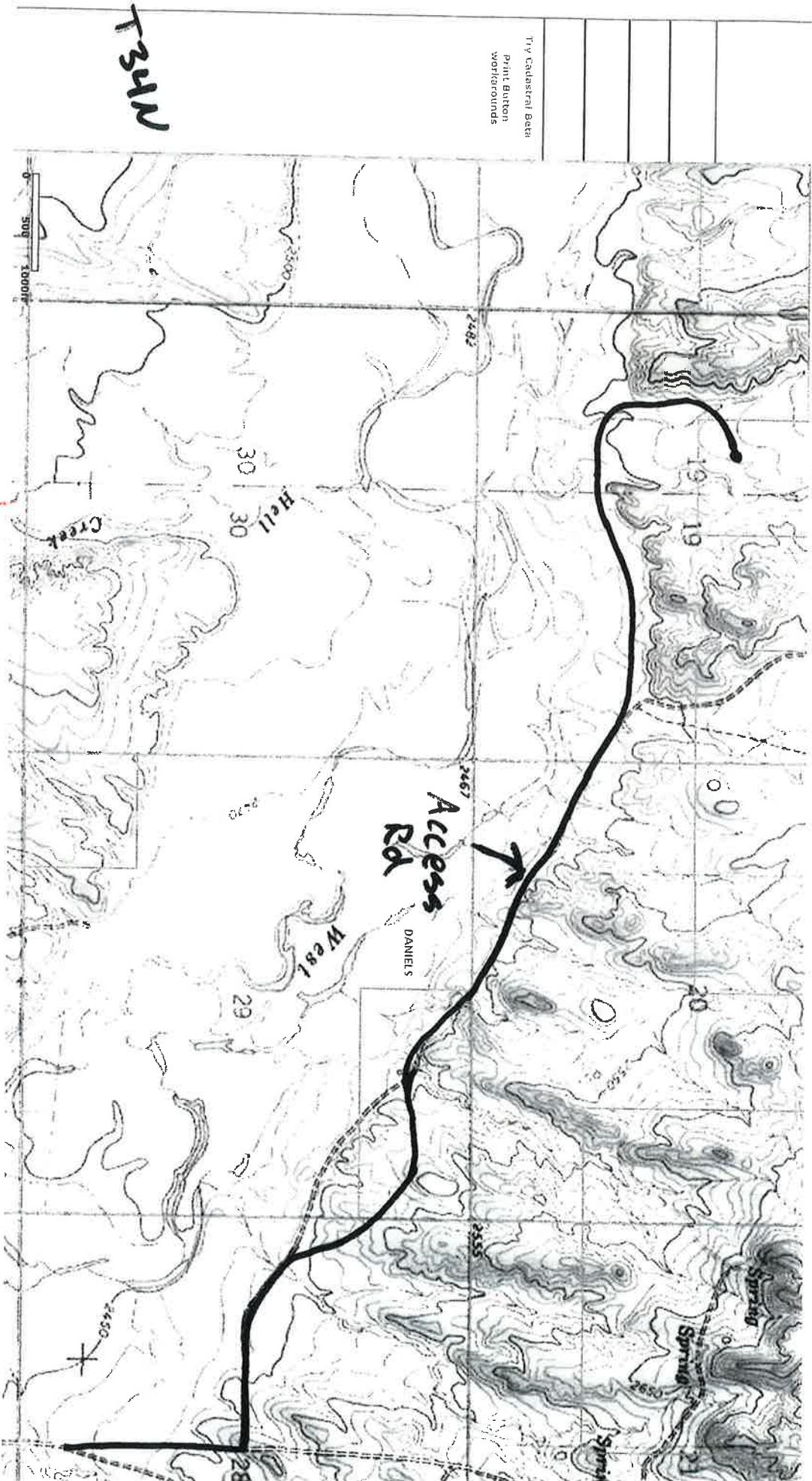
DATE OF SURVEY: 6-1-93
 JOB NO. 93-133 DRWG. NO. 1 of 2

AmeriTech Engineering Corporation
 BISMARCK WILLISTON GLASGOW
 CERTIFICATE OF AUTHORIZATION # C-171

R466

Montana Cadastral

Try Cadastral Beta
Print Button
Workrounds



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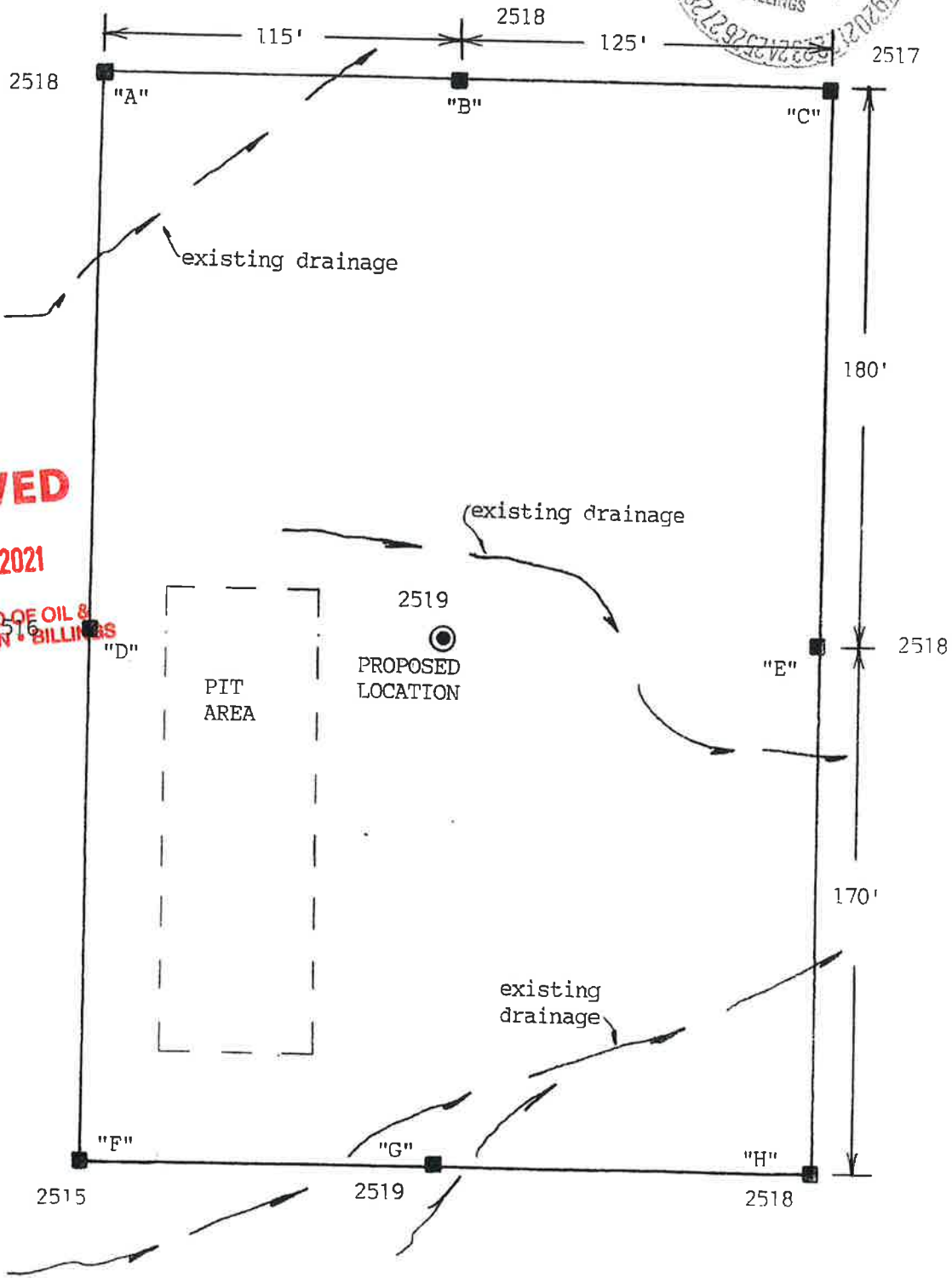
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State 19-1
1-979'fn1 & 1898'fw1
Sec. 19 T.34N R.46E
Daniels Co. Montana

PAD LAYOUT 1" = 50'



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GAS CONSERVATION - BILLINGS



Karsted Operating, LLC
CLASS II Underground Injection Control (UIC) Permit Application
State #19-1, Daniels County, Montana

APPENDIX 5

Water Analysis – Source Waters

Water Analysis – Dakota Log Calcs

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Operator		Armstrong Operating
Well Name		State
Well Number		#19-1
Location		
	Spot	SENW
	Section	19
	Township	34N
	Range	46E
County		Daniels
State		Montana
Field Name		Cabarett Coulee

API #	25-019-21100
--------------	--------------

Formation	Dakota SS				
	a	1	Rmf @ T	0.14	@ 100 F
Rw	m	2	KB	2532	
DELTma	55	DELTfl	189	BHT	110 F

Depth	Thickness	GR	Rt	NPOR	DPOR	Rwa
4104	2.0	40	4	0.230	0.240	0.22
4106	2.0	15	5	0.240	0.259	0.31
4108	2.0	18	4	0.220	0.280	0.25
4110	2.0	18	5	0.250	0.280	0.35
4112	2.0	17	5	0.260	0.290	0.38
4114	2.0	10	5	0.250	0.290	0.36
4116	2.0	10	5	0.250	0.300	0.38
4118	2.0	10	5	0.260	0.300	0.39
4120	2.0	10	5	0.250	0.300	0.38
4122	2.0	10	3	0.240	0.290	0.21
4124	2.0	10	3	0.240	0.290	0.21
4126	2.0	10	3	0.250	0.290	0.22
4128	2.0	18	4	0.250	0.280	0.28
4130	2.0	18	4	0.240	0.280	0.27
4132	2.0	18	4	0.240	0.280	0.27
4134	2.0	20	4	0.230	0.240	0.22
4136	2.0	20	4	0.220	0.250	0.22
4138	2.0	20	4	0.220	0.250	0.22
4140	2.0	20	4	0.220	0.220	0.19
4142	2.0	60	5	0.280	0.160	0.24

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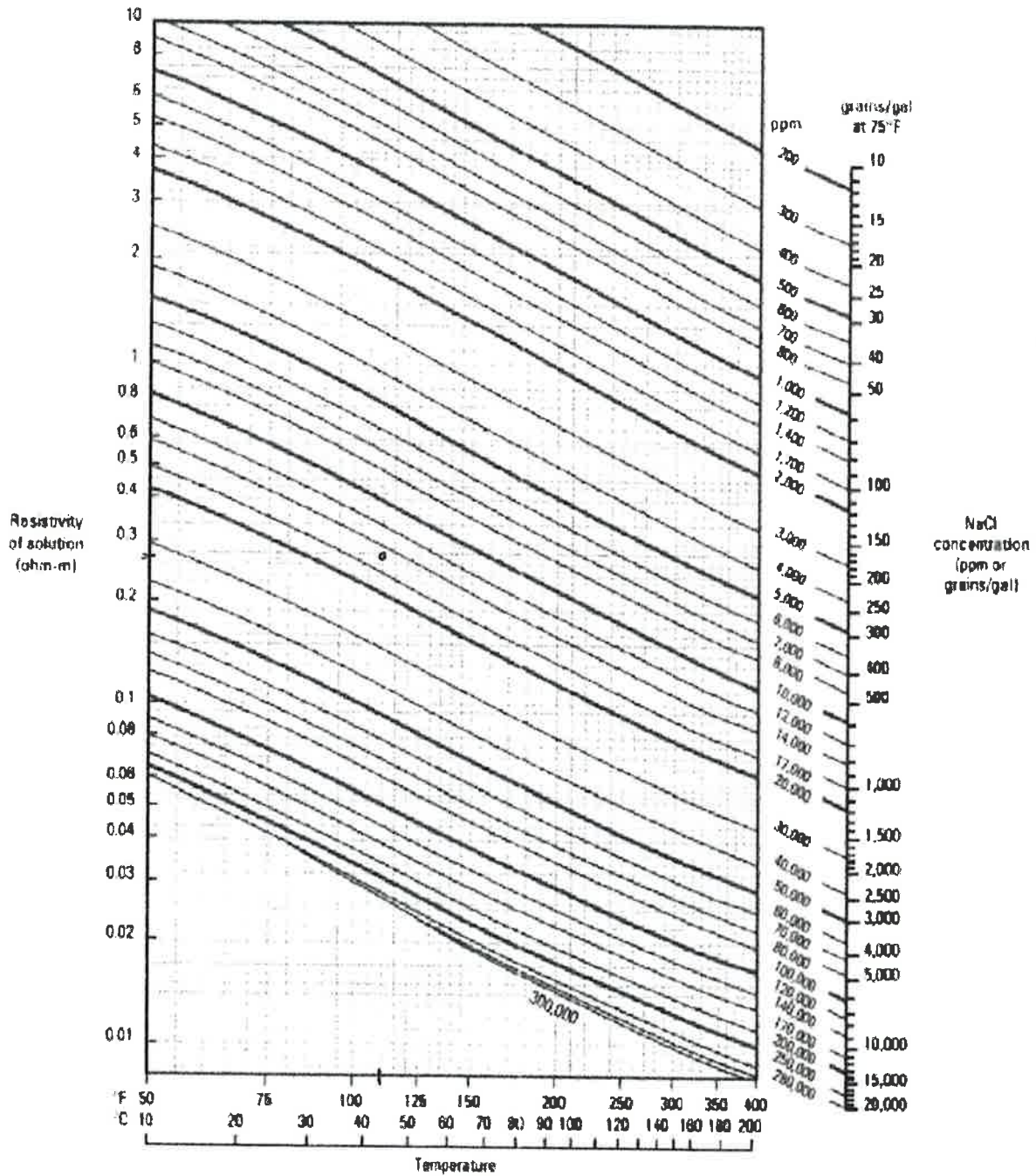
OCT 26 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

4123	0.25	0.28
Depth Average	Porosity Average	Rw Average

Analysis @ 4123 Rw = 0.28 @ 110 F 15,000 TDS

Conversion approximated by $R_2 = R_1 \frac{(T_1 + 6.77)}{(T_2 + 6.77)}$ for $R_1 = R_2 \frac{(T_1 + 21.5)}{(T_2 + 21.5)}$ °C



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GAS CONSERVATION • BILLINGS**



LABORATORY ANALYTICAL REPORT

Company: *Karsted Operating, LLC*
Project: Wilcoxon 19-2
Location: NOT GIVEN
Laboratory ID: B21081974-001
Sample ID: Wilcoxon 19-2

Report Date: 8/31/2021
Date Received: 8/20/2021
Collection Date: 8/19/2021
Matrix: Water *Ratcliffe*

CATIONS	mg/L	meq/L
Calcium	1,686	84.15
Magnesium	250	20.57
Potassium	695	17.77
Sodium	9,616	418.29
Iron, Dissolved	<0.03	<0.01
Barium, Dissolved	0.81	0.01
Strontium, Dissolved	70.53	1.61
SUM +	12,319	542.40

ANIONS	mg/L	meq/L
Bicarbonate	151	2.47
Carbonate	<1	<0.03
Hydroxide	<1	<0.06
Chloride	19,831	559.37
Sulfate	1,774	36.93
SUM -	21,755	598.77

Solids

Total Dissolved Solids, Calc	33,900 mg/L
Total Solids, NaCl equivalents	31,109 mg/L
Chloride as NaCl	32,691 mg/L
NaCl % of Total Dissolved Solids	72.1 %

Sample Conditions

Temperature, °F	68 °F
pH, s.u.	8.16 s.u. H
Accuracy	6.03 Sigma
Cation/Anion Balance	-4.96 %

Other Properties

Calcium Hardness as CaCO ₃	4,211 mg/L
Magnesium Hardness as CaCO ₃	1,029 mg/L
Total Hardness as CaCO ₃	5,241 mg/L

Ionic Strength	0.642 μ
Specific Gravity, Calc.	1.023 g/cc
Resistivity, 68°F	0.249 ohm meter

Microbiological

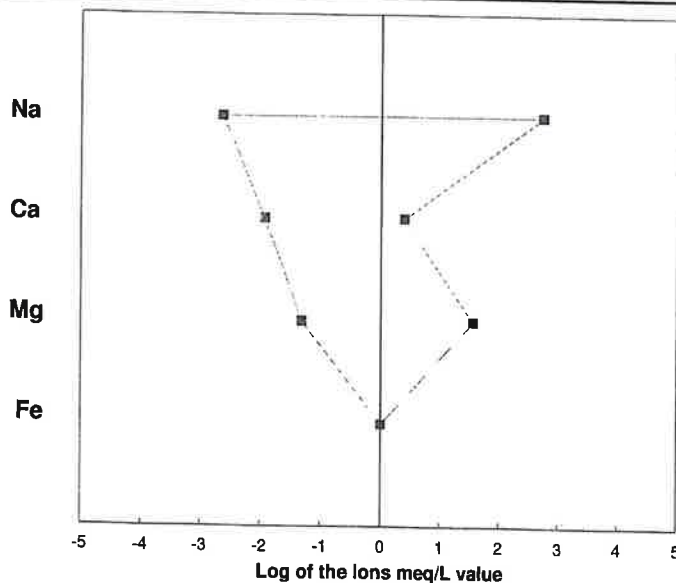
Sulfate Reducing Bacteria	NA col/mL
---------------------------	-----------

Scaling Conditions

CaCO ₃ : Yes	CaSO ₄ : No
BaSO ₄ : Yes	SrSO ₄ : Yes

Water Analysis Pattern

Probable Mineral Residue, Dry



Compound	mg/L
NaCl	24,446
Na ₂ SO ₄	0
CaSO ₄	2,513
CaCO ₃	123
MgSO ₄	0
KCl	1,325
SrSO ₄	0
BaSO ₄	1
NaHCO ₃	0
MgCO ₃	0
CO ₃	
CaCl ₂	2,484
MgCl ₂	979

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

E - Estimated value. Result exceeds the instrument upper quantitation limit, Therefore Schlumberger Gen-9 Value Appears.

H - Analysis performed past recommended holding time.

NA - Not Analyzed

APPENDIX 6

LIST OF SURFACE LANDOWNERS WITHIN AREA OF REVIEW

JAMES AND KATHERINE WILCOXON
PO BOX 129
SCOBEY, MT 59263

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OCT 26 2021

STATE OF MONTANA - BOARD OF LAND COMMISSIONERS
STATE CAPITOL BUILDING
PO BOX 201601
HELENA, MT 59620-1601

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

LIST OF MINERAL OWNERS WITHIN AREA OF REVIEW

LAURENE AASEN
804 5TH ST APT# 3 BOX# 151
PORTLAND, ND 58274

TERRY L. FORCHAK
PO BOX 378
SCOBEY, MT 59263

KAREN ASK
3558 WIDGEON WAY
EAGAN, MN 55123

LIN AREE GUTTENBERG
363 N. KOOTENAI CREEK RD.
STEVENSVILLE, MT 59870

JOHN SCOTT CHASE
PO BOX 162
GRAEAGLE, CA 96103

DON HAGAN
THE HAGAN-SHIPSTEAD
MINERAL TRUST
PO BOX 471
SCOBEY, MT 59263

STUART F. CHASE
245 KARR AVENUE
HOQUIAM, WA 98550-1728

DONNA EDDY – SOLE HEIR TO
ESTATE OF DONALD EDDY
2001 COUNTY ROAD C.
SOMERSET, WI 54025

ELAINE HALL -HEIR TO ESTATE
OF EVELYN THOMPSON NELSON
115 FRED HOLTH PL.
PORT LUDLOW, WA 98365

GERRY L. FARVER – TRUSTEE
SHIPSTEAD FAMILY TRUST
PO BOX 1021
SCOBEY, MT 59263

MICHAEL HOPE
5840 S/ BRONCO ST.
LAS VEGAS, NEVADA 89118

ELAINE HUFF
PO BOX 577
PARK CITY, MT 59063

**CAROL IWANAGA
120 HOBART AVE.
SAN MATEO, CA 94402**

**RICHARD LEE JACOBSON
3038 AURTHUR ST.
HOLLYWOOD, FLORIDA 33021**

**JANICE O'SHIELDS
18518 S 177TH WEST AVE.
KELLYVILLE, OK 74039**

**KIM L. RITCHIE
17368 HOMESTEAD TRAIL
LAKEVILLE, MN 55044**

**GLENN D. RORVIG
145 WEST WAGNER ROAD
NASHUA, MT 59248**

**RONALD RORVIG
145 WEST WAGNER ROAD
NASHUA, MT 59248
JOALENE B. SEPKE
14220 FOUR LAKES DRIVE
STERLING HEIGHTS, MI 48313**

**JEFF SHIPSTEAD
250 SHIPSTEAD ROAD
SCOBAY, MT 56263**

**KRISTI SHIPSTEAD - POA FOR
BARBEE J. SHIPSTEAD
PO BOX 538
SCOBAY, MT 59263**

**LARRY SHIPSTEAD - SOLE HEIR TO
ESTATE OF DAVID R. SHIPSTEAD
754 LUKE ROAD
SADIEVILLE, KY 40370**

**MARK SHIPSTEAD
1106 LINDEN DRIVE
BILLINGS, MT 59105**

**STATE OF MONTANA - BOARD
OF LAND COMMISSIONERS
STATE CAPITOL BUILDING
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**CHARLES THOMPSON
PO BOX 4927
MARGATE, FL 33063**

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810 JUNIPER ST.
TRUTH OR CONSEQUENCES, NM
87901**

**ROBERT S. THOMPSON
32 PICAYUNE CREEK ROAD
CLANCY, MT 59634**

**JOHN VILKE
TRUSTEE OF THE MARUSCHAK
FAMILY TRUST
411 GREY OAKS CT.
DEBARY, FL 32713**

**OLSEN ENERGY, LLC
PO BOX 80806
Billings, MT 59108**

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OCT 26 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Karsted Operating, LLC
CLASS II Underground Injection Control (UIC) Permit Application
State #19-1, Daniels County, Montana

APPENDIX 7

Affidavit of Notification

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN RE: THE APPLICATION OF KARSTED OPERATING,
LLC, FOR THE HEARING OF ITS REQUEST
FOR A CLASS II UIC PERMIT TO CONVERT THE STATE
#19-1 WELL, 1979 FNL & 1898 FWL 19-34N-46E,
TO AN INJECTION WELL FOR THE PURPOSE
OF WATER INJECTION INTO THE DAKOTA FORMATION
FROM THE WILCOXON #19-2 WELL, DANIELS
COUNTY, MONTANA

**AFFIDAVIT
OF NOTIFICATION**

DATE: October 27, 2021

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OCT 26 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

State of Montana)
: ss.
County of Yellowstone)

Eric H. Olsen, being first duly sworn, deposes and says:

That Notice advising of KARSTED OPERATING, LLC's application for Class II UIC permit in the captioned matter, in the form attached as Exhibit "A", was mailed to all lease owners, and surface owners within the area of review at the addresses shown in the exhibit attached to the Notice, by mailing a true copy thereof this 27th day of October, 2021, postage prepaid, First Class Mail. This affidavit is given as evidence of compliance with ARM § 36.22.1410.

Subscribed and sworn to before me this ____th day of _____, 2021.

My commission expires:

(SEAL)

Notary PUBLIC for the State of Montana
Printed Signature: _____
Residing at: _____

EXHIBIT "A"

**BEFORE THE BOARD OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN RE: APPLICATION OF KARSTED
OPERATING, LLC FOR HEARING
OF ITS REQUEST FOR A CLASS II
UIC PERMIT TO CONVERT THE STATE #19-1
WELL, 1979 FNL & 1898 FWL 19-34N-46E,
TO AN INJECTION WELL IN THE DAKOTA
FORMATION FOR THE PURPOSE OF
WATER INJECTION FROM THE
WILCOXON #19-2 WELL.
(DANIELS COUNTY, MONTANA)

**AFFIDAVIT
FOR UIC PERMIT FOR
INJECTION WELL**

DATE: October 27,2021

TO: SURFACE/MINERAL OWNERS WITHIN THE AREA OF REVIEW AS LISTED IN APPENDIX
6

FROM: KARSTED OPERATING, LLC
208 N 29th ST STE 230
BILLINGS, MT 59101

RE: Notice of Application for Class II Underground Injection Well Permit

Ladies and Gentlemen:

KARSTED OPERATING, LLC, has applied for a Class II Underground Injection well permit to convert the State #19-1, 1979 FNL & 1898 FWL, section 19-T34N-R46E, Daniels County, MT, to a water injection well for the purpose of injecting into the Dakota formation underlying the surrounding area at depths of 3,950'-4,150'. Injection waters will be sourced from the production of the Wilcoxon #19-2 well and other wells in the surrounding area in the future. Pursuant to Rule 36.22.1409, Administrative Rules of Montana, the Montana Board of Oil and Gas Conservation will hold a public hearing upon the application listed above. Said hearing will be held on December 2, 2021, hearing, beginning at 9:00 a.m., at the Board of Oil and Gas Conservation Hearing Room, 2535 St. Johns Avenue, Billings, MT.

A portion of the application that describes the proposed project is enclosed. A copy of the complete application is on file with the Montana Board of Oil and Gas Conservation, 2535 St. Johns Avenue, Billings, Montana 59102. If you have any questions concerning the application, please contact Mr. Eric H. Olsen, at the address as indicated above.

Yours truly,

Eric H. Olsen
Karsted Operating, LLC

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

APPENDIX 6

LIST OF SURFACE LANDOWNERS WITHIN AREA OF REVIEW

JAMES AND KATHERINE WILCOXON
PO BOX 129
SCOBEEY, MT 59263

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

STATE OF MONTANA - BOARD OF LAND COMMISSIONERS
STATE CAPITOL BUILDING
PO BOX 201601
HELENA, MT 59620-1601

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GRAEAGLE, CA 96103

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**RICHARD LEE JACOBSON
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HOLLYWOOD, FLORIDA 33021**

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KELLYVILLE, OK 74039**

**KIM L. RITCHIE
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LAKEVILLE, MN 55044**

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NASHUA, MT 59248**

**RONALD RORVIG
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JOALENE B. SEPKE
14220 FOUR LAKES DRIVE
STERLING HEIGHTS, MI 48313**

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PO BOX 538
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**LARRY SHIPSTEAD - SOLE HEIR TO
ESTATE OF DAVID R. SHIPSTEAD
754 LUKE ROAD
SADIEVILLE, KY 40370**

**MARK SHIPSTEAD
1106 LINDEN DRIVE
BILLINGS, MT 59105**

**STATE OF MONTANA - BOARD
OF LAND COMMISSIONERS
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810 JUNIPER ST.
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**ROBERT S. THOMPSON
32 PICAYUNE CREEK ROAD
CLANCY, MT 59634**

**JOHN VILKE
TRUSTEE OF THE MARUSCHAK
FAMILY TRUST
411 GREY OAKS CT.
DEBARY, FL 32713**

**OLSEN ENERGY, LLC
PO BOX 80806
Billings, MT 59108**

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OCT 26 2021

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION)	
OF FALCON ENERGY PARTNERS, LLC)	APPLICATION
FOR AN ORDER CREATING A PERMANENT)	
SPACING UNIT CONSISTING OF THE)	DOCKET NO. <u>99</u> -2021
NE¼NW¼ OF SECTION 13, TOWNSHIP 36)	
NORTH, RANGE 3 WEST, TOOLE COUNTY.)	

FALCON ENERGY PARTNERS, LLC ("Applicant"), P.O. Box 50190, Casper, Wyoming 82605-4473, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 36 North, Range 3 West, MPM
Section 13: NE¼NW¼
Containing 40.00 acres

2. Applicant has drilled and is the Operator of the #1 Simmes Ranch 21-13 well within and upon the above lands and it appears said well is potentially capable of producing commercial quantities of oil and associated natural gas from the Middle Bakken Formation thereunder.

3. The above well was drilled to a total depth of approximately three thousand three hundred fifty feet (3,350') and pursuant to Board Rule No. 36.22.702 (2&7) the state-wide spacing unit therefore consists of the NE¼NW¼ of Section 13.

4. Applicant requests the above lands be delineated and designated by this Board as a permanent spacing unit for the production of oil and associated natural gas from the above lands and the #1 Simmes Ranch 21-13 well thereon.

5. Applicant believes that granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of natural gas.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing with notice given as required by law;

2. After hearing this matter the Board enter its Order delineating and designating the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 13 as the permanent spacing unit for the production of Middle Bakken Formation oil and associated natural gas from Applicant's #1 Simmes Ranch 21-13 well; and
3. For such other or additional relief as the Board may deem appropriate.

Dated October 28, 2021.

FALCON ENERGY PARTNERS, LLC

By: _____



Don R. Lee
Lee Law Office PC
158 Main Street - P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
don@leelawofficepc.com
Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION)	
OF FALCON ENERGY PARTNERS, LLC)	
FOR AN ORDER POOLING ALL INTERESTS)	
IN THE PERMANENT SPACING UNIT)	APPLICATION
CONSISTING OF THE NE¼NW¼ OF SECTION)	
13, TOWNSHIP 36 NORTH, RANGE 3 WEST,)	
TOOLE COUNTY, AND IMPOSING THE)	DOCKET NO. <u>100</u> -2021
NON-JOINDER RISK PENALTIES)	
AUTHORIZED PURSUANT TO SECTION)	
82-11-202(2)(b)(1), MONTANA CODE)	
ANNOTATED.)	

FALCON ENERGY PARTNERS, LLC (“Applicant”), P.O. Box 50190, Casper, Wyoming 82609, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands:

Township 36 North, Range 3 West, MPM
 Section 13: NE¼NW¼
 Containing 40.00 acres
 Toole County, Montana

2. Applicant is the owner and Operator of the #1 Simmes Ranch 21-13 Middle Bakken Formation oil well located within and upon the NE¼NW¼ of Section 13 described above.

3. The NE¼NW¼ of Section 13 described above includes and is comprised of Applicant’s oil and gas leasehold interests as well as separately owned unleased oil and gas mineral interests held by parties that failed to participate financially in the drilling of the above well.

4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the above permanent spacing unit and it is anticipated such voluntary pooling cannot be consummated prior to the hearing of this Application.

5. In the absence of voluntary pooling of all interests within the foregoing permanent spacing unit Applicant requests an Order from this Board pooling all interests in said spacing unit for the production of Middle Bakken Formation oil and associated natural gas from the foregoing well.

6. Applicant additionally requests an Order from this Board imposing the non-joinder risk penalties on non-participating parties as authorized by Section 82-11-202(2), Montana Code Annotated.

7. Applicant believes that approval and granting of the requests herein will be in the best interests of prevention of waste of Middle Bakken Formation oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any party.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing with notice given as required by law;
2. After hearing this matter the Board enter its Order granting and approving the requests of Applicant herein; and
3. For such other or additional relief as the Board may deem appropriate.

Dated October 28, 2021.

FALCON ENERGY PARTNERS, LLC

By: 

Don R. Lee
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
don@leelawofficepc.com
Attorney for Applicant

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

October 4, 2021

Kyle D. Dubiel, VP BD, Land & Legal
EMEP Operating, LLC
Two Allen Center
1200 Smith Street, Suite 680
Houston, TX 77002

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Mr. Dubiel:

The Board of Oil and Gas Conservation (Board) recently received an email with an anticipated change operator request from Enerplus Resources USA Corporation (Enerplus) to EMEP Operating, LLC (EMEP). The official Notice of Intent to Change Operator request has not yet been received by the Board.

The Board and its staff have reviewed the request and EMEP is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. EMEP is requested to appear at the December 2, 2021, public hearing. At that time, the Board will determine if EMEP's proposed multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. EMEP and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: Enerplus Resources USA Corporation

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

101-2021



October 1, 2021

To: Montana Board of Oil and Gas Conservation
Attn: Jennifer Breton
2535 St. Johns Avenue
Billings, Montana 5910
Jennifer.Breton@mt.gov
(406) 656-0040

RE: Notice of Intent to Transfer Wells

Ms. Breton,

This notice letter is to notify you that on August 27, 2021, Enerplus Resources (USA) Corporation ("**Transferor**") entered into a Purchase and Sale Agreement to sell all of its right, title and interest in and to the wells listed on Exhibit A (the "**Wells**") to EMEP Acquisitions, LLC ("**Transferee**"). The Wells will be operated by EMEP Operating, LLC ("**Operator**"), whose mailing address is 1200 Smith Street, Suite 680, Houston, Texas 77002. The closing date of the transaction is scheduled for November 1, 2021. After closing, there will be a transition period whereby Transferor will continue to operate the Wells on behalf of Transferee through December 31, 2021, with said operations to transfer to Operator effective January 1, 2021.

Please see the contact info below for Transferor and Operator:

Transferor Contact:

Jacob Everhart
Regulatory Compliance Coordinator
jeverhart@enerplus.com
505-999-0401

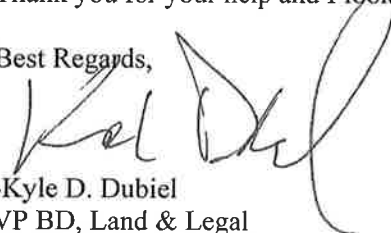
Operator Contact:

Kyle Dubiel
VP BD, Land & Legal
kdubiel@em-ep.com
346.261.1474

Should you have any questions related to this notice letter or need anything further from Transferor or Operator, please do not hesitate to contact the parties as provided herein.

Thank you for your help and I look forward to working with you further.

Best Regards,



-Kyle D. Dubiel
VP BD, Land & Legal
EMEP Operating, LLC
kdubiel@em-ep.com
O: 346.261.1474

Well Exhibit

Attached to the certain From 20 - Notice of Intent to Change Operator from Enerplus Resources (USA) Corporation to EMEP Operating, LLC, effective November 1, 2021.

API WellNo	Lease Name	TWN	Dir	RNG	Dir	SEC	QTRQTR	ST	County	Lease Type	Operator
25083218890000	CHAINSAW MAGRUDER 11-2H	24	N	55	E	11	NWNE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219130000	FROSTBITE FRANZ 6-14H	23	N	57	E	6	SESW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227930000	JACKSON-ROWDY 3-8	26	N	51	E	3	SENE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225970000	RAINBOW POLLY 2-14H	25	N	51	E	2	SESW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226890000	RR OLIVE JACK 27-15	24	N	56	E	27	SWSE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221460000	SWIFTCURRENT MAROTTEK 11-3H	26	N	51	E	11	NENW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083216900000	4-J RANCH 1	23	N	57	E	2	SE NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083218230000	ALBIN FLB 2-33	24	N	57	E	33	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219170000	ANTONE-DOMBROWSKI 17-4H	24	N	56	E	17	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226820000	ANTONE-JOHNSON 17-15-HID3	24	N	56	E	17	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222580000	ANTONE-MYRTLE 17-2H	24	N	56	E	17	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225600000	BRUTUS EAST-IZETTA 9-14-H	24	N	57	E	9	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225070000	BRUTUS EAST-LEWIS 3-4-H	24	N	57	E	3	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224470000	BRUTUS EAST-SIMONSEN 9-16-H	24	N	57	E	9	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222060000	BRUTUS-AMY 35-13H	25	N	56	E	35	SW SW	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221360000	BRUTUS-BECKY 6-3H	24	N	57	E	6	NW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224330000	BRUTUS-RACHAEL 8-14H	24	N	57	E	8	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220340000	BUFFALO-BRADLEY 22-3H	24	N	55	E	22	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219550000	BUFFALO-COLE 21-2H	24	N	55	E	21	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224230000	BUFFALO-GLADOWSKI 23-2H	24	N	55	E	23	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226320000	BUFFALO-HEATHER 21-3-HID3	24	N	55	E	21	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227010000	BUFFALO-KENNY 23-3-HLID3	24	N	55	E	23	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220010000	BUFFALO-MULLIN 21-4H	24	N	55	E	21	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226110000	BUFFALO-SHANDA 27-15 HLID3	24	N	55	E	27	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221550000	BUFFALO-THORNTON 23-4H	24	N	55	E	23	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224660000	BUFFALO-VIVIAN 22-2H	24	N	55	E	22	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228150000	BUFFALO-ZAK 26-13 HLSU	24	N	55	E	26	SW SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083218960000	BULLWINKLE 4J RANCH 3-4H	23	N	57	E	3	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223330000	BULLWINKLE-ABLE 3-2H	23	N	57	E	3	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224920000	BULLWINKLE-ARDELLE 4-3-HID3	23	N	57	E	4	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222910000	BULLWINKLE-BERTRAND 4-2H	23	N	57	E	4	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222830000	BULLWINKLE-DAVID 34-4H	24	N	57	E	34	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226790000	BULLWINKLE-EARL 3-3-HID3	23	N	57	E	3	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083218920000	BULLWINKLE-MCMILLEN 34-2H	24	N	57	E	34	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226350000	BULLWINKLE-REDTRUCK 34-15-HID	24	N	57	E	34	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219110000	BULLWINKLE-SAWYER 4-4H	23	N	57	E	4	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228370000	BULLWINKLE-YAHOO 4-1-HSU	23	N	57	E	4	NE NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083218810000	BURNING TREE STATE 36-2H	25	N	54	E	36	NW NE	MT	RICHLAND	State	ENERPLUS RESOURCES (USA) CORPORATION
25083226610000	BURNING TREE-JESSIE 31-3 HID3	25	N	55	E	31	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219420000	BURNING TREE-JULSON 31-16H	25	N	55	E	31	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219510000	BURNING TREE-LARSON 25-2H	25	N	54	E	25	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223910000	BURNING TREE-LUREN 31-4H	25	N	55	E	31	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228110000	BURNING TREE-MOON 36-4-HID3	25	N	54	E	36	NW NW	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224310000	BURNING TREE-PETEY 36-3-25-H	25	N	54	E	36	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083218940000	BURNING TREE-VAIRA 5-2H	24	N	55	E	5	W2 E2	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226980000	BURNING TREE-ZOE 25-3-HID3	25	N	54	E	25	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222640000	CABLE-BRAIDA 28-16H	25	N	54	E	28	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220170000	CABLE-LEONARD 29-14H	25	N	54	E	29	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227150000	CABLE-MARIE 29-15-HLID3	25	N	54	E	29	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226360000	CABLE-SARA 28-15-HID3	25	N	54	E	28	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION

Well Exhibit

Attached to the certain From 20 - Notice of Intent to Change Operator from Enerplus Resources (USA) Corporation to EMEP Operating, LLC, effective November 1, 2021.

API WellNo	Lease Name	TWN	Dir	RNG	Dir	SEC	QTRQTR	ST	County	Lease Type	Operator
25083223160000	CABLE-STEPLER 20-2H	25	N	54	E	20	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219490000	CABLE-STRAND 28-14H	25	N	54	E	28	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224930000	CHAINSAW EDINGTON 11-3-H	24	N	55	E	11	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222850000	CHAINSAW-DOROTHY 13-16H	24	N	55	E	13	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219100000	CHAINSAW-FINK 14-14H	24	N	55	E	14	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226100000	CHAINSAW-FRANK 13-15 HID3	24	N	55	E	13	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219040000	CHAINSAW-GLADOWSKI 13-14H	24	N	55	E	13	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223350000	CHAINSAW-MADONNA 14-16H	24	N	55	E	14	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228260000	CHAINSAW-MAGRUDER 11-1HR	24	N	55	E	11	NE NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222330000	CHAINSAW-ROY 11-4H	24	N	55	E	11	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225620000	CHAINSAW-VICKI 14-15HID3	24	N	55	E	14	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220570000	COYOTE-CUNDIFF 10-14H	23	N	57	E	10	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223870000	COYOTE-DENNY 10-16H	23	N	57	E	10	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220380000	COYOTE-MCMILLEN 9-14H	23	N	57	E	9	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224370000	COYOTE-NEVINS 9-15H	23	N	57	E	9	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227350000	COYOTE-PUTNAM 9-15-HID3	23	N	57	E	9	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083216480000	DENNIS 1	25	N	53	E	13	SW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224140000	DORIGHT-ALFRED 26-4H	25	N	54	E	26	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224350000	DORIGHT-BETTY 30-4H	25	N	55	E	30	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221370000	DORIGHT-LARSON 26-16H	25	N	54	E	26	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220850000	DORIGHT-VAIRA 30-2H	25	N	55	E	30	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224980000	FEARLESS-DYNNESON 24-2-H	24	N	57	E	24	NW NE	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221260000	FEARLESS-MCMILLEN 25-14H	24	N	57	E	25	SE SW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221490000	FEARLESS-MELLAND 26-14H	24	N	57	E	26	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228080000	FEARLESS-REGGIE 25-15-HLID3	24	N	57	E	25	SW SE	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224770000	FEARLESS-SHERMAN 23-2H	24	N	57	E	23	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228160000	FEARLESS-TINY 25-13-HLSU	24	N	57	E	25	SW SW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228090000	FEARLESS-WILLIS 26-15-HLID3	24	N	57	E	26	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223570000	FLIK-AMESTOY 12-4H	25	N	53	E	12	NW NW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221470000	FLIK-ANGELA 14-16H	25	N	53	E	14	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224670000	FLIK-EDDIE 14-14H	25	N	53	E	14	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220280000	FLIK-IRIGOIN 13-1H	25	N	53	E	13	NE NE	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225080000	FLIK-JOSEPH 13-13-H	25	N	53	E	13	SW SW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226770000	FLIK-PLUTO 14-15-HID3	25	N	53	E	14	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221810000	FOGHORN-CORKRAN 20-2H	23	N	58	E	20	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227390000	FOGHORN-ERVIN 20-3-HLID3	23	N	58	E	20	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227850000	FOGHORN-JOANNE 28-3-HID3	23	N	58	E	28	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224760000	FOGHORN-LARSON 28-2H	23	N	58	E	28	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222280000	FOGHORN-LOWELL 28-4H	23	N	58	E	28	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225610000	FOGHORN-NORGAARD 20-4-H	23	N	58	E	20	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220890000	FROSTBITE-DON 7-2H	23	N	57	E	7	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222620000	FROSTBITE-EDITH 6-15H	23	N	57	E	6	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219060000	FROSTBITE-FRANZ 5-14H	23	N	57	E	5	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226250000	FROSTBITE-FRANZ 7-3-614HR	23	N	57	E	7	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226560000	FROSTBITE-GUS 7-15 HID3	23	N	57	E	7	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223550000	FROSTBITE-HAROLD 7-4H	23	N	57	E	7	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226550000	FROSTBITE-HARRIET 5-3 HID3	23	N	57	E	5	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222920000	FROSTBITE-VAL 5-2H	23	N	57	E	5	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222590000	HOPPER-BLANCHE 24-2H	25	N	53	E	24	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223780000	HOPPER-DOLORES 30-16H	25	N	54	E	30	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION

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API WellNo	Lease Name	TWN	Dir	RNG	Dir	SEC	QTRQTR	ST	County	Lease Type	Operator
2508322660000	HOPPER-HERMAN 24-3 HID3	25	N	53	E	24	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219750000	HOPPER-IRIGOIN 19-4H	25	N	54	E	19	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227140000	HOPPER-JOE 19-3-HLID3	25	N	54	E	19	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219520000	HOPPER-KELLER 24-4H	25	N	53	E	24	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083214610000	JAMBOR 24-18	24	N	56	E	18	W2 SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083210510000	JOHNSON 27-1	24	N	57	E	27	SE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227220000	LEGHORN-ANN 31-15-HLID3	23	N	58	E	31	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224960000	LEGHORN-CLARENCE 32-14-H	23	N	58	E	32	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224780000	LEGHORN-FLORENCE 33-14H	23	N	58	E	33	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226330000	LEGHORN-HAZARD 32-15-HID3	23	N	58	E	32	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222900000	LEGHORN-LOLA 32-16H	23	N	58	E	32	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225260000	LEGHORN-MELODEE 31-16-H	23	N	58	E	31	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221960000	LEGHORN-SATRA 33-16H	23	N	58	E	33	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222760000	LEGHORN-WARREN 31-14H	23	N	58	E	31	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224910000	LONE TREE-BOB 12-13H	23	N	56	E	12	SW SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226950000	LONE TREE-EDNA 1-13 SWD	23	N	56	E	1	SW SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227040000	LONE TREE-GAYL 12-16 HLID4	23	N	56	E	12	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226370000	LONE TREE-HARRY 36-3 HID3	24	N	56	E	36	NE NW	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223580000	LONE TREE-JOHNSON 36-4-H	24	N	56	E	36	NW NW	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219710000	LONE TREE-MCMILLEN 12-15H	23	N	56	E	12	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223590000	LONE TREE-MCRAE 12-1H	23	N	56	E	12	NE NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219080000	LONE TREE-STATE 36-2H	24	N	56	E	36	NW NE	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220640000	NATASHA-COON 1-14H	23	N	57	E	1	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223750000	NATASHA-CORKRAN 35-4H	24	N	57	E	35	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226140000	NATASHA-DAVE 35-15 HID3	24	N	57	E	35	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227870000	NATASHA-JOHN 36-3-HLID3	24	N	57	E	36	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219120000	NATASHA-MCMILLEN 35-16H	24	N	57	E	35	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224130000	NATASHA-NANCY 11-16H	23	N	57	E	11	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221880000	NATASHA-OBBERGFELL 11-14H	23	N	57	E	11	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224570000	NATASHA-ROBERT 1-16H	23	N	57	E	1	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228060000	NATASHA-VINNIE 2-2-HLID3	23	N	57	E	2	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227400000	OLIVE-ARLENE 27-3-HLID3	24	N	56	E	27	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222140000	OLIVE-LESUEUR 27-4H	24	N	56	E	27	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224970000	OLIVE-VOLDEN 27-2-H	24	N	56	E	27	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222340000	PEABODY-ALBIN 25-16H	24	N	56	E	25	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219540000	PEABODY-BAHLS 2-16H	23	N	56	E	2	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225060000	PEABODY-BOB (LARIO) 25-14-H	24	N	56	E	25	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226830000	PEABODY-ELSIE 26-3-HID3	24	N	56	E	26	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224320000	PEABODY-MINIFIE 26-14H	24	N	56	E	26	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222840000	PEABODY-ODENBACH 2-14H	23	N	56	E	2	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227240000	PEABODY-STEVE 35-3-HLID3	24	N	56	E	35	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222350000	PEABODY-WILLIAMS 26-16H	24	N	56	E	26	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226940000	PEABODY-ZIPP 25-15-HID3	24	N	56	E	25	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225850000	PEANUT EAST-ELLIOTT 14-14HID	24	N	57	E	14	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225270000	PEANUT EAST-HINES 11-14-H	24	N	57	E	11	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225280000	PEANUT EAST-KILEN 14-2-H	24	N	57	E	14	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225730000	PEANUT EAST-MYRL 13-4H	24	N	57	E	13	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227410000	PEANUT-ANNIE 16-3-HLID3	24	N	57	E	16	NE NW	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222940000	PEANUT-BAUE 16-2H	24	N	57	E	16	NW NE	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221820000	PEANUT-BENTON 15-16H	24	N	57	E	15	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION

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API WellNo	Lease Name	TWN	Dir	RNG	Dir	SEC	QTRQTR	ST	County	Lease Type	Operator
25083224650000	PEANUT-DANIELSON 15-14H	24	N	57	E	15	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224340000	PEANUT-FRANZ 22-4H	24	N	57	E	22	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228440000	PEANUT-HEIRS 15-3-HID3	24	N	57	E	15	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227360000	PEANUT-JIMMY 22-3-HID3	24	N	57	E	22	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221170000	PEANUT-KNAPP 22-2H	24	N	57	E	22	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225210000	PEANUT-RAY 16-4-HLID	24	N	57	E	16	NW NW	MT	RICHLAND	State / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219730000	PENELOPE-DIANE 30-16H	24	N	56	E	30	SE SE	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223030000	PENELOPE-FIRST CHURCH 24-2H	24	N	55	E	24	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219810000	PENELOPE-FRANK 19-4H	24	N	56	E	19	NW NW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219590000	PENELOPE-GLADOWSKI 24-4H	24	N	55	E	24	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227230000	PENELOPE-JEAN 19-3-HLID3	24	N	56	E	19	NE NW	MT	RICHLAND	Federal / Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225200000	PENELOPE-ROBERTA 24-3-HID3	24	N	55	E	24	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223560000	PORKY-ANTONE 9-14H	24	N	54	E	9	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221970000	PORKY-CARDA 9-16H	24	N	54	E	9	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228100000	PORKY-GENO 31-3-HID3	25	N	54	E	31	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221500000	PORKY-IRIGOIN 31-14H	25	N	54	E	31	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222310000	PORKY-JAMES 16-16H	24	N	54	E	16	SE SE	MT	RICHLAND	State	ENERPLUS RESOURCES (USA) CORPORATION
25083226340000	PORKY-MONTANA 16-3-HID3	24	N	54	E	16	NE NW	MT	RICHLAND	State	ENERPLUS RESOURCES (USA) CORPORATION
25083224630000	PORKY-STATE 16-14H	24	N	54	E	16	SE SW	MT	RICHLAND	State	ENERPLUS RESOURCES (USA) CORPORATION
25083224590000	PORKY-SYNEK 31-16H	25	N	54	E	31	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227860000	PORKY-THERESA 9-15-HID3	24	N	54	E	9	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083212460000	PREVOST 1-24	23	N	56	E	24	NW NE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083210810000	PUTNAM 2	23	N	57	E	20	SW SW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222820000	ROCKY-BAHLS 30-14H	24	N	57	E	30	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225290000	ROCKY-CINDY 30-15-H	24	N	57	E	30	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220310000	ROCKY-CONRAD 29-2H	24	N	57	E	29	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227840000	ROCKY-DOG 20-3-HID3	24	N	57	E	20	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083221480000	ROCKY-FRANZ 20-2H	24	N	57	E	20	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223900000	ROCKY-MICHAEL 20-4H	24	N	57	E	20	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219010000	ROCKY-PEDERSON 30-16H	24	N	57	E	30	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223140000	ROCKY-ROSEMARY 29-14H	24	N	57	E	29	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226580000	ROCKY-SHEREE 29-3 HID3	24	N	57	E	29	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223770000	SNYDLEY-ALDO 12-2H	24	N	54	E	12	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228130000	SNYDLEY-DEXTER 8-13-HSU	24	N	55	E	8	SW SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220940000	SNYDLEY-EDDIE 12-4H	24	N	54	E	12	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226570000	SNYDLEY-HENRY 8-3 HID3	24	N	55	E	8	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083224640000	SNYDLEY-JAMES 7-16H	24	N	55	E	7	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227000000	SNYDLEY-KIDS 13-15-HLID3	24	N	54	E	13	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083226910000	SNYDLEY-MARGARET 7-3-HID3	24	N	55	E	7	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222930000	SNYDLEY-PAUL 8-2H	24	N	55	E	8	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220440000	SNYDLEY-SHAW 7-4H	24	N	55	E	7	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219360000	SNYDLEY-VAIRA 8-4H	24	N	55	E	8	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225630000	STOCKADE-BREZZOLE 11-3-HID3	24	N	54	E	11	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220400000	STOCKADE-GUNDERSON 2-7H	24	N	54	E	2	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083227370000	STOCKADE-JAYLA 32-3-HID3	25	N	54	E	32	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222300000	STOCKADE-POLLY 11-2H	24	N	54	E	11	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223740000	STOCKADE-SIGVALD 32-2H	25	N	54	E	32	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220450000	STOCKADE-STRAND 32-4H	25	N	54	E	32	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219430000	STOCKADE-VAIRA 11-4H	24	N	54	E	11	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083216280000	STRAND 2-33	25	N	54	E	33	E2 NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION

Well Exhibit

Attached to the certain From 20 - Notice of Intent to Change Operator from Enerplus Resources (USA) Corporation to EMEP Operating, LLC, effective November 1, 2021.

API_WellNo	Lease Name	TWN	Dir	RNG	Dir	SEC	QTRQTR	ST	County	Lease Type	Operator
25083223450000	WHIPLASH-BETTY 4-4H	24	N	55	E	4	NW NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083222320000	WHIPLASH-BRADLEY 10-14H	24	N	55	E	10	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228070000	WHIPLASH-CHLOE 4-11-HID3	24	N	55	E	4	NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083220130000	WHIPLASH-FINK 10-16H	24	N	55	E	10	SE SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225720000	WHIPLASH-FRANCESCA 15-3HID3	24	N	55	E	15	NE NW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083228140000	WHIPLASH-GIZMO 10-13-HSU	24	N	55	E	10	SW SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083225250000	WHIPLASH-ISABELLA 10-15-H	24	N	55	E	10	SW SE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083223760000	WHIPLASH-ROSS 15-2H	24	N	55	E	15	NW NE	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219580000	WHIPLASH-THORNTON 15-14H	24	N	55	E	15	SE SW	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION
25083219460000	WHIPLASH-VAIRA 4-2H	24	N	55	E	4	W2 E2	MT	RICHLAND	Private	ENERPLUS RESOURCES (USA) CORPORATION

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION

GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

October 29, 2021

Eric Linthicum, Regulatory Manager
White Rock Oil & Gas
5810 Tennyson Parkway, Suite 500
Plano, TX 75024

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Mr. Linthicum:

The Board of Oil and Gas Conservation (Board) recently received an email with two anticipated change operator requests from XTO Energy Inc. and Burlington Resources Oil & Gas Company LP to White Rock Oil & Gas (White Rock). The official Notice of Intent to Change Operator request has not yet been received by the Board and must be received prior to the December 2, 2021, public hearing.

The request and the approval of the request will result in 5 or more inactive wells on White Rock's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. White Rock is requested to appear at the December 2, 2021, public hearing. At that time, the Board will determine if White Rock's current \$100,000 multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. White Rock and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

Jim Halvorson
Administrator / Petroleum Geologist

cc: XTO Energy Inc.
Burlington Resources Oil & Gas Company LP

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

102-2021

Breton, Jennifer

From: Eric Linthicum <elinthicum@whiterockog.com>
Sent: Thursday, October 28, 2021 8:21 AM
To: Breton, Jennifer
Cc: Halvorson, James
Subject: [EXTERNAL] White Rock Oil & Gas, LLC - December 2nd Docket Request
Attachments: WROG - XTO Change of Operator.xlsx; WROG - Burlington COP Change of Operator.xlsx

Good Morning Jennifer,

White Rock requests to be placed on the December 2nd hearing docket for two change of operator requests.

1. White Rock will be acquiring Burlington Resources' Elm Coulee assets. Well list attached.
2. White Rock will be acquiring XTO's Elm Coulee assets. Well list attached.

Fully executed change of operator forms for both requests will be submitted to your office prior to the hearing. Please note the well lists could have minor changes but your office will be updated if that is the case.

Please let me know if you need anything more from to get these on the docket.

Thanks!

Eric Linthicum
Regulatory Manager
5810 Tennyson Parkway, Suite 500
Plano, TX 75024
O: 214-666-4826
C: 214-907-7260



XTO

API14	Well Name	Well Number	Lease Name	Operator Alias (Legacy)	Field	County/Parish	Formation	Production	Well Status	Section	Township	Range	Quarter	Quarter
25085218230000	STATE 42X-36C	42X-36C	STATE	XTO ENERGY	ELM COULEE, NORTHEAST	ROOSEVELT (MT)	BAKKEN OIL	OIL	ACTIVE	36	28N	57E	SENE	
25085218220000	SMITH 13X-2B	13X-2B	SMITH	XTO ENERGY	ELM COULEE, NORTHEAST	ROOSEVELT (MT)	BAKKEN OIL	OIL	ACTIVE	2	27N	57E	NWSW	
25085218190000	GRINDLAND 34X-25C	34X-25C	GRINDLAND	XTO ENERGY	ELM COULEE, NORTHEAST	ROOSEVELT (MT)	BAKKEN OIL	OIL	ACTIVE	25	28N	57E	SWSE	
25083231960000	P & Q FARMS 21X-28BXC	21X-28BXC	P & Q FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	28	23N	59E	NENW	
25083231950000	P & Q FARMS 21X-28D	21X-28D	P & Q FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	28	23N	59E	NENW	
25083231650000	HEADINGTON FEDERAL 43X-23A	43X-23A	HEADINGTON FEDERAL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	23	26N	52E	NESE	
25083231120000	DIGE 41X-29DXA	41X-29DXA	DIGE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	29	23N	59E	NENE	
25083229690000	RUFFATTO 13X-24B	13X-24B	RUFFATTO	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	24	26N	52E	NWSW	
25083229610000	HEADINGTON 43X-25B	43X-25B	HEADINGTON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	25	26N	52E	NESE	
25083229500000	HANSON 44X-26B	44X-26B	HANSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	26	23N	59E	SESE	
25083229320000	BEAGLE 12X-17	12X-17	BEAGLE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	17	23N	59E	SWNW	
25083229220000	PETERSON 42X-18	42X-18	PETERSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	18	23N	59E	SENE	
25083228820000	PANASUK 34X-12	34X-12	PANASUK	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	12	23N	58E	SWSE	
25083228780000	WILBUR 34X-29BXC	34X-29BXC	WILBUR	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	29	24N	56E	SWSE	
25083228770000	ELAINE 34X-21BXC	34X-21BXC	ELAINE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	21	24N	56E	SWSE	
25083228760000	DONNA 31X-15BXC	31X-15BXC	DONNA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	15	24N	56E	NWNE	
25083228750000	SHERLOCK 13X-24	13X-24	SHERLOCK	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	24	23N	58E	NWSW	
25083228700000	THIEL 2 11X-12	11X-12	THIEL 2	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	12	22N	59E	NWNW	
25083228540000	WITT 13X-25	13X-25	WITT	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	25	23N	58E	NWSW	
25083228530000	TOLKSDORF 24X-27	24X-27	TOLKSDORF	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	27	26N	53E	SESW	
25083228500000	THIEL 11X-12	11X-12	THIEL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	12	22N	59E	NWNW	
25083228480000	VAIRA 31X-17BXC	31X-17BXC	VAIRA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	17	24N	55E	NWNE	
25083228400000	SHAW 44X-13D	44X-13D	SHAW	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	13	22N	59E	SESE	
25083228390000	CRAIG 14X-10	14X-10	CRAIG	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	10	24N	56E	SWSW	
25083228340000	MARKER 34X-20	34X-20	MARKER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	20	22N	59E	SE	
25083228330000	HILLARY 42X-3	42X-3	HILLARY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	3	22N	58E	SENE	
25083228320000	CUNDIFF FARMS 24X-28	24X-28	CUNDIFF FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	28	23N	57E	SESW	
25083228300000	BROWN STATE 41X-36	41X-36	BROWN STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	36	26N	52E	NENE	
25083228290000	ROCKY 42X-13	42X-13	ROCKY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	13	23N	57E	SENE	
25083228280000	SONNY 24X-16BXC	24X-16BXC	SONNY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	16	22N	59E	SW	
25083228270000	EUGENE 14X-8	14X-8	EUGENE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	8	23N	55E	SWSW	
25083228230000	IONE 24X-22	24X-22	IONE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	22	22N	59E	SESW	
25083228220000	TRI-W 11X-31	11X-31	TRI-W	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	31	24N	55E	NWNW	
25083228210000	STORM 24X-19	24X-19	STORM	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	19	24N	55E	SESW	
25083228200000	VERA 24X-25	24X-25	VERA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	25	24N	54E	SESW	
25083228170000	GUNDERSON 31X-34	31X-34	GUNDERSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	34	25N	54E	NWNE	
25083228040000	BIG PHEASANT 12X-1	12X-1	BIG PHEASANT	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	1	22N	59E	SWNW	
25083227990000	QUALLEY 24X-28	24X-28	QUALLEY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	28	24N	55E	SESW	
25083227960000	HALVORSEN STATE 31X-36	31X-36	HALVORSEN STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	36	23N	57E	NWNE	
25083227730000	DOUGLAS 11X-14	11X-14	DOUGLAS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	14	24N	56E	NWNW	
25083227720000	BAHLS 21X-11	21X-11	BAHLS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	11	23N	56E	NENW	
25083227670000	CARDA 21X-26	21X-26	CARDA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	26	25N	53E	NENW	
25083227650000	CHILDERS 24X-11	24X-11	CHILDERS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	11	25N	53E	SESW	
25083227590000	HILL 31X-33	31X-33	HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	33	24N	56E	NWNE	
25083227580000	STATE 11X-36RH	11X-36RH	STATE	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	RED RIVER OIL	OIL	ACTIVE	36	23N	59E	NWNW	
25083227570000	ROBERTS 34X-8	34X-8	ROBERTS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	8	23N	55E	SWSE	
25083227550000	JOE G 44X-25	44X-25	JOE G	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	25	22N	58E	SESE	
25083227460000	RAU 11X-25R	11X-25R	RAU	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	25	22N	59E	NWNW	
25083227340000	JOHNSON 14X-24	14X-24	JOHNSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	24	24N	56E	SWSW	
25083227330000	WILLIAMS 31X-14	31X-14	WILLIAMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	14	24N	54E	NWNE	
25083227290000	WILLIAMS 41X-31	41X-31	WILLIAMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	31	24N	55E	NENE	
25083227280000	SORENSEN 24X-17	24X-17	SORENSEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	17	23N	58E	SESW	
25083227070000	HARTLAND 14X-26	14X-26	HARTLAND	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	26	22N	58E	SWSW	
25083227020000	PATRICIA 41X-15	41X-15	PATRICIA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	15	22N	59E	NENE	
25083226960000	SCHEETZ 31X-19	31X-19	SCHEETZ	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	19	22N	60E	NWNE	
25083226810000	OLSON 43X-1	43X-1	OLSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	1	22N	59E	NESE	
25083226730000	JOE 31X-19	31X-19	JOE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	19	24N	57E	NWNE	
25083226670000	RICHARD 21X-29	21X-29	RICHARD	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	29	22N	60E	NENW	
25083226480000	NANCY LEE 13X-13	13X-13	NANCY LEE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	INACTIVE	13	23N	57E	NWSW	
25083226460000	ZADOW 11X-2	11X-2	ZADOW	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	OIL	ACTIVE	2	22N	58E	NWNW	

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25083226240000	PHILLIPS 11X-23	11X-23	PHILLIPS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	23 22N	58E	NWNW
25083225980000	IRIGOIN STATE 11X-16	11X-16	IRIGOIN STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	16 25N	54E	NWNW
25083225960000	STAMPEDE STATE 14X-36	14X-36	STAMPEDE STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	36 26N	54E	SWSW
25083225820000	YELLOWSTONE 44X-29	44X-29	YELLOWSTONE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	29 22N	59E	SESE
25083225750000	BOB 42X-4	42X-4	BOB	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	4 22N	58E	SENE
25083225550000	CANDEE 41X-6	41X-6	CANDEE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	6 25N	52E	NENE
25083225520000	DYNNESON 21X-5	21X-5	DYNNESON	XTO ENERGY	BRORSON	RICHLAND (MT)	MISSION C	OIL	INACTIVE	5 23N	58E	NENW
25083225510000	FISHER 14X-28	14X-28	FISHER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 26N	52E	SWSW
25083225240000	JOHN ROBERT 31X-22	31X-22	JOHN ROBERT	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	22 24N	56E	NWNE
25083225220000	SIMARD FARMS 41X-22	41X-22	SIMARD FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	22 22N	58E	NENE
25083225160000	DARLENE 41X-20	41X-20	DARLENE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	20 22N	59E	NENE
25083225100000	CUNDIFF 21X-28	21X-28	CUNDIFF	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 23N	57E	NENW
25083225000000	STAFFANSON STATE 14X-16	14X-16	STAFFANSON STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	16 22N	58E	SWSW
25083224730000	SNEDIGAR STATE 44X-36	44X-36	SNEDIGAR STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	36 26N	53E	SESE
25083224600000	FISHER 11X-33	11X-33	FISHER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	33 26N	52E	NWNW
25083224530000	BR EDEBURN 14X-35	14X-35	BR EDEBURN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	35 26N	52E	SWSW
25083224500000	STEINBEISSER 11X-18	11X-18	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	18 22N	59E	NWNW
25083224410000	BR SCHMITZ 41X-35	41X-35	BR SCHMITZ	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	35 26N	53E	NENE
25083224300000	SCHEETZ 24X-17	24X-17	SCHEETZ	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	17 22N	60E	SESE
25083224290000	O'BRIEN BROTHERS 11X-18	11X-18	O'BRIEN BROTHERS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	18 22N	59E	NWNW
25083224240000	HAFFNER 11X-18	11X-18	HAFFNER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	18 22N	59E	NWNW
25083224200000	LORENZ 14X-16	14X-16	LORENZ	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	16 22N	59E	SWSW
25083224190000	GROSKINSKY 44X-6	44X-6	GROSKINSKY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	6 22N	59E	SESE
25083223810000	SIMONSEN 44X-5	44X-5	SIMONSEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	5 22N	59E	SESE
25083223630000	HALVORSEN STATE 21X-36	21X-36	HALVORSEN STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	36 23N	57E	NENW
25083223610000	JERRY 41X-15	41X-15	JERRY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	15 22N	59E	NENE
25083223520000	SHIRLEY 44X-28	44X-28	SHIRLEY	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 24N	57E	SESE
25083223490000	KELLER 44X-28	44X-28	KELLER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 26N	53E	SESE
25083223360000	PETERSEN 41X-28	41X-28	PETERSEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 22N	59E	NENE
25083223340000	STEINBEISSER 31X-2	31X-2	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	2 22N	58E	NWNE
25083223310000	SWIGART 11X-18	11X-18	SWIGART	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	18 22N	60E	NWNW
25083223290000	RICHLAND STATE 11X-31	11X-31	RICHLAND STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	31 25N	56E	NWNW
25083223110000	DANIELS 33X-2	33X-2	DANIELS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	2 24N	56E	SE
25083222950000	O'BRIEN 14X-15	14X-15	O'BRIEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	15 22N	58E	SWSW
25083222890000	PUTNAM FARMS 43X-18	43X-18	PUTNAM FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	18 23N	57E	NESE
25083222880000	STEINBEISSER 34-22H	34-22H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	22 23N	57E	SWSW
25083222870000	CHRISTIANSEN 14X-9	14X-9	CHRISTIANSEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	9 23N	58E	SWSW
25083222800000	RAU 11X-24	11X-24	RAU	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	24 22N	59E	NWNW
25083222780000	NAGLE 12X-34	12X-34	NAGLE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	34 22N	59E	SWNW
25083222750000	STEINBEISSER 14-35H	14-35H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	35 23N	57E	SWSW
25083222740000	CHILDERS 24X-2	24X-2	CHILDERS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	2 25N	53E	SESW
25083222720000	RAU 41X-15	41X-15	RAU	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	15 22N	59E	NENE
25083222670000	EDEBURN STATE 44X-36	44X-36	EDEBURN STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	36 26N	52E	SESE
25083222660000	VAIRA 11X-15	11X-15	VAIRA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	15 25N	54E	NWNW
25083222650000	ALBIN 24X-28	24X-28	ALBIN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 24N	57E	SESW
25083222610000	IRIGOIN STATE 13X-16	13X-16	IRIGOIN STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	16 25N	54E	NWSW
25083222600000	CARDA 41X-34	41X-34	CARDA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	34 25N	53E	NENE
25083222560000	PUTNAM 33X-20	33X-20	PUTNAM	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	20 23N	57E	NWSE
25083222530000	ATCHISON 42X-4	42X-4	ATCHISON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	4 22N	58E	SENE
25083222480000	CARDA 21X-35	21X-35	CARDA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	35 25N	53E	NENW
25083222150000	FRANZ FARMS 41X-28	41X-28	FRANZ FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	28 23N	57E	NENE
25083222130000	STEINBEISSER 44-32H	44-32H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	32 23N	57E	SESE
25083222040000	HALVORSEN 31X-1	31X-1	HALVORSEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	1 22N	57E	NWNE
25083222010000	STEPPLER STATE 34X-16	34X-16	STEPPLER STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	16 25N	53E	SWSW
25083221990000	STEINBEISSER 14-22H	14-22H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	22 23N	57E	SWSW
25083221910000	ALBIN 13X-33	13X-33	ALBIN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	33 24N	57E	NWSW
25083221860000	LESUEUR 11X-23	11X-23	LESUEUR	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	23 24N	56E	NWNW
25083221720000	FINK 42X-12	42X-12	FINK	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	12 24N	55E	SENE
25083221710000	RAU 11X-26	11X-26	RAU	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	26 22N	59E	NWNW
25083221670000	HILL 24X-33	24X-33	HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	ACTIVE	33 24N	56E	SESW
25083221620000	STEINBEISSER 41-34H	41-34H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN	OIL	INACTIVE	34 23N	57E	NENE

25083221610000	NEVINS 41X-8	41X-8	NEVINS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	8 23N	55E	NENE
25083221580000	CHILDERS 34X-2	34X-2	CHILDERS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	2 25N	53E	SWSE
25083221570000	OBBERGFELL TRUST 13X-13	13X-13	OBBERGFELL TRUST	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	13 23N	57E	NWSW
25083221520000	STEINBEISSER 41-32H	41-32H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	32 23N	57E	NENE
25083221330000	BLACKSTONE 24X-3	24X-3	BLACKSTONE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	3 23N	56E	SESW
25083221300000	ROBERTS 34X-29	34X-29	ROBERTS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	29 24N	55E	SWSE
25083221270000	STEINBEISSER 21-23H	21-23H	STEINBEISSER	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	23 23N	57E	NENW
25083221230000	BAHLS 24X-11	24X-11	BAHLS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	11 23N	56E	SESW
25083221210000	STATE 44X-36	44X-36	STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	36 25N	53E	SESE
25083221160000	WILLIAMS 44X-31	44X-31	WILLIAMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	INACTIVE	31 24N	55E	SESE
25083221150000	BURGESS 24X-28	24X-28	BURGESS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	28 24N	55E	SESW
25083221130000	PUTNAM FARMS 42X-18	42X-18	PUTNAM FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	18 23N	57E	SENE
25083221110000	RAU 31X-23	31X-23	RAU	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	23 22N	59E	NWNE
25083220950000	4-J RANCH 44X-27	44X-27	4-J RANCH	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	27 24N	57E	SESE
25083220840000	HILL 34X-33	34X-33	HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	33 24N	56E	SWSE
25083220830000	HILL 21X-29	21X-29	HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	29 24N	56E	NENW
25083220820000	JOHNSON 11X-24	11X-24	JOHNSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	24 24N	56E	NWNW
25083220810000	FRASCA 24X-14	24X-14	FRASCA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	14 24N	54E	SESW
25083220800000	NEVINS TRUST 41X-24	41X-24	NEVINS TRUST	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	24 23N	56E	NENE
25083220710000	BR 33X-5	33X-5	BR	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	5 24N	56E	NWSE
25083220680000	JOHNSON 34X-9	34X-9	JOHNSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	9 24N	56E	SWSE
25083220670000	REDWATER STATE 24X-16	24X-16	REDWATER STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	16 24N	55E	SESW
25083220500000	MULLIN 21X-20	21X-20	MULLIN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	20 24N	55E	NENW
25083220470000	PUTNAM 24X-20	24X-20	PUTNAM	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	20 23N	57E	SESW
25083220220000	HALVORSEN 31X-19	31X-19	HALVORSEN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	INACTIVE	19 24N	57E	NWNE
25083220140000	LARSON 44X-18	44X-18	LARSON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	INACTIVE	18 23N	58E	SESE
25083220110000	LESUEUR 31X-22	31X-22	LESUEUR	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	22 24N	56E	NWNE
25083220100000	WILLIAMS 34X-14	34X-14	WILLIAMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	14 24N	54E	SWSE
25083220050000	BR-HILL 31X-29	31X-29	BR-HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	29 24N	56E	NWNE
25083220040000	BAHLS 34X-11	34X-11	BAHLS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	11 23N	56E	SWSE
25083219990000	HILL 34X-21	34X-21	HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	21 24N	56E	SWSE
25083219860000	CARDA 31X-35	31X-35	CARDA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	35 25N	53E	NWNE
25083219850000	MULLIN 31X-20	31X-20	MULLIN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	20 24N	55E	NWNE
25083219800000	BR 44X-1	44X-1	BR	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	1 24N	54E	SESE
25083219770000	HILL 31X-28	31X-28	HILL	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	28 24N	56E	NWNE
25083219720000	ALBIN FARMS 34X-32	34X-32	ALBIN FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	32 24N	57E	SWSE
25083219690000	IRIGOIN 24X-18	24X-18	IRIGOIN	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	18 25N	54E	SESW
25083219670000	ROBERTS 21X-30	21X-30	ROBERTS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	30 24N	55E	NENW
25083219600000	GLADOWSKI 41X-18	41X-18	GLADOWSKI	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	18 24N	56E	NENE
25083219570000	WILLIAMS 11X-24	11X-24	WILLIAMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	24 24N	54E	NWNW
25083219560000	FINK FARMS 23X-6	23X-6	FINK FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	6 24N	56E	NW
25083219500000	STATE 21X-16	21X-16	STATE	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	16 24N	56E	NENW
25083219410000	BN 24X-17	24X-17	BN	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	RED RIVER OIL	SHUT-IN	17 22N	60E	SE
25083219370000	ALBIN FARMS 31X-31	31X-31	ALBIN FARMS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	31 24N	57E	NWNE
25083219350000	WCA FOUNDATION 21X-18	21X-18	WCA FOUNDATION	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	INACTIVE	18 24N	55E	NENW
25083219270000	VAIRA 24X-19	24X-19	VAIRA	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	19 24N	55E	SESW
25083219250000	ROBERTS 24X-25	24X-25	ROBERTS	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	25 24N	54E	SESW
25083218990000	DYNNESON 11X-5	11X-5	DYNNESON	XTO ENERGY	ELM COULEE	RICHLAND (MT)	BAKKEN OIL	ACTIVE	5 23N	58E	NWNW
25083218880000	DYNNESON 12X-5	12X-5	DYNNESON	XTO ENERGY	BRORSON	RICHLAND (MT)	STONEWAL OIL	ACTIVE	5 23N	58E	SWNW
25083218770000	STATE 21-28	21-28	STATE	XTO ENERGY	LONE BUTTE	RICHLAND (MT)	RED RIVER OIL	ACTIVE	28 25N	57E	NENW
25083218630000	ALBIN 31X-28	31X-28	ALBIN	XTO ENERGY	MUSTANG	RICHLAND (MT)	RATCLIFFE OIL	INACTIVE	28 24N	57E	SWNE
25083217630000	BN 24-17	24-17	BN	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	MISSION C OIL	ACTIVE	17 22N	60E	SESW
25083217520000	JACKSON 5-25	25-May	JACKSON	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	MISSION C OIL	INACTIVE	25 23N	59E	SWSW
25083217470000	STATE 2-36	Feb-36	STATE	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	RED RIVER OIL	INACTIVE	36 23N	59E	NWNW
25083215810000	DYNNESON 5-1	1-May	DYNNESON	XTO ENERGY	BRORSON	RICHLAND (MT)	RED RIVER OIL	SHUT-IN	5 23N	58E	E2SW
25083214360000	STEFFAN 33-27	33-27	STEFFAN	XTO ENERGY	SIDNEY, EAST	RICHLAND (MT)	OTHER TOI DISPOSAL	INACTIVE	27 23N	59E	NWSE
25083214090000	DAVID ALBIN 3	3	DAVID ALBIN 3	XTO ENERGY	MUSTANG	RICHLAND (MT)	RED RIVER OIL	INACTIVE	28 24N	57E	N2NESW
25083213410000	OBBERGFELL 1-32	Jan-32	OBBERGFELL	XTO ENERGY	PUTNAM	RICHLAND (MT)	INTERLAKE OIL	ACTIVE	32 23N	57E	SENE
25083213030000	ALBIN 1-28	28-Jan	ALBIN	XTO ENERGY	MUSTANG	RICHLAND (MT)	RATCLIFFE OIL	ABANDONI	28 24N	57E	SESW
25083212780000	OBBERGFELL 3-34	Mar-34	OBBERGFELL	XTO ENERGY	PUTNAM	RICHLAND (MT)	MISSION C OIL	SHUT-IN	34 23N	57E	SESW
25083212760000	MERRILL 1-3	3-Jan	MERRILL	XTO ENERGY	PUTNAM	RICHLAND (MT)	MISSION C OIL	INACTIVE	3 22N	57E	N2NESE

25083212750000 BN 22X-31	22X-31	BN	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	MADISON OIL	ACTIVE	31 23N	60E	SENW
25083212010000 MOORE 23-24	23-24	MOORE	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	MADISON OIL	ACTIVE	24 23N	59E	NESW
25083211510000 SWIGART 24X-8	24X-8	SWIGART	XTO ENERGY	MON DAK, WEST	RICHLAND (MT)	RED RIVER, OIL	INACTIVE	8 22N	60E	SESW

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

October 29, 2021

Eric Linthicum, Regulatory Manager
White Rock Oil & Gas
5810 Tennyson Parkway, Suite 500
Plano, TX 75024

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Mr. Linthicum:

The Board of Oil and Gas Conservation (Board) recently received an email with two anticipated change operator requests from XTO Energy Inc. and Burlington Resources Oil & Gas Company LP to White Rock Oil & Gas (White Rock). The official Notice of Intent to Change Operator request has not yet been received by the Board and must be received prior to the December 2, 2021, public hearing.

The request and the approval of the request will result in 5 or more inactive wells on White Rock's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. White Rock is requested to appear at the December 2, 2021, public hearing. At that time, the Board will determine if White Rock's current \$100,000 multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. White Rock and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink that reads "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: XTO Energy Inc.
Burlington Resources Oil & Gas Company LP

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

103-2021

Breton, Jennifer

From: Eric Linthicum <elinthicum@whiterockog.com>
Sent: Thursday, October 28, 2021 8:21 AM
To: Breton, Jennifer
Cc: Halvorson, James
Subject: [EXTERNAL] White Rock Oil & Gas, LLC - December 2nd Docket Request
Attachments: WROG - XTO Change of Operator.xlsx; WROG - Burlington COP Change of Operator.xlsx

Follow Up Flag: Follow up
Flag Status: Flagged

Good Morning Jennifer,

White Rock requests to be placed on the December 2nd hearing docket for two change of operator requests.

1. White Rock will be acquiring Burlington Resources' Elm Coulee assets. Well list attached.
2. White Rock will be acquiring XTO's Elm Coulee assets. Well list attached.

Fully executed change of operator forms for both requests will be submitted to your office prior to the hearing. Please note the well lists could have minor changes but your office will be updated if that is the case.

Please let me know if you need anything more from to get these on the docket.

Thanks!

Eric Linthicum
Regulatory Manager
5810 Tennyson Parkway, Suite 500
Plano, TX 75024
O: 214-666-4826
C: 214-907-7260



API/UWI	Well/Lease Name	Well Number	County/Parish	DI Play	DI Subplay	Reservoir	Production Type	Producing Status	Field	State	Section	Township	Range
25083224160000	BR 44-9H 54	54	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	SI	ELM COULEE	MT	9	25N	54E
25083227420000	BR 14-19H 48	48	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	19	24N	58E
25083227880000	WHISKEY BENT 21-29H	53	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	29	25N	53E
25083227470000	BR 44-29H 63	63	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	29	26N	53E
25083226720000	BR 41-3H 19	19	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	3	21N	59E
25083226660000	BR 11-1H 19	19	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	1	21N	59E
25083227120000	BR 41-29H 28	28	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	29	22N	58E
25083227080000	BR 41-11H 19	19	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	11	21N	59E
25083226190000	BR 11-7H 34	34	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	7	23N	54E
25083225810000	BR 41-33H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	33	24N	53E
25083226150000	BR 41-19H 28	28	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	19	22N	58E
25083226180000	BR 11-21H 35	35	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	21	23N	55E
25083226520000	BR 41-3H 54	54	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	3	25N	54E
25083226260000	BR 41-3H 33	33	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	3	23N	53E
25083226430000	BR 41-31H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	31	24N	53E
25083226280000	BR 41-21H 28	28	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	21	22N	58E
25083226000000	BR 11-17H 28	28	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	17	22N	58E
25083225760000	BR 44-35H 64	64	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	35	26N	54E
25083221050000	BR 41-9H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	9	25N	52E
25083225880000	BR 31-14H 54	54	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	14	25N	54E
25083225580000	BR 21-33H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	33	25N	52E
25083225470000	BR 14-29H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	29	24N	53E
25083225790000	BR 11-1H 33	33	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	1	23N	53E
25083225490000	BR 44-13H 42	42	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	13	24N	52E
25083225340000	BR 44-2H 42	42	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	2	24N	52E
25083225050000	BR 24-27H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	27	25N	52E
25083224250000	BR 21-35H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	35	25N	52E
25083225230000	BR 11-27H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	27	24N	53E
25083225120000	BR 21-21H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	21	25N	52E
25083223130000	BR 41-17H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	17	24N	53E
25083224260000	BR 41-32H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	32	25N	52E
25083225040000	BR 21-10H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	10	25N	52E
25083224110000	BR 44-17H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	17	25N	52E
25083224540000	BR 41-6H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	6	24N	53E
25083224510000	BR 31-21H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	21	24N	53E
25083223460000	BR 34-13H 54	54	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	13	25N	54E
25083224270000	BR 31-5H 27	27	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	5	22N	57E
25083223920000	BR 31-31H 37	37	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	31	23N	57E
25083221040000	BR 44-3H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	3	25N	52E
25083223820000	BR 41-33H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	33	25N	52E
25083220960000	BR 41-21H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	21	25N	52E
25083223440000	BR 11-14H 54	54	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	14	25N	54E
25083221060000	BR 44-27H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	27	25N	52E
25083220900000	BR 44-15H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	15	25N	52E
25083220760000	BR 44-29H	44-29H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	29	25N	53E
25083221850000	STATE BLACKJACK 41-31	41-36H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	36	25N	52E
25083223100000	STATE BLACKJACK 21-31	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	36	25N	52E
25083222790000	MORASKO 41-25H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	25	24N	53E
25083221180000	BR 44-23H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	23	25N	52E
25083221070000	BR 41-35H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	35	25N	52E
25083221080000	BR 41-19H	41-19H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	19	25N	53E
25083222520000	BR 34-10H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	10	24N	53E
25083221010000	BR 31-7H	31-7H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	7	23N	55E
25083220780000	BR 31-4H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	4	24N	53E
25083220790000	BR 31-2H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	2	24N	53E
25083222380000	BR 24-29H	24-29H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	29	25N	53E
25083221030000	BR 14-29H	14-29H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	29	24N	54E
25083221850000	STATE BLACKJACK 41-31	41-36H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	36	25N	52E
25083220790000	BR 31-2H 43	43	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	2	24N	53E
25083221180000	BR 44-23H 52	52	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	23	25N	52E
25083221590000	BR 44-36H	44-36H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	36	24N	54E
25083220760000	BR 44-29H	44-29H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	SI	ELM COULEE	MT	29	25N	53E
25083221080000	BR 41-19H	41-19H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	INACTIVE	ELM COULEE	MT	19	25N	53E
25083221000000	BR 21-1H	21-1H	RICHLAND (MT)	BAKKEN	ELM COULEE	BAKKEN	OIL	ACTIVE	ELM COULEE	MT	1	23N	54E

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

October 29, 2021

Kate Hubackova
New Horizon Resources LLC
675 Bering Dr. Ste 390
Houston, TX 77057

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Ms. Hubackova:

The Board of Oil and Gas Conservation (Board) recently received an email with an anticipated change operator request from Synergy Offshore LLC to New Horizon Resources LLC (New Horizon). The official Notice of Intent to Change Operator request has not yet been received by the Board and must be received prior to the December 2, 2021, public hearing.

The Board and its staff have reviewed the request and New Horizon is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. New Horizon is requested to appear at the December 2, 2021, public hearing. At that time, the Board will determine if New Horizon's proposed multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. New Horizon and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink that reads "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: Synergy Offshore LLC

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

104-2021

Breton, Jennifer

From: Kate Hubackova <kate@usnrg.com>
Sent: Thursday, October 28, 2021 8:21 AM
To: Breton, Jennifer
Subject: [EXTERNAL] New Horizon Resources - to be added to Hearing 12/2/2021

Importance: High

Good morning Jennifer-

It was a pleasure talking to you yesterday.

As we discussed, New Horizon Resources LLC (new operator in MT) will be acquiring all oil and gas & UIC wells from Synergy Offshore LLC effective 1/1/2022.

Can you please add us to the docket for December 2nd, 2021 hearing.

Please let me know if you need any additional information.

Thank you,

Kate Hubackova
832-794-1182
New Horizon Resources LLC
675 Bering Dr. Ste 390
Houston, TX 77057

Not transferring

- 1) Kiefer farms 1 (101-24273)
- 2) Koepke farms (101-24271)

API#	OPERATOR	WELL NAME	WELL STATUS	WELL TYPE	COUNTY	FIELD	SECTION	LOCATION (T-R)	SPOT
25-099-21130-00-00	Synergy Offshore LLC	Bills Ranch 6-15	Shut In	Gas	Teton	Bills Coulee	6	27N-6W	NE SW SE
25-099-21120-00-00	Synergy Offshore LLC	Bills Ranch/Security Bank 6-10	Producing	Gas	Teton	Bills Coulee	6	27N-6W	SE NW SE
25-099-21128-00-00	Synergy Offshore LLC	Bills Ranch/Security Bank 6-9	Shut In	Gas	Teton	Bills Coulee	6	27N-6W	SW NE SE
25-101-21081-00-00	Synergy Offshore LLC	Farbo 8	Producing	Oil	Toole	Border	2	37N-4W	C SE SW
25-101-09757-00-00	Synergy Offshore LLC	Old Border 2-3	Shut In	Oil	Toole	Border	1	37N-4W	NW SW SW
25-101-07637-00-00	Synergy Offshore LLC	Old Border 3	Shut In	Oil	Toole	Border	2	37N-4W	SW NE NE
25-101-21254-00-00	Synergy Offshore LLC	Old Border 5	Active Injection	Injection, FOR	Toole	Border	2	37N-4W	NE NE SE
25-101-22491-00-00	Synergy Offshore LLC	Old Border Unit 10	Shut In	Oil	Toole	Border	2	37N-4W	SW NE SE
25-101-22530-00-00	Synergy Offshore LLC	Old Border Unit 11	Shut In	Oil	Toole	Border	2	37N-4W	SE SE NE
25-101-22571-00-00	Synergy Offshore LLC	Old Border Unit 12	Shut In	Oil	Toole	Border	1	37N-4W	SW SW NW
25-101-22626-00-00	Synergy Offshore LLC	Old Border Unit 13	Shut In	Oil	Toole	Border	2	37N-4W	NE SE NE
25-101-22627-00-00	Synergy Offshore LLC	Old Border Unit 14	Shut In	Oil	Toole	Border	2	37N-4W	NE SW NE
25-101-22762-00-00	Synergy Offshore LLC	Old Border Unit 15	Shut In	Oil	Toole	Border	2	37N-4W	SE NW NE
25-101-22763-00-00	Synergy Offshore LLC	Old Border Unit 17	Producing	Oil	Toole	Border	1	37N-4W	SW NW
25-101-09758-00-00	Synergy Offshore LLC	Old Border Unit 3-2	Shut In	Oil	Toole	Border	2	37N-4W	NE NW SE
25-101-09759-00-00	Synergy Offshore LLC	Old Border Unit 5-3	Shut In	Oil	Toole	Border	2	37N-4W	SE SW NE
25-101-10335-00-00	Synergy Offshore LLC	Old Border Unit 6	Shut In	Oil	Toole	Border	2	37N-4W	NE SE SE
25-035-21869-00-00	Synergy Offshore LLC	CBAU 1-14H	Active Injection	Injection, India	Glacier	Cut Bank	14	33N-6W	SE SW
25-035-21866-00-00	Synergy Offshore LLC	CBAU 5-14	Shut In	Oil	Glacier	Cut Bank	14	33N-6W	SW SW
25-035-05592-00-00	Synergy Offshore LLC	001-0000	Producing	Oil	Glacier	Cut Bank	31	33N-5W	NW NW NW
25-035-05717-00-00	Synergy Offshore LLC	A. Barrington 49-3	Producing	Oil	Glacier	Cut Bank	18	33N-5W	C SW SE
25-035-06626-00-00	Synergy Offshore LLC	A.E. Teterud 2	Shut In	Oil	Glacier	Cut Bank	34	36N-5W	SE NE
25-035-06627-00-00	Synergy Offshore LLC	A.E. Teterud 3	Producing	Oil	Glacier	Cut Bank	35	36N-5W	C SW NW
25-035-21879-00-00	Synergy Offshore LLC	Armstrong 2-14H	Producing	Oil	Glacier	Cut Bank	14	33N-6W	NE SW
25-035-07235-00-00	Synergy Offshore LLC	B. Swenson 14-1	Shut In	Oil	Glacier	Cut Bank	14	33N-5W	SE SE
25-035-05678-00-00	Synergy Offshore LLC	Barrington 1	Producing	Oil	Glacier	Cut Bank	24	33N-6W	SE SW NW
25-035-05701-00-00	Synergy Offshore LLC	Barrington 1	Shut In	Oil	Glacier	Cut Bank	19	33N-5W	NW
25-035-05729-00-00	Synergy Offshore LLC	Barrington 2 (54-2)	Producing	Oil	Glacier	Cut Bank	13	33N-6W	C NE SW
25-035-05687-00-00	Synergy Offshore LLC	BARRINGTON 3	Producing	Oil	Glacier	Cut Bank	19	33N-5W	C SW NW
25-035-05714-00-00	Synergy Offshore LLC	Barrington 54-5	Producing	Oil	Glacier	Cut Bank	13	33N-6W	SE SE SE
25-035-05718-00-00	Synergy Offshore LLC	Barrington 6	Producing	Oil	Glacier	Cut Bank	18	33N-5W	SW SW
25-035-21936-00-00	Synergy Offshore LLC	Berkram 21-1	Producing	Oil	Glacier	Cut Bank	21	37N-5W	NE NE
25-035-06907-00-00	Synergy Offshore LLC	Bert Swenson Jr, 1	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	C SE SW
25-035-21376-00-00	Synergy Offshore LLC	Bilstad 2-4	Shut In	Gas	Glacier	Cut Bank	4	36N-5W	C SE SE
25-035-05505-00-00	Synergy Offshore LLC	Bonnet 1	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	C SE NW
25-035-05487-00-00	Synergy Offshore LLC	Bonnet 5	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	C NW SE
25-035-05518-00-00	Synergy Offshore LLC	Bonnet 8	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	
25-035-05472-00-00	Synergy Offshore LLC	Bonnett 14	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	NW SE SE
25-035-05462-00-00	Synergy Offshore LLC	Bonnett 15	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	SE SE SE
25-035-05779-00-00	Synergy Offshore LLC	Clarkson 1	Shut In	Oil	Glacier	Cut Bank	9	33N-5W	C SW SW
25-035-05806-00-00	Synergy Offshore LLC	Connolly 4	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	SE NW NW
25-035-05867-00-00	Synergy Offshore LLC	Connolly 6	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	NW
25-035-05815-00-00	Synergy Offshore LLC	Connolly 1	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	NW NW NW
25-035-08690-00-00	Synergy Offshore LLC	Connolly 3	Shut In	Oil	Glacier	Cut Bank	31	34N-5W	SW NE
25-035-05825-00-00	Synergy Offshore LLC	Conolly 3	Shut In	Oil	Glacier	Cut Bank	6	33N-5W	C SE SW
25-035-05636-00-00	Synergy Offshore LLC	Corrigeux 2	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	C NE NW
25-035-05680-00-00	Synergy Offshore LLC	Corrigeux 2	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	SW SW NW
25-035-05706-00-00	Synergy Offshore LLC	Corrigeux 3	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	N2 N2 NW
25-035-07190-00-00	Synergy Offshore LLC	Corrigeux 3 (68-03)	Shut In	Oil	Glacier	Cut Bank	2	33N-6W	NE SW
25-035-05700-00-00	Synergy Offshore LLC	Corrigeux 4	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	W2 NW
25-035-07239-00-00	Synergy Offshore LLC	Corrigeux 4 (68-4)	Producing	Oil	Glacier	Cut Bank	2	33N-6W	NW SE
25-035-05699-00-00	Synergy Offshore LLC	Corrigeux 6	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	SE NE NW
25-035-05615-00-00	Synergy Offshore LLC	Corrigeux 7	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	SE NE SW
25-035-05696-00-00	Synergy Offshore LLC	Corrigeux 7	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	C NW
25-035-05598-00-00	Synergy Offshore LLC	Corrigeux 8	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	SE SW SW
25-035-21031-00-00	Synergy Offshore LLC	Dahlquist 15	Shut In	Gas	Glacier	Cut Bank	12	34N-5W	C NW NW
25-035-21067-00-00	Synergy Offshore LLC	Dahlquist 16	Shut In	Oil	Glacier	Cut Bank	11	34N-5W	NE NE
25-035-21069-00-00	Synergy Offshore LLC	Dahlquist 17	Producing	Oil	Glacier	Cut Bank	1	34N-5W	SW SW
25-035-05585-00-00	Synergy Offshore LLC	E. Morgan 1	Shut In	Oil	Glacier	Cut Bank	33	33N-5W	C NE NW
25-035-21852-00-00	Synergy Offshore LLC	E. Steen 2-14	Shut In	Oil	Glacier	Cut Bank	14	33N-6W	NE NE SW
25-035-07211-00-00	Synergy Offshore LLC	Elmer 3-1	Shut In	Gas	Glacier	Cut Bank	3	36N-5W	NE NW
25-035-21039-00-00	Synergy Offshore LLC	Elmer 34-1	Producing	Oil	Glacier	Cut Bank	34	37N-5W	C SW SW
25-035-05691-00-00	Synergy Offshore LLC	Evans 1	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	C SW NE
25-035-05805-00-00	Synergy Offshore LLC	Fee 13 (51-3)	Producing	Oil	Glacier	Cut Bank	13	33N-6W	SW NE NW
25-035-05747-00-00	Synergy Offshore LLC	Fee 51-1	Producing	Oil	Glacier	Cut Bank	13	33N-6W	C SE NW
25-035-06632-00-00	Synergy Offshore LLC	Fisher-Torbet 6	Producing	Oil	Glacier	Cut Bank	34	36N-5W	NE NE
25-035-06622-00-00	Synergy Offshore LLC	Fisher-Torbet Unit 4	Shut In	Oil	Glacier	Cut Bank	34	36N-5W	SW NE
25-035-05740-00-00	Synergy Offshore LLC	FSB 4	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	S2 S2 NE
25-035-05751-00-00	Synergy Offshore LLC	FSB 6	Producing	Oil	Glacier	Cut Bank	17	33N-5W	E2 E2 NE
25-035-05738-00-00	Synergy Offshore LLC	FSB 7	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	SE SE NE
25-035-05749-00-00	Synergy Offshore LLC	FSB 8	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	C NE
25-035-05727-00-00	Synergy Offshore LLC	Fuller 1	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	S2 N2 SE
25-035-05725-00-00	Synergy Offshore LLC	Fuller 5	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	E2 E2 SE
25-035-05712-00-00	Synergy Offshore LLC	Fuller 6	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	SE SW SE
25-101-22208-00-00	Synergy Offshore LLC	Gaines 22-18	Shut In	Oil	Toole	Cut Bank	18	37N-4W	SE SE NW
25-035-21855-00-00	Synergy Offshore LLC	Goldrick 1-23	Producing	Oil	Glacier	Cut Bank	23	33N-6W	NE NW NE
25-035-21854-00-00	Synergy Offshore LLC	Goldrick 2-23	Producing	Oil	Glacier	Cut Bank	23	33N-6W	SW SW NE
25-035-21823-00-00	Synergy Offshore LLC	Govt. 14-3	Producing	Oil	Glacier	Cut Bank	14	37N-5W	SE SW SE
25-035-21824-00-00	Synergy Offshore LLC	Govt. 14-4	Producing	Oil	Glacier	Cut Bank	14	37N-5W	SW SW SE
25-035-21007-00-00	Synergy Offshore LLC	Govt. Fray 14-2	Producing	Oil	Glacier	Cut Bank	14	37N-5W	NE SW SE
25-035-06193-00-00	Synergy Offshore LLC	Haines "B" 4	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SE SE SE
25-035-06192-00-00	Synergy Offshore LLC	Haines 3	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	SW SW SW
25-035-06228-00-00	Synergy Offshore LLC	Haines 5	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	C SW SE
25-035-06209-00-00	Synergy Offshore LLC	Haines 6	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	NE SE SW
25-035-06208-00-00	Synergy Offshore LLC	Haines 7	Producing	Oil	Glacier	Cut Bank	2	34N-6W	NW SW SW
25-035-06207-00-00	Synergy Offshore LLC	Haines 8	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	N2 S2 SW
25-035-06205-00-00	Synergy Offshore LLC	Haines B 1	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	NW SE SE
25-035-08668-00-00	Synergy Offshore LLC	Haines B 2	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	SE SE SW
25-035-05724-00-00	Synergy Offshore LLC	Hawklns 1	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	C SW
25-035-05721-00-00	Synergy Offshore LLC	Hawkins 4	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	C SW SW
25-035-05697-00-00	Synergy Offshore LLC	Hessler 2	Shut In	Oil	Glacier	Cut Bank	19	33N-5W	C NE NE
25-035-05682-00-00	Synergy Offshore LLC	Hessler 7	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	C SW NW
25-035-06008-00-00	Synergy Offshore LLC	Hope 46-7	Shut In	Oil	Glacier	Cut Bank	19	34N-5W	C NW SW
25-035-05629-00-00	Synergy Offshore LLC	J. Miller 1	Shut In	Oil	Glacier	Cut Bank	29	33N-5W	C SW NE
25-035-05784-00-00	Synergy Offshore LLC	Jacobson 1	Producing	Oil	Glacier	Cut Bank	8	33N-5W	C NE SW

25-035-05899-00-00	Synergy Offshore LLC	Jones 1	Producing	Oil	Glacier	Cut Bank	31	34N-5W	C NW SE
25-035-21853-00-00	Synergy Offshore LLC	K. Raymaker 1-14	Shut In	Gas	Glacier	Cut Bank	14	33N-6W	SE SW SE
25-035-21796-00-00	Synergy Offshore LLC	Kruger "B" 15-4	Producing	Oil	Glacier	Cut Bank	15	37N-5W	NE NE SE
25-035-21797-00-00	Synergy Offshore LLC	Kruger "B" 15-5	Producing	Oil	Glacier	Cut Bank	15	37N-5W	NW NE SE
25-035-21798-00-00	Synergy Offshore LLC	Kruger "B" 15-6	Producing	Oil	Glacier	Cut Bank	15	37N-5W	SW NE SE
25-035-21826-00-00	Synergy Offshore LLC	Kruger "B" 15-8	Producing	Oil	Glacier	Cut Bank	15	37N-5W	SE SE
25-035-21833-00-00	Synergy Offshore LLC	Kruger "B" 15-9	Producing	Oil	Glacier	Cut Bank	15	37N-5W	SW SE SE
25-035-06915-00-00	Synergy Offshore LLC	Kruger 1	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	SE NW SE
25-035-21646-00-00	Synergy Offshore LLC	Kruger 11	Shut In	Oil	Glacier	Cut Bank	23	37N-5W	NE NW NE
25-035-07246-00-00	Synergy Offshore LLC	Kruger 14-1	Producing	Oil	Glacier	Cut Bank	14	37N-5W	NW NW SW
25-035-07262-00-00	Synergy Offshore LLC	Kruger 14-2	Producing	Oil	Glacier	Cut Bank	14	37N-5W	NE NW SW
25-035-21003-00-00	Synergy Offshore LLC	Kruger 14-3	Producing	Oil	Glacier	Cut Bank	14	37N-5W	NE SE
25-035-21652-00-00	Synergy Offshore LLC	Kruger 17	Temporarily Abandoned	Injection - Displ	Glacier	Cut Bank	23	37N-5W	SW NE NE
25-035-06923-00-00	Synergy Offshore LLC	Kruger 2	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	NE NW SE
25-035-06921-00-00	Synergy Offshore LLC	Kruger 3	Producing	Oil	Glacier	Cut Bank	13	37N-5W	SE SW NE
25-035-06889-00-00	Synergy Offshore LLC	Kruger A 1	Shut In	Gas	Glacier	Cut Bank	23	37N-5W	C SW NE
25-035-21650-00-00	Synergy Offshore LLC	Kruger A 18	Active Injection	Injection - Displ	Glacier	Cut Bank	23	37N-5W	NE NE
25-035-21820-00-00	Synergy Offshore LLC	Kruger B 14-5	Producing	Oil	Glacier	Cut Bank	14	37N-5W	SW NW SW
25-035-21875-00-00	Synergy Offshore LLC	Kruger B 14-6	Producing	Oil	Glacier	Cut Bank	14	37N-5W	SE NW SE
25-035-21876-00-00	Synergy Offshore LLC	Kruger B 14-7	Shut In	Oil	Glacier	Cut Bank	14	37N-5W	SW NW SE
25-035-07247-00-00	Synergy Offshore LLC	Kruger B 15-1	Active Injection	Injection - Displ	Glacier	Cut Bank	15	37N-5W	SE NE SE
25-035-21812-00-00	Synergy Offshore LLC	Kruger B 15-7	Producing	Oil	Glacier	Cut Bank	15	37N-5W	NE SE SE
25-035-06459-00-00	Synergy Offshore LLC	Lander 1	Shut In	Oil	Glacier	Cut Bank	16	35N-6W	C N2 SE
25-035-06460-00-00	Synergy Offshore LLC	Lander A 6	Shut In	Oil	Glacier	Cut Bank	16	35N-6W	C NW SE
25-035-06516-00-00	Synergy Offshore LLC	Langabeer 2	Shut In	Gas	Glacier	Cut Bank	7	35N-5W	SW NE
25-035-06556-00-00	Synergy Offshore LLC	Langabeer 6	Producing	Oil	Glacier	Cut Bank	6	35N-5W	C NE SW
25-035-06548-00-00	Synergy Offshore LLC	Langabeer 7	Shut In	Oil	Glacier	Cut Bank	6	35N-5W	C SE SW
25-035-06533-00-00	Synergy Offshore LLC	Langabeer 8	Active Injection	Injection - Displ	Glacier	Cut Bank	7	35N-5W	C NE NW
25-035-05698-00-00	Synergy Offshore LLC	Lennon 4	Producing	Oil	Glacier	Cut Bank	24	33N-6W	SE NW NE
25-035-05555-00-00	Synergy Offshore LLC	Lookhoff 11	Shut In	Oil	Glacier	Cut Bank	33	33N-5W	NE NE SW
25-035-05573-00-00	Synergy Offshore LLC	Lookhoff 12	Shut In	Oil	Glacier	Cut Bank	33	33N-5W	NE SW NE
25-035-05524-00-00	Synergy Offshore LLC	Lookhoff 5	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	SW SE SW
25-035-07137-00-00	Synergy Offshore LLC	Luchi Heirs 2 (69-2)	Shut In	Oil	Glacier	Cut Bank	2	33N-6W	SE NW
25-035-21727-00-00	Synergy Offshore LLC	Lundgren 26-1	Shut In	Gas	Glacier	Cut Bank	26	37N-5W	NW NW NW
25-035-21728-00-00	Synergy Offshore LLC	Lundgren 26-4	Shut In	Gas	Glacier	Cut Bank	26	37N-5W	NE NE NW
25-035-21729-00-00	Synergy Offshore LLC	Lundgren 26-8	Shut In	Oil	Glacier	Cut Bank	26	37N-5W	NE NE NE
25-035-21181-00-00	Synergy Offshore LLC	M. Teterud 1-L2	Shut In	Gas	Glacier	Cut Bank	2	35N-5W	NW SW
25-035-05799-00-00	Synergy Offshore LLC	Maltby 1	Shut In	Oil	Glacier	Cut Bank	8	33N-5W	C SE NE
25-035-05813-00-00	Synergy Offshore LLC	Maltby 2	Shut In	Oil	Glacier	Cut Bank	8	33N-5W	C NE NE
25-035-21645-00-00	Synergy Offshore LLC	Marie Kruger 10	Producing	Oil	Glacier	Cut Bank	23	37N-5W	NW NW NE
25-035-21648-00-00	Synergy Offshore LLC	Marie Kruger 12	Producing	Oil	Glacier	Cut Bank	23	37N-5W	SW SE NE
25-035-21647-00-00	Synergy Offshore LLC	Marie Kruger 13	Producing	Oil	Glacier	Cut Bank	23	37N-5W	SE SE NE
25-035-21658-00-00	Synergy Offshore LLC	Marie Kruger 14	Producing	Oil	Glacier	Cut Bank	23	37N-5W	NE SE NE
25-035-21660-00-00	Synergy Offshore LLC	Marie Kruger 15	Producing	Oil	Glacier	Cut Bank	23	37N-5W	NW SE NE
25-035-07248-00-00	Synergy Offshore LLC	Marie Kruger 15-2	Producing	Oil	Glacier	Cut Bank	15	37N-5W	NE SE
25-035-07263-00-00	Synergy Offshore LLC	Marie Kruger 15-3	Producing	Oil	Glacier	Cut Bank	15	37N-5W	NW SE SE
25-035-21649-00-00	Synergy Offshore LLC	Marie Kruger 19	Producing	Oil	Glacier	Cut Bank	23	37N-5W	NW NE NE
25-035-06890-00-00	Synergy Offshore LLC	Marie Kruger 2	Producing	Oil	Glacier	Cut Bank	23	37N-5W	C SE NE
25-035-21556-00-00	Synergy Offshore LLC	Marie Kruger 3	Producing	Oil	Glacier	Cut Bank	23	37N-5W	SE NW NE
25-035-21637-00-00	Synergy Offshore LLC	Marie Kruger 4	Producing	Oil	Glacier	Cut Bank	23	37N-5W	SW SW NE
25-035-21639-00-00	Synergy Offshore LLC	Marie Kruger 5	Producing	Oil	Glacier	Cut Bank	23	37N-5W	SE SW NE
25-035-21641-00-00	Synergy Offshore LLC	Marie Kruger 6	Shut In	Oil	Glacier	Cut Bank	23	37N-5W	NE SW NE
25-035-21638-00-00	Synergy Offshore LLC	Marie Kruger 7	Producing	Oil	Glacier	Cut Bank	23	37N-5W	NW SW NE
25-035-21642-00-00	Synergy Offshore LLC	Marie Kruger 8	Shut In	Oil	Glacier	Cut Bank	23	37N-5W	SW NW NE
25-035-21644-00-00	Synergy Offshore LLC	Marie Kruger 9	Producing	Oil	Glacier	Cut Bank	23	37N-5W	C NW NE
25-035-05927-00-00	Synergy Offshore LLC	McDougall 3	Producing	Oil	Glacier	Cut Bank	31	34N-5W	C NW NW
25-035-05936-00-00	Synergy Offshore LLC	McDougall 6	Shut In	Oil	Glacier	Cut Bank	31	34N-5W	NW NE NW
25-035-06574-00-00	Synergy Offshore LLC	McGuinness 10	Active Injection	Injection - Displ	Glacier	Cut Bank	6	35N-5W	SW NE
25-035-06537-00-00	Synergy Offshore LLC	McGuinness 2	Shut In	Oil	Glacier	Cut Bank	5	35N-5W	SE SW SW
25-035-06584-00-00	Synergy Offshore LLC	McGuinness 7	Producing	Oil	Glacier	Cut Bank	6	35N-5W	SW NE NW
25-035-06572-00-00	Synergy Offshore LLC	McGuinness 9	Shut In	Oil	Glacier	Cut Bank	6	35N-5W	C SE NW
25-035-05621-00-00	Synergy Offshore LLC	Miller 10	Shut In	Oil	Glacier	Cut Bank	29	33N-5W	C NE SW
25-035-05550-00-00	Synergy Offshore LLC	Miller 12	Shut In	Oil	Glacier	Cut Bank	33	33N-5W	SW NW
25-035-05580-00-00	Synergy Offshore LLC	Miller 2	Shut In	Oil	Glacier	Cut Bank	32	33N-5W	NW NE NE
25-035-05648-00-00	Synergy Offshore LLC	Miller 20	Shut In	Oil	Glacier	Cut Bank	19	33N-5W	SE SW SE
25-035-05005-00-00	Synergy Offshore LLC	Miller 5	Shut In	Oil	Glacier	Cut Bank	32	33N-5W	C SW NE
25-035-05659-00-00	Synergy Offshore LLC	Miller 59-16	Shut In	Oil	Glacier	Cut Bank	19	33N-5W	NW SW SE
25-035-05633-00-00	Synergy Offshore LLC	Miller 6	Shut In	Oil	Glacier	Cut Bank	30	33N-5W	C NE NE
25-035-05675-00-00	Synergy Offshore LLC	Miller 60B-21	Producing	Oil	Glacier	Cut Bank	19	33N-5W	NW NE SE
25-035-05570-00-00	Synergy Offshore LLC	Miller 8	Shut In	Oil	Glacier	Cut Bank	32	33N-5W	NE SE NE
25-035-05593-00-00	Synergy Offshore LLC	Miller-Morgan 1-SCCBSU WSW #4	Completed	Water Source	Glacier	Cut Bank	32	33N-5W	E2 NE NE
25-035-07154-00-00	Synergy Offshore LLC	Morrison 1	Shut In	Oil	Glacier	Cut Bank	24	33N-6W	W2 SW NW
25-035-05694-00-00	Synergy Offshore LLC	Nell 1	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	C NE
25-035-05705-00-00	Synergy Offshore LLC	Neill 2	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	NE NE NE
25-035-05692-00-00	Synergy Offshore LLC	Neill 4	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	C SW NE
25-035-05877-00-00	Synergy Offshore LLC	O'Brien 4	Shut In	Oil	Glacier	Cut Bank	32	34N-5W	C S2 SW
25-035-05557-00-00	Synergy Offshore LLC	Rasmusson 5	Shut In	Oil	Glacier	Cut Bank	32	33N-5W	SW NE SE
25-035-05654-00-00	Synergy Offshore LLC	Scheuren 3	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	C SW SE
25-035-05655-00-00	Synergy Offshore LLC	Scheuren 7	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	C SW SW
25-035-06139-00-00	Synergy Offshore LLC	Sherburne A-3	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	C NE SW
25-035-05853-00-00	Synergy Offshore LLC	Simer 19A-1	Shut In	Oil	Glacier	Cut Bank	5	33N-5W	C N2
25-035-05850-00-00	Synergy Offshore LLC	Simer 7	Shut In	Oil	Glacier	Cut Bank	5	33N-5W	C SE NW
25-035-05665-00-00	Synergy Offshore LLC	Stahl 1	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	C NE SE
25-035-05667-00-00	Synergy Offshore LLC	Stahl 3	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	C NE SW
25-035-05591-00-00	Synergy Offshore LLC	State 002-0K00	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	NE NE NE
25-035-05776-00-00	Synergy Offshore LLC	State 1	Producing	Oil	Glacier	Cut Bank	12	33N-6W	C SE SE
25-035-05879-00-00	Synergy Offshore LLC	State 1	Producing	Oil	Glacier	Cut Bank	36	34N-6W	SE SE
25-101-10403-00-00	Synergy Offshore LLC	State 1	Producing	Oil	Toole	Cut Bank	7	37N-4W	S2 SW SW
25-035-06896-00-00	Synergy Offshore LLC	State 1	Shut In	Oil	Glacier	Cut Bank	24	37N-5W	C NW NE
25-035-21580-00-00	Synergy Offshore LLC	State 16-1	Producing	Oil	Glacier	Cut Bank	16	37N-5W	NE NE NE
25-035-21581-00-00	Synergy Offshore LLC	State 16-2	Producing	Oil	Glacier	Cut Bank	16	37N-5W	SE NE NE
25-035-21582-00-00	Synergy Offshore LLC	State 16-3	Producing	Oil	Glacier	Cut Bank	16	37N-5W	NE SE NE
25-101-07581-00-00	Synergy Offshore LLC	State 2	Shut In	Oil	Toole	Cut Bank	7	37N-4W	NW NE NE
25-035-05715-00-00	Synergy Offshore LLC	State 2	Shut In	Oil	Glacier	Cut Bank	16	33N-5W	SW SW SW
25-101-07550-00-00	Synergy Offshore LLC	State 3	Shut In	Oil	Toole	Cut Bank	7	37N-4W	NE NE SW
25-101-07546-00-00	Synergy Offshore LLC	State 5	Shut In	Oil	Toole	Cut Bank	7	37N-4W	NW NW SE

25-035-05756-00-00	Synergy Offshore LLC	State 5	Shut In	Oil	Glacier	Cut Bank	16	33N-5W	C NW NW
25-035-21685-00-00	Synergy Offshore LLC	State 5-2X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	36	34N-6W	SW NE NE
25-101-21097-00-00	Synergy Offshore LLC	State 7-1	Temporarily Abandoned	Injection, EOR	Toole	Cut Bank	7	37N-4W	NE NW SE
25-035-05748-00-00	Synergy Offshore LLC	State 8	Producing	Oil	Glacier	Cut Bank	16	33N-5W	SW SW NW
25-035-05726-00-00	Synergy Offshore LLC	State 9	Shut In	Oil	Glacier	Cut Bank	16	33N-5W	C W2 SW
25-035-08737-00-00	Synergy Offshore LLC	State M-246 1	Shut In	Oil	Glacier	Cut Bank	36	34N-6W	C SE NE
25-035-05594-00-00	Synergy Offshore LLC	State of Montana 1	Shut In	Oil	Glacier	Cut Bank	25	33N-6W	SE SE SE
25-035-06746-00-00	Synergy Offshore LLC	Stuft 416 #3	Producing	Oil	Glacier	Cut Bank	18	36N-5W	C SW NW
25-035-06720-00-00	Synergy Offshore LLC	Stuft 416 #8	Producing	Oil	Glacier	Cut Bank	18	36N-5W	C SW SE
25-035-06731-00-00	Synergy Offshore LLC	Stuft 416 #9	Producing	Oil	Glacier	Cut Bank	18	36N-5W	NE SW
25-035-06732-00-00	Synergy Offshore LLC	Stuft 416 10	Active Injection	Injection - Disp	Glacier	Cut Bank	18	36N-5W	NW SW
25-035-06756-00-00	Synergy Offshore LLC	Stuft 416 4	Shut In	Oil	Glacier	Cut Bank	18	36N-5W	C NE NW
25-035-06734-00-00	Synergy Offshore LLC	Stuft 416 6	Producing	Oil	Glacier	Cut Bank	18	36N-5W	C NW SE
25-035-06733-00-00	Synergy Offshore LLC	Stuft 416 7	Producing	Oil	Glacier	Cut Bank	18	36N-5W	C NE SE
25-035-06757-00-00	Synergy Offshore LLC	Stuft 416-2	Shut In	Oil	Glacier	Cut Bank	18	36N-5W	C NW NW
25-035-06747-00-00	Synergy Offshore LLC	Stuft 416-5	Producing	Oil	Glacier	Cut Bank	18	36N-5W	C SE NW
25-035-06691-00-00	Synergy Offshore LLC	Stuft 417 1-A	Shut In	Oil	Glacier	Cut Bank	24	36N-6W	C NE SE
25-035-06683-00-00	Synergy Offshore LLC	Stuft 417 3	Shut In	Oil	Glacier	Cut Bank	24	36N-6W	SE SE
25-035-06704-00-00	Synergy Offshore LLC	Stuft 418 1	Shut In	Oil	Glacier	Cut Bank	19	36N-5W	C SW NW
25-035-06701-00-00	Synergy Offshore LLC	Stuft 418 2	Shut In	Oil	Glacier	Cut Bank	19	36N-5W	SE NW
25-035-06700-00-00	Synergy Offshore LLC	Stuft 418 6	Shut In	Oil	Glacier	Cut Bank	19	36N-5W	SW NE
25-035-22056-00-00	Synergy Offshore LLC	Stuft 418 8	Producing	Oil	Glacier	Cut Bank	19	36N-5W	NW NE
25-035-06684-00-00	Synergy Offshore LLC	Stuft 418-5	Shut In	Oil	Glacier	Cut Bank	19	36N-5W	C NE NW
25-035-06906-00-00	Synergy Offshore LLC	Swenson 1	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	S2 SW SE
25-035-06916-00-00	Synergy Offshore LLC	Swenson 2	Producing	Oil	Glacier	Cut Bank	13	37N-5W	SW NE SE
25-035-06924-00-00	Synergy Offshore LLC	Swenson 3	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	NE NE SE
25-035-06922-00-00	Synergy Offshore LLC	Swenson 4	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	NW NE SE
25-035-06928-00-00	Synergy Offshore LLC	Swenson 6	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	C SE NE
25-035-06931-00-00	Synergy Offshore LLC	Swenson 7	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	NE SE NE
25-035-06941-00-00	Synergy Offshore LLC	Swenson 8	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	SW NE NE
25-035-06954-00-00	Synergy Offshore LLC	Swenson 9	Shut In	Oil	Glacier	Cut Bank	13	37N-5W	NE NE NE
25-035-06011-00-00	Synergy Offshore LLC	Tarrant 2	Shut In	Oil	Glacier	Cut Bank	19	34N-5W	NE NE SW
25-035-06615-00-00	Synergy Offshore LLC	Taylor-Spikes 2	Active Injection	Injection - Disp	Glacier	Cut Bank	34	36N-5W	NE SE
25-035-06616-00-00	Synergy Offshore LLC	Tribal 26	Producing	Oil	Glacier	Cut Bank	34	36N-6W	C NW SW
25-035-06509-00-00	Synergy Offshore LLC	Tribal 29	Producing	Oil	Glacier	Cut Bank	10	35N-6W	SW NW
25-035-06131-00-00	Synergy Offshore LLC	Tribal Y510	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	SW SE
25-035-08710-00-00	Synergy Offshore LLC	Tweedy 1	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	NW NE NE
25-035-21185-00-00	Synergy Offshore LLC	Tweedy 1A	Shut In	Oil	Glacier	Cut Bank	25	33N-6W	SW SW SW
25-035-21243-00-00	Synergy Offshore LLC	Tweedy 2	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	NE NW NW
25-035-08635-00-00	Synergy Offshore LLC	Tweedy 2 (11)	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	NW NE
25-035-21244-00-00	Synergy Offshore LLC	Tweedy 3	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	SE NW NW
25-035-21346-00-00	Synergy Offshore LLC	Tweedy 4	Shut In	Oil	Glacier	Cut Bank	25	33N-6W	NE SW SW
25-035-05690-00-00	Synergy Offshore LLC	US 1	Producing	Oil	Glacier	Cut Bank	24	33N-6W	SW NE
25-101-07517-00-00	Synergy Offshore LLC	Vargo 1	Shut In	Oil	Toole	Cut Bank	18	37N-4W	NW NW NW
25-101-07507-00-00	Synergy Offshore LLC	Vargo 2	Shut In	Oil	Toole	Cut Bank	18	37N-4W	SW NW NW
25-101-07516-00-00	Synergy Offshore LLC	Vargo 3	Active Injection	Injection, EOR	Toole	Cut Bank	18	37N-4W	NE NW NW
25-035-06888-00-00	Synergy Offshore LLC	Vasboe 1	Shut In	Gas	Glacier	Cut Bank	22	37N-5W	SE NE
25-035-06883-00-00	Synergy Offshore LLC	Vasboe 22-1	Shut In	Gas	Glacier	Cut Bank	22	37N-5W	C NE SE
25-035-21937-00-00	Synergy Offshore LLC	Vasboe 27-1	Shut In	Gas	Glacier	Cut Bank	27	37N-5W	NE NE
25-035-06153-00-00	Synergy Offshore LLC	Ward 2	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	SE NE
25-035-06177-00-00	Synergy Offshore LLC	Ward 4	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	SE NE NE
25-035-06129-00-00	Synergy Offshore LLC	Ward 5	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	SE SE
25-035-06571-00-00	Synergy Offshore LLC	Warfield Unit 2	Shut In	Oil	Glacier	Cut Bank	5	35N-5W	C SW NE
25-035-05800-00-00	Synergy Offshore LLC	Whetstone 1	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	C SE NE
25-035-06175-00-00	Synergy Offshore LLC	Williams BB 2	Shut In	Oil	Glacier	Cut Bank	11	34N-6W	SE NW NE
25-035-05623-00-00	Synergy Offshore LLC	Winkler 2	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	C NE SE
25-035-05606-00-00	Synergy Offshore LLC	Winkler 3	Shut In	Oil	Glacier	Cut Bank	27	33N-5W	C SW SW
25-035-05611-00-00	Synergy Offshore LLC	Winkler 4	Shut In	Oil	Glacier	Cut Bank	27	33N-5W	SW
25-035-05605-00-00	Synergy Offshore LLC	Winkler 79-1	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	C SE SE
25-035-06217-00-00	Synergy Offshore LLC	Yunck 2	Shut In	Oil	Glacier	Cut Bank	1	34N-6W	C NW SW
25-035-06161-00-00	Synergy Offshore LLC	Yunck 4	Shut In	Oil	Glacier	Cut Bank	12	34N-6W	SW NW
25-035-06251-00-00	Synergy Offshore LLC	Yunck B 4	Shut In	Oil	Glacier	Cut Bank	1	34N-6W	NW NW NW
25-035-06243-00-00	Synergy Offshore LLC	Yunck B 5	Shut In	Oil	Glacier	Cut Bank	1	34N-6W	C NE NW
25-035-06230-00-00	Synergy Offshore LLC	Yunck B 6	Completed	Oil	Glacier	Cut Bank	1	34N-6W	C SW NW
25-035-06242-00-00	Synergy Offshore LLC	Yunck B 7	Shut In	Oil	Glacier	Cut Bank	1	34N-6W	SW NW NW
25-035-06236-00-00	Synergy Offshore LLC	Yunck B 8	Shut In	Oil	Glacier	Cut Bank	1	34N-6W	NW SW NW
25-035-06234-00-00	Synergy Offshore LLC	Yunck B 9	Shut In	Oil	Glacier	Cut Bank	1	34N-6W	NE SW NW
25-035-06189-00-00	Synergy Offshore LLC	Yunck D 1	Completed	Oil	Glacier	Cut Bank	12	34N-6W	NW NW NW
25-035-07245-00-00	Synergy Offshore LLC	Yunck Unit 2	Producing	Oil	Glacier	Cut Bank	2	34N-5W	NE SE
25-035-21481-00-00	Synergy Offshore LLC	#8	Shut In	Oil	Glacier	Graben Coulee	15	37N-5W	NW SW NE
25-035-06950-00-00	Synergy Offshore LLC	Cobb "A" 9	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NE NE NE
25-035-21202-00-00	Synergy Offshore LLC	Cobb 11	Active Injection	Injection, EOR	Glacier	Graben Coulee	14	37N-5W	SE SE NE
25-035-06942-00-00	Synergy Offshore LLC	Cobb 5	Producing	Oil	Glacier	Graben Coulee	14	37N-5W	NE NW
25-035-21177-00-00	Synergy Offshore LLC	Cobb 8	Producing	Oil	Glacier	Graben Coulee	14	37N-5W	NE SE NE
25-035-21200-00-00	Synergy Offshore LLC	Cobb A 10	Shut In	Oil	Glacier	Graben Coulee	13	37N-5W	SW NW NW
25-035-21204-00-00	Synergy Offshore LLC	Cobb A 12	Producing	Oil	Glacier	Graben Coulee	13	37N-5W	SE NW NW
25-035-21214-00-00	Synergy Offshore LLC	Cobb A 13	Producing	Oil	Glacier	Graben Coulee	14	37N-5W	E2 NE NE
25-035-21222-00-00	Synergy Offshore LLC	Cobb A 14	Producing	Oil	Glacier	Graben Coulee	14	37N-5W	SW NW NW
25-035-07193-00-00	Synergy Offshore LLC	Cobb A-6	Producing	Oil	Glacier	Graben Coulee	14	37N-5W	SE NW NW
25-035-21012-00-00	Synergy Offshore LLC	Cobb A-7	Producing	Oil	Glacier	Graben Coulee	14	37N-5W	NW NW
25-035-06946-00-00	Synergy Offshore LLC	Cobb D-3	Shut In	Oil	Glacier	Graben Coulee	14	37N-5W	NE NW NW
25-035-21795-00-00	Synergy Offshore LLC	Cott 16	Shut In	Oil	Glacier	Graben Coulee	15	37N-5W	NW NE NE
25-035-21199-00-00	Synergy Offshore LLC	Exxon McAlpine 1	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	W2 NW SE
25-035-21262-00-00	Synergy Offshore LLC	Exxon McAlpine 6	Producing	Oil	Glacier	Graben Coulee	3	37N-5W	NW NE SE
25-035-21245-00-00	Synergy Offshore LLC	Graben Coulee SWD System D15	Temporarily Abandoned	Injection - Disp	Glacier	Graben Coulee	14	37N-5W	SE SW NE
25-035-21565-00-00	Synergy Offshore LLC	Hazel Tuma 3-1	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NE SW SW
25-035-21195-00-00	Synergy Offshore LLC	Hazel Tuma 4-1	Producing	Oil	Glacier	Graben Coulee	4	37N-5W	NE SE
25-035-21197-00-00	Synergy Offshore LLC	Hazel Tuma 4-3	Shut In	Oil	Glacier	Graben Coulee	4	37N-5W	SE SE NE
25-035-07059-00-00	Synergy Offshore LLC	McAlpine 1	Producing	Oil	Glacier	Graben Coulee	3	37N-5W	C NE SW
25-035-21571-00-00	Synergy Offshore LLC	McAlpine 10	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NW NW SE
25-035-21572-00-00	Synergy Offshore LLC	McAlpine 11	Producing	Oil	Glacier	Graben Coulee	3	37N-5W	NE NE SE
25-035-21576-00-00	Synergy Offshore LLC	McAlpine 12	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	S2 NW NE
25-035-21192-00-00	Synergy Offshore LLC	McAlpine 3	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NE NW SW
25-035-21260-00-00	Synergy Offshore LLC	McAlpine 4	Producing	Oil	Glacier	Graben Coulee	3	37N-5W	NE NW SE
25-035-21261-00-00	Synergy Offshore LLC	McAlpine 5	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SE NE SE
25-035-21566-00-00	Synergy Offshore LLC	McAlpine 7	Producing	Oil	Glacier	Graben Coulee	3	37N-5W	NE SW NE

25-035-21569-00-00	Synergy Offshore LLC	McAlpine 8	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SE NW SE
25-035-21625-00-00	Synergy Offshore LLC	McAlpine 9	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NW SE NE
25-035-21224-00-00	Synergy Offshore LLC	McAlpine EXMX 3	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SW NE SE
25-035-21201-00-00	Synergy Offshore LLC	McAlpine EXMX 2	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SW SW NE
25-035-21472-00-00	Synergy Offshore LLC	MGE/Swensen 8	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SE NE SE
25-035-21473-00-00	Synergy Offshore LLC	MGE/Swensen 9	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	NW NE SE
25-035-21665-00-00	Synergy Offshore LLC	Ralph Swensen 11-1	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	SW NW NW
25-035-21554-00-00	Synergy Offshore LLC	Ralph Swensen 12	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SW NE SE
25-035-21553-00-00	Synergy Offshore LLC	Ralph Swensen 13	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	NE NW SE
25-035-21552-00-00	Synergy Offshore LLC	Ralph Swensen 14	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SW SE NE
25-035-21551-00-00	Synergy Offshore LLC	Ralph Swensen 15	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	NW SE NE
25-035-21555-00-00	Synergy Offshore LLC	Ralph Swensen 16	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	NE SE NE
25-035-21557-00-00	Synergy Offshore LLC	Ralph Swensen 17	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SW SE SE
25-035-21558-00-00	Synergy Offshore LLC	Ralph Swensen 18	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SE NW SE
25-035-21560-00-00	Synergy Offshore LLC	Ralph Swensen 20	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SE NE NE
25-035-21559-00-00	Synergy Offshore LLC	Ralph Swensen 21	Shut In	Water Source	Glacier	Graben Coulee	10	37N-5W	SW NE NE
25-035-21562-00-00	Synergy Offshore LLC	Ralph Swensen 22	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SE SW NE
25-035-21563-00-00	Synergy Offshore LLC	Ralph Swensen 24	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SW NW SE
25-035-21668-00-00	Synergy Offshore LLC	Ralph Swensen 26	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	NE SW SE
25-035-21666-00-00	Synergy Offshore LLC	Ralph Swensen 27	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	NW SW SE
25-035-21667-00-00	Synergy Offshore LLC	Ralph Swensen 28	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	NE SW SE
25-035-21679-00-00	Synergy Offshore LLC	Ralph Swensen 29	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	NE NE NE
25-035-21575-00-00	Synergy Offshore LLC	State 10	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NW NW NW
25-035-21577-00-00	Synergy Offshore LLC	State 11	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SW NW NW
25-035-21579-00-00	Synergy Offshore LLC	State 12	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NW SW NW
25-035-21590-00-00	Synergy Offshore LLC	State 13	Shut In	Oil	Glacier	Graben Coulee	15	37N-5W	SE NW NW
25-035-21592-00-00	Synergy Offshore LLC	State 14	Shut In	Oil	Glacier	Graben Coulee	15	37N-5W	NE SW NW
25-035-21587-00-00	Synergy Offshore LLC	State 16	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SE SW NE
25-035-21586-00-00	Synergy Offshore LLC	State 17	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SW SW NE
25-035-21682-00-00	Synergy Offshore LLC	State 18	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SW NE
25-035-21696-00-00	Synergy Offshore LLC	State 19	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NW NE
25-035-07257-00-00	Synergy Offshore LLC	State 21-15	Shut In	Oil	Glacier	Graben Coulee	15	37N-5W	NW NW
25-035-21466-00-00	Synergy Offshore LLC	State 4	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SE NW NE
25-035-21471-00-00	Synergy Offshore LLC	State 5	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SW NW NE
25-035-21147-00-00	Synergy Offshore LLC	State 6	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NE NE NW
25-035-07258-00-00	Synergy Offshore LLC	State 84-15	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	SE NE
25-035-21483-00-00	Synergy Offshore LLC	State 9	Shut In	Oil	Glacier	Graben Coulee	15	37N-5W	SW SE NE
25-035-06962-00-00	Synergy Offshore LLC	Sumatra-State 51-5	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NW NW NE
25-035-06952-00-00	Synergy Offshore LLC	Sumatra-State 61-5	Producing	Oil	Glacier	Graben Coulee	15	37N-5W	NE NW NE
25-035-21480-00-00	Synergy Offshore LLC	Swensen 10	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	SE SE NE
25-035-21487-00-00	Synergy Offshore LLC	Swensen 11	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	NE NE SE
25-035-21561-00-00	Synergy Offshore LLC	Swensen 23	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	NE SW NE
25-035-21662-00-00	Synergy Offshore LLC	Swensen 3-1	Producing	Oil	Glacier	Graben Coulee	3	37N-5W	NE SE SE
25-035-21663-00-00	Synergy Offshore LLC	Swensen 3-2	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NW SE SE
25-035-21674-00-00	Synergy Offshore LLC	Swensen 3-5	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SE SE
25-035-21673-00-00	Synergy Offshore LLC	Swensen 3-6	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SE SE SE
25-035-21678-00-00	Synergy Offshore LLC	Swensen 3-7	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	SW SE SE
25-035-21210-00-00	Synergy Offshore LLC	Swensen 6A	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NW SW SE
25-035-06981-00-00	Synergy Offshore LLC	Swensen A 2	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	NW SE SE
25-035-06994-00-00	Synergy Offshore LLC	Swensen A 4	Active Injection	Injection - Displ	Glacier	Graben Coulee	10	37N-5W	NE SE
25-035-21469-00-00	Synergy Offshore LLC	Swensen A 7	Producing	Oil	Glacier	Graben Coulee	10	37N-5W	NE SE SE
25-035-07008-00-00	Synergy Offshore LLC	Swenson 3	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	C SE NE
25-035-21669-00-00	Synergy Offshore LLC	Swenson 3-3	Shut In	Oil	Glacier	Graben Coulee	3	37N-5W	NE SW SE
25-035-06989-00-00	Synergy Offshore LLC	Swenson 5	Temporarily Abandoned	Injection, EOR	Glacier	Graben Coulee	10	37N-5W	NW SE
25-035-06966-00-00	Synergy Offshore LLC	Swenson A-1	Shut In	Oil	Glacier	Graben Coulee	10	37N-5W	SE SE SE
25-035-21209-00-00	Synergy Offshore LLC	Thompson "L" 6	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	N2 NE SW
25-035-21218-00-00	Synergy Offshore LLC	Thompson "L" 8	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	SW SE SW
25-035-21748-00-00	Synergy Offshore LLC	Thompson 10	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	SW NW SW
25-035-21749-00-00	Synergy Offshore LLC	Thompson 11	Producing	Oil	Glacier	Graben Coulee	11	37N-5W	NW NW SW
25-035-06969-00-00	Synergy Offshore LLC	Thompson 2	Producing	Oil	Glacier	Graben Coulee	11	37N-5W	SW SW SW
25-035-06967-00-00	Synergy Offshore LLC	Thompson 3	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	SW SW
25-035-06992-00-00	Synergy Offshore LLC	Thompson 4	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	NW SW
25-035-21747-00-00	Synergy Offshore LLC	Thompson 9	Shut In	Oil	Glacier	Graben Coulee	11	37N-5W	NW SW SW
25-073-21426-00-00	Synergy Offshore LLC	Bills Ranch 11C	Shut In	Gas	Pondera	Gypsy Basin	32	28N-6W	SW SW NW
25-073-21481-00-00	Synergy Offshore LLC	Bills Ranch 12B	Shut In	Oil	Pondera	Gypsy Basin	31	28N-6W	NE SE SW
25-073-21450-00-00	Synergy Offshore LLC	Bills Ranch 12C	Shut In	Gas	Pondera	Gypsy Basin	31	28N-6W	NE NE SE
25-073-21482-00-00	Synergy Offshore LLC	Bills Ranch 14B	Shut In	Oil	Pondera	Gypsy Basin	31	28N-6W	SE SE SW
25-073-21303-00-00	Synergy Offshore LLC	Bills Ranch 3C	Shut In	Oil	Pondera	Gypsy Basin	32	28N-6W	NW SW NW
25-073-21325-00-00	Synergy Offshore LLC	Bills Ranch 7C	Shut In	Oil	Pondera	Gypsy Basin	32	28N-6W	NE SW NW
25-073-21277-00-00	Synergy Offshore LLC	Bills Ranch 9B	Shut In	Gas	Pondera	Gypsy Basin	31	28N-6W	SW NW SW
25-073-21466-00-00	Synergy Offshore LLC	Bills Ranch/Security Bank "B" 11-B	Shut In	Gas	Pondera	Gypsy Basin	31	28N-6W	C SE SW
25-073-21465-00-00	Synergy Offshore LLC	Bills Ranch/Security Bank "C" 16-C	Shut In	Gas	Pondera	Gypsy Basin	31	28N-6W	SW NW SE
25-099-21171-00-00	Synergy Offshore LLC	Ira Perkins 3-30	Shut In	Oil	Teton	Highview	3	27N-6W	NW NE NW
25-099-21084-00-00	Synergy Offshore LLC	Ira Perkins 3-4	Active Injection	Injection, EOR	Teton	Highview	3	27N-6W	NW NW NW
25-099-21239-00-00	Synergy Offshore LLC	Ira Perkins 3-5	Shut In	Oil	Teton	Highview	3	27N-6W	NE NE NW
25-099-21086-00-00	Synergy Offshore LLC	Ira Perkins 4-1	Producing	Gas	Teton	Highview	4	27N-6W	C NE NE
25-099-21167-00-00	Synergy Offshore LLC	Ira Perkins 4-2D	Producing	Oil	Teton	Highview	4	27N-6W	NE NW NE
25-099-21087-00-00	Synergy Offshore LLC	Ira Perkins 4-3	Shut In	Oil	Teton	Highview	4	27N-6W	NE NE NW
25-099-21089-00-00	Synergy Offshore LLC	Ira Perkins 4-7	Shut In	Gas	Teton	Highview	4	27N-6W	C SW NE
25-099-21240-00-00	Synergy Offshore LLC	Ira Perkins 4-8	Shut In	Gas	Teton	Highview	4	27N-6W	C SE NE
25-099-21238-00-00	Synergy Offshore LLC	Ira Perkins Et Al 3-2	Shut In	Oil	Teton	Highview	3	27N-6W	NW NW NE
25-099-21097-00-00	Synergy Offshore LLC	John Field 4-11	Shut In	Gas	Teton	Highview	4	27N-6W	C NE SW
25-073-21554-00-00	Synergy Offshore LLC	Larson Swanson 27-1	Shut In	Oil	Pondera	Highview	27	28N-6W	C SE SW
25-073-21561-00-00	Synergy Offshore LLC	Larson Swanson 34-1	Shut In	Gas	Pondera	Highview	34	28N-6W	NW NW NE
25-073-21654-00-00	Synergy Offshore LLC	Larson-Swanson 34-11	Active Injection	Injection - Displ	Pondera	Highview	34	28N-6W	NE NE SW
25-073-21166-00-00	Synergy Offshore LLC	Larson-Swanson 34-13	Shut In	Oil	Pondera	Highview	34	28N-6W	C SW SW
25-099-21241-00-00	Synergy Offshore LLC	Perkins 3-6	Shut In	Oil	Teton	Highview	3	27N-6W	NW SE NW
25-073-21641-00-00	Synergy Offshore LLC	State 34-12	Shut In	Oil	Pondera	Highview	34	28N-6W	SE NW SW
25-073-21639-00-00	Synergy Offshore LLC	State 34-14	Shut In	Oil	Pondera	Highview	34	28N-6W	SE SW
25-073-21655-00-00	Synergy Offshore LLC	State 34-15	Producing	Oil	Pondera	Highview	34	28N-6W	SW SW SE
25-101-21343-00-00	Synergy Offshore LLC	Homestate O&G 1	Abandoned + Unapproved	Water Source	Toole	Kevin Area	32	36N-1W	C SW NW
25-101-23771-00-00	Synergy Offshore LLC	Aladdin-Heskins 6	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SW NW SW
25-101-09833-00-00	Synergy Offshore LLC	Alladin-Haskins 5	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	C SW SW
25-101-23965-00-00	Synergy Offshore LLC	Annis B1-27	Shut In	Gas	Toole	Kevin-Sunburst	27	36N-2W	NE NW
25-101-09750-00-00	Synergy Offshore LLC	Heskin 2	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SE SW SW
25-101-09751-00-00	Synergy Offshore LLC	Heskin 3	Shut In	Oil	Toole	Kevin-Sunburst	25	36N-2W	NE SW SW

25-101-09752-00-00	Synergy Offshore LLC	Heskin 4	Shut In	Oil	Toole	Kevin-Sunburst	25	36N-2W	NW SW SW
25-101-09749-00-00	Synergy Offshore LLC	Heskins 1	Shut In	Oil	Toole	Kevin-Sunburst	25	36N-2W	SW SW SW
25-101-07167-00-00	Synergy Offshore LLC	I. Shaw 5	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	NW SE NE
25-101-23778-00-00	Synergy Offshore LLC	Lerum 1	Shut In	Oil	Toole	Kevin-Sunburst	35	36N-2W	SW NE
25-101-07852-00-00	Synergy Offshore LLC	Maley 1	Producing	Oil	Toole	Kevin-Sunburst	30	36N-1W	SW NW SW
25-101-09753-00-00	Synergy Offshore LLC	Midland 2	Shut In	Oil	Toole	Kevin-Sunburst	25	36N-2W	NW SE SW
25-101-07193-00-00	Synergy Offshore LLC	Midland 3	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SE SE SW
25-101-23762-00-00	Synergy Offshore LLC	Midland 6	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	NE SE SW
25-101-23770-00-00	Synergy Offshore LLC	Midland 7	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SW NW SE
25-101-23775-00-00	Synergy Offshore LLC	Midland 8	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	NE SW
25-101-23776-00-00	Synergy Offshore LLC	Midland 9	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	NW SE
25-101-07198-00-00	Synergy Offshore LLC	Midland Realty 25-1	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	NE SE
25-101-07772-00-00	Synergy Offshore LLC	Midland Realty 25-3	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SE SE
25-101-23759-00-00	Synergy Offshore LLC	Midland Realty 25-4	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SE NE SE
25-101-23758-00-00	Synergy Offshore LLC	Midland Realty 25-5	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	25	36N-2W	NW SE SE
25-101-23760-00-00	Synergy Offshore LLC	Midland Realty 25-6	Producing	Oil	Toole	Kevin-Sunburst	25	36N-2W	SW SE SE
25-101-07148-00-00	Synergy Offshore LLC	O'Haire Govt. 5-1	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NW NE SE
25-101-23245-00-00	Synergy Offshore LLC	Shaw 10	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	35	36N-2W	SE NE
25-101-23293-00-00	Synergy Offshore LLC	Shaw 11	Producing	Oil	Toole	Kevin-Sunburst	26	36N-2W	SW SE SE
25-101-23322-00-00	Synergy Offshore LLC	Shaw 12	Shut In	Oil	Toole	Kevin-Sunburst	26	36N-2W	NW SE SF
25-101-23608-00-00	Synergy Offshore LLC	Shaw 13	Producing	Oil	Toole	Kevin-Sunburst	26	36N-2W	NE SE SE
25-101-23772-00-00	Synergy Offshore LLC	Shaw 14	Producing	Oil	Toole	Kevin-Sunburst	26	36N-2W	SW NE SE
25-101-23964-00-00	Synergy Offshore LLC	Shaw 15	Shut In	Gas	Toole	Kevin-Sunburst	26	36N-2W	SE NE SE
25-101-09813-00-00	Synergy Offshore LLC	Shaw 2	Shut In	Oil	Toole	Kevin-Sunburst	26	36N-2W	SE SE SE
25-101-23246-00-00	Synergy Offshore LLC	Shaw 23	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	35	36N-2W	NW NE
25-101-07179-00-00	Synergy Offshore LLC	Shaw 4	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	SW NE NE
25-101-09814-00-00	Synergy Offshore LLC	Shaw 7	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NE SE NE
25-101-07182-00-00	Synergy Offshore LLC	State 12A	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	NE NE NW
25-101-07183-00-00	Synergy Offshore LLC	State 2	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	NE NW NW
25-101-07186-00-00	Synergy Offshore LLC	State 3A	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	NW NE NW
25-101-07150-00-00	Synergy Offshore LLC	State 4A	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	NW NW SW
25-101-07157-00-00	Synergy Offshore LLC	State 5A	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	SW SW NW
25-101-09755-00-00	Synergy Offshore LLC	State 7X	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	NW SW NW
25-101-09756-00-00	Synergy Offshore LLC	State 8	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	NE SE NW
25-101-07155-00-00	Synergy Offshore LLC	State 9A	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	36	36N-2W	SW SE NW
25-101-23761-00-00	Synergy Offshore LLC	State A-14	Producing	Oil	Toole	Kevin-Sunburst	36	36N-2W	SW NW
25-101-07174-00-00	Synergy Offshore LLC	State B-2	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	36	36N-2W	SW NW NE
25-101-09754-00-00	Synergy Offshore LLC	Stone 2	Shut In	Oil	Toole	Kevin-Sunburst	26	36N-2W	SE SW SE
25-101-23294-00-00	Synergy Offshore LLC	Stone 3	Producing	Oil	Toole	Kevin-Sunburst	26	36N-2W	NE SW SE
25-101-23321-00-00	Synergy Offshore LLC	Stone 4	Producing	Oil	Toole	Kevin-Sunburst	26	36N-2W	NW SW SE
25-101-23326-00-00	Synergy Offshore LLC	Stone 5	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	26	36N-2W	SW NW SE
25-101-22215-00-00	Synergy Offshore LLC	Yealy Shaw 22	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	35	36N-2W	NW NW SE
25-101-07173-00-00	Synergy Offshore LLC	Yealy Shaw 22-1	Active Injection	Injection, EOR	Toole	Kevin-Sunburst	35	36N-2W	NE
25-101-23777-00-00	Synergy Offshore LLC	Yealy Shaw 25A	Shut In	Gas	Toole	Kevin-Sunburst	35	36N-2W	SE NE NW
25-101-23609-00-00	Synergy Offshore LLC	Yealy-Shaw 12K	Shut In	Oil	Toole	Kevin-Sunburst	35	36N-2W	NE NW NE
25-101-07168-00-00	Synergy Offshore LLC	Yealy-Shaw 14	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NW SW NE
25-101-07177-00-00	Synergy Offshore LLC	Yealy-Shaw 15	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	SW NW NE
25-101-09815-00-00	Synergy Offshore LLC	Yealy-Shaw 2	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	C SW SE
25-101-07131-00-00	Synergy Offshore LLC	Yealy-Shaw 21	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NW SW SE
25-101-23763-00-00	Synergy Offshore LLC	Yealy-Shaw 24	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NE NE NW
25-101-23774-00-00	Synergy Offshore LLC	Yealy-Shaw 25	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	SE NE NW
25-101-23769-00-00	Synergy Offshore LLC	Yealy-Shaw 26	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NE SE NW
25-101-23768-00-00	Synergy Offshore LLC	Yealy-Shaw 27	Shut In	Oil	Toole	Kevin-Sunburst	35	36N-2W	NW NE SW
25-101-07140-00-00	Synergy Offshore LLC	Yealy-Shaw 6	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	SW NW SE
25-101-07151-00-00	Synergy Offshore LLC	Yealy-Shaw 7	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	NE NW SE
25-101-09818-00-00	Synergy Offshore LLC	Yealy-Shaw 8	Producing	Oil	Toole	Kevin-Sunburst	35	36N-2W	SE NW SE
25-035-06122-00-00	Synergy Offshore LLC	NCCBSU 1-1	Producing	Oil	Glacier	Cut Bank	16	34N-6W	NE NE NE
25-035-08704-00-00	Synergy Offshore LLC	NCCBSU 13-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	SE NE NW
25-035-06123-00-00	Synergy Offshore LLC	NCCBSU 13-2	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	N2 NE NW
25-035-06110-00-00	Synergy Offshore LLC	NCCBSU 14-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	SW NW NE
25-035-06124-00-00	Synergy Offshore LLC	NCCBSU 14-2	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	N2 NW NE
25-035-06111-00-00	Synergy Offshore LLC	NCCBSU 14-3	Producing	Oil	Glacier	Cut Bank	14	34N-6W	SE NW NE
25-035-06114-00-00	Synergy Offshore LLC	NCCBSU 15-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	W2 NE NE
25-035-06091-00-00	Synergy Offshore LLC	NCCBSU 16-1	Producing	Oil	Glacier	Cut Bank	13	34N-6W	SW SW NW
25-035-08670-00-00	Synergy Offshore LLC	NCCBSU 16-2	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C NW NW
25-035-06097-00-00	Synergy Offshore LLC	NCCBSU 16-3	Producing	Oil	Glacier	Cut Bank	13	34N-6W	C SW NW
25-035-06119-00-00	Synergy Offshore LLC	NCCBSU 17-2	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	W2 NW NE
25-035-06102-00-00	Synergy Offshore LLC	NCCBSU 18-1	Producing	Oil	Glacier	Cut Bank	15	34N-6W	NE SE NW
25-035-06010-00-00	Synergy Offshore LLC	NCCBSU 19-01	Shut In	Oil	Glacier	Cut Bank	19	34N-5W	NW NW SE
25-035-06101-00-00	Synergy Offshore LLC	NCCBSU 19-1	Shut In	Oil	Glacier	Cut Bank	15	34N-6W	SW NE
25-035-06093-00-00	Synergy Offshore LLC	NCCBSU 19-2	Producing	Oil	Glacier	Cut Bank	15	34N-6W	SW SW NE
25-035-06099-00-00	Synergy Offshore LLC	NCCBSU 20-1	Producing	Oil	Glacier	Cut Bank	15	34N-6W	SE NE
25-035-06108-00-00	Synergy Offshore LLC	NCCBSU 2-1	Shut In	Oil	Glacier	Cut Bank	15	34N-6W	NW NE
25-035-06100-00-00	Synergy Offshore LLC	NCCBSU 21A-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	NE SE NW
25-035-06116-00-00	Synergy Offshore LLC	NCCBSU 21A-4	Producing	Oil	Glacier	Cut Bank	14	34N-6W	W2 SW NW
25-035-06078-00-00	Synergy Offshore LLC	NCCBSU 21A-5	Producing	Oil	Glacier	Cut Bank	14	34N-6W	SW SE NW
25-035-06063-00-00	Synergy Offshore LLC	NCCBSU 21B-2	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	SE NE SW
25-035-06045-00-00	Synergy Offshore LLC	NCCBSU 2-2	Producing	Oil	Glacier	Cut Bank	15	34N-6W	SW NW NE
25-035-06103-00-00	Synergy Offshore LLC	NCCBSU 22-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	NW SW NE
25-035-06104-00-00	Synergy Offshore LLC	NCCBSU 22-4	Producing	Oil	Glacier	Cut Bank	14	34N-6W	NE SW NE
25-035-06092-00-00	Synergy Offshore LLC	NCCBSU 24-1	Producing	Oil	Glacier	Cut Bank	14	34N-6W	SE SE NE
25-035-06120-00-00	Synergy Offshore LLC	NCCBSU 25-01	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C NE NW
25-035-06095-00-00	Synergy Offshore LLC	NCCBSU 25-5	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C SW NE
25-035-06096-00-00	Synergy Offshore LLC	NCCBSU 25-6	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C SE NW
25-035-06067-00-00	Synergy Offshore LLC	NCCBSU 26-8	Shut In	Oil	Glacier	Cut Bank	15	34N-6W	E2 NE SW
25-035-06050-00-00	Synergy Offshore LLC	NCCBSU 26-9	Shut In	Oil	Glacier	Cut Bank	15	34N-6W	SE SW
25-035-06084-00-00	Synergy Offshore LLC	NCCBSU 28-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	NE NE SE
25-035-06073-00-00	Synergy Offshore LLC	NCCBSU 28-3	Producing	Oil	Glacier	Cut Bank	14	34N-6W	C NE SE
25-035-06075-00-00	Synergy Offshore LLC	NCCBSU 29-1	Producing	Oil	Glacier	Cut Bank	13	34N-6W	C NW SW
25-035-06082-00-00	Synergy Offshore LLC	NCCBSU 29-10	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	NW NW SW
25-035-06071-00-00	Synergy Offshore LLC	NCCBSU 29-11	Producing	Oil	Glacier	Cut Bank	13	34N-6W	C NE SW
25-035-06059-00-00	Synergy Offshore LLC	NCCBSU 29-12	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C SE SE
25-035-06087-00-00	Synergy Offshore LLC	NCCBSU 29-2	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C NW SE
25-035-06057-00-00	Synergy Offshore LLC	NCCBSU 29-3A	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C SE SW
25-035-06056-00-00	Synergy Offshore LLC	NCCBSU 29-7	Shut In	Oil	Glacier	Cut Bank	13	34N-6W	C SW SW
25-035-06041-00-00	Synergy Offshore LLC	NCCBSU 3-1	Producing	Oil	Glacier	Cut Bank	22	34N-6W	NE NW

25-035-06049-00-00	Synergy Offshore LLC	NCCBSU 31-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	C SE SW
25-035-06053-00-00	Synergy Offshore LLC	NCCBSU 31-2	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	C SW SW
25-035-08671-00-00	Synergy Offshore LLC	NCCBSU 32-1	Producing	Oil	Glacier	Cut Bank	14	34N-6W	SE SW SE
25-035-06105-00-00	Synergy Offshore LLC	NCCBSU 32-2	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	NE SW SE
25-035-06051-00-00	Synergy Offshore LLC	NCCBSU 33-1	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	C SE SE
25-035-06046-00-00	Synergy Offshore LLC	NCCBSU 33-2	Shut In	Oil	Glacier	Cut Bank	14	34N-6W	SW SE SE
25-035-06036-00-00	Synergy Offshore LLC	NCCBSU 34-1	Producing	Oil	Glacier	Cut Bank	23	34N-6W	NW NW
25-035-06042-00-00	Synergy Offshore LLC	NCCBSU 35-1	Producing	Oil	Glacier	Cut Bank	23	34N-6W	NE NW NE
25-035-06027-00-00	Synergy Offshore LLC	NCCBSU 35-2	Producing	Oil	Glacier	Cut Bank	23	34N-6W	SE NE NW
25-035-06002-00-00	Synergy Offshore LLC	NCCBSU 35-4	Producing	Oil	Glacier	Cut Bank	23	34N-6W	C NE SE
25-035-21805-00-00	Synergy Offshore LLC	NCCBSU 35-5	Shut In	Oil	Glacier	Cut Bank	23	34N-6W	NW NE
25-035-06043-00-00	Synergy Offshore LLC	NCCBSU 36-1	Producing	Oil	Glacier	Cut Bank	23	34N-6W	NW NE NE
25-035-06031-00-00	Synergy Offshore LLC	NCCBSU 36-2	Producing	Oil	Glacier	Cut Bank	23	34N-6W	SW NE NE
25-035-08672-00-00	Synergy Offshore LLC	NCCBSU 37-2	Producing	Oil	Glacier	Cut Bank	24	34N-6W	C NW NE
25-035-06044-00-00	Synergy Offshore LLC	NCCBSU 37-3	Producing	Oil	Glacier	Cut Bank	24	34N-6W	NW NE NE
25-035-06040-00-00	Synergy Offshore LLC	NCCBSU 37-5	Producing	Oil	Glacier	Cut Bank	24	34N-6W	NE NE
25-035-06023-00-00	Synergy Offshore LLC	NCCBSU 38-1A	Shut In	Oil	Glacier	Cut Bank	24	34N-6W	NE SW NW
25-035-06018-00-00	Synergy Offshore LLC	NCCBSU 38-2A	Producing	Oil	Glacier	Cut Bank	24	34N-6W	C SE NW
25-035-06015-00-00	Synergy Offshore LLC	NCCBSU 39-3	Shut In	Oil	Glacier	Cut Bank	19	34N-5W	SE SE NW
25-035-06022-00-00	Synergy Offshore LLC	NCCBSU 39-W2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	19	34N-5W	SW NW
25-035-06014-00-00	Synergy Offshore LLC	NCCBSU 39-W4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	19	34N-5W	SW SW NE
25-035-06136-00-00	Synergy Offshore LLC	NCCBSU 40-1	Shut In	Oil	Glacier	Cut Bank	9	34N-6W	SE SE
25-035-21013-00-00	Synergy Offshore LLC	NCCBSU 40-2	Shut In	Oil	Glacier	Cut Bank	9	34N-6W	SW SE
25-035-08669-00-00	Synergy Offshore LLC	NCCBSU 4-1	Producing	Oil	Glacier	Cut Bank	22	34N-6W	NW NE
25-035-05988-00-00	Synergy Offshore LLC	NCCBSU 41-2	Shut In	Oil	Glacier	Cut Bank	22	34N-6W	SE SE
25-035-06028-00-00	Synergy Offshore LLC	NCCBSU 4-2	Producing	Oil	Glacier	Cut Bank	22	34N-6W	SW NW NE
25-035-06004-00-00	Synergy Offshore LLC	NCCBSU 42-5	Shut In	Oil	Glacier	Cut Bank	23	34N-6W	C NW SW
25-035-05994-00-00	Synergy Offshore LLC	NCCBSU 42-6	Shut In	Oil	Glacier	Cut Bank	23	34N-6W	C SW SW
25-035-05999-00-00	Synergy Offshore LLC	NCCBSU 44-4	Producing	Oil	Glacier	Cut Bank	24	34N-6W	C SW SW
25-035-05990-00-00	Synergy Offshore LLC	NCCBSU 44-6	Shut In	Oil	Glacier	Cut Bank	24	34N-6W	C NE SW
25-035-06007-00-00	Synergy Offshore LLC	NCCBSU 44-7	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	24	34N-6W	C NW SE
25-035-05996-00-00	Synergy Offshore LLC	NCCBSU 44-8	Producing	Oil	Glacier	Cut Bank	24	34N-6W	C SE SW
25-035-06005-00-00	Synergy Offshore LLC	NCCBSU 44-W5	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	24	34N-6W	C NW SW
25-035-05995-00-00	Synergy Offshore LLC	NCCBSU 45-7A	Producing	Oil	Glacier	Cut Bank	24	34N-6W	C SE SE
25-035-08673-00-00	Synergy Offshore LLC	NCCBSU 45A-1	Producing	Oil	Glacier	Cut Bank	24	34N-6W	NE NE SE
25-035-05971-00-00	Synergy Offshore LLC	NCCBSU 45B-4	Producing	Oil	Glacier	Cut Bank	25	34N-6W	C SW NE
25-035-05978-00-00	Synergy Offshore LLC	NCCBSU 45B-W2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	25	34N-6W	C NW NE
25-035-06029-00-00	Synergy Offshore LLC	NCCBSU 46-3	Shut In	Oil	Glacier	Cut Bank	19	34N-5W	SE NE SW
25-035-05998-00-00	Synergy Offshore LLC	NCCBSU 46-6	Shut In	Oil	Glacier	Cut Bank	19	34N-5W	C SE SW
25-035-05977-00-00	Synergy Offshore LLC	NCCBSU 48-1	Shut In	Oil	Glacier	Cut Bank	27	34N-6W	NW NE
25-035-06855-00-00	Synergy Offshore LLC	NCCBSU 48-2	Shut In	Oil	Glacier	Cut Bank	27	34N-6W	C SW NE
25-035-05949-00-00	Synergy Offshore LLC	NCCBSU 49-1	Producing	Oil	Glacier	Cut Bank	26	34N-6W	NE SW SE
25-035-05954-00-00	Synergy Offshore LLC	NCCBSU 49-3	Producing	Oil	Glacier	Cut Bank	26	34N-6W	NE NE SW
25-035-21813-00-00	Synergy Offshore LLC	NCCBSU 49-6	Producing	Oil	Glacier	Cut Bank	26	34N-6W	NE NW SE
25-035-21801-00-00	Synergy Offshore LLC	NCCBSU 50-4	Producing	Oil	Glacier	Cut Bank	26	34N-6W	SW NE
25-035-21363-00-00	Synergy Offshore LLC	NCCBSU 50-S01	Producing	Oil	Glacier	Cut Bank	26	34N-6W	C SW NW
25-035-05984-00-00	Synergy Offshore LLC	NCCBSU 51A-1	Producing	Oil	Glacier	Cut Bank	26	34N-6W	NE NE NE
25-035-05974-00-00	Synergy Offshore LLC	NCCBSU 52-1	Shut In	Oil	Glacier	Cut Bank	25	34N-6W	C SW NW
25-035-05982-00-00	Synergy Offshore LLC	NCCBSU 52-W3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	25	34N-6W	C NW NW
25-035-05980-00-00	Synergy Offshore LLC	NCCBSU 53-2	Producing	Oil	Glacier	Cut Bank	30	34N-5W	C NW NW
25-035-05955-00-00	Synergy Offshore LLC	NCCBSU 54-1	Shut In	Oil	Glacier	Cut Bank	26	34N-6W	NE SE
25-035-05961-00-00	Synergy Offshore LLC	NCCBSU 55-W1	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	25	34N-6W	NW SW
25-035-05959-00-00	Synergy Offshore LLC	NCCBSU 56-1	Shut In	Oil	Glacier	Cut Bank	25	34N-6W	C NE SW
25-035-05943-00-00	Synergy Offshore LLC	NCCBSU 58-1	Shut In	Oil	Glacier	Cut Bank	27	34N-6W	SE SE SE
25-035-05951-00-00	Synergy Offshore LLC	NCCBSU 59-1	Shut In	Oil	Glacier	Cut Bank	25	34N-6W	NE SW SW
25-035-05946-00-00	Synergy Offshore LLC	NCCBSU 60-W1	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	25	34N-6W	C SE SW
25-035-05926-00-00	Synergy Offshore LLC	NCCBSU 61-1	Shut In	Oil	Glacier	Cut Bank	34	34N-6W	NE NE
25-035-21873-00-00	Synergy Offshore LLC	NCCBSU 62-2	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	SE SW NW
25-035-21364-00-00	Synergy Offshore LLC	NCCBSU 62-51	Producing	Oil	Glacier	Cut Bank	35	34N-6W	C NW NW
25-035-05914-00-00	Synergy Offshore LLC	NCCBSU 63-1	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	C SW NE
25-035-05916-00-00	Synergy Offshore LLC	NCCBSU 63-3	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	C SE NW
25-035-05891-00-00	Synergy Offshore LLC	NCCBSU 63-5	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	NE SW
25-035-21871-00-00	Synergy Offshore LLC	NCCBSU 63-6	Producing	Oil	Glacier	Cut Bank	35	34N-6W	SW NE SW
25-035-21932-00-00	Synergy Offshore LLC	NCCBSU 63-7	Producing	Oil	Glacier	Cut Bank	35	34N-6W	NE SW
25-035-05920-00-00	Synergy Offshore LLC	NCCBSU 64-1	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	C SE NE
25-035-05935-00-00	Synergy Offshore LLC	NCCBSU 64-W2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	35	34N-6W	NE NE NE
25-035-21874-00-00	Synergy Offshore LLC	NCCBSU 65-2	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	SW NW SW
25-035-21878-00-00	Synergy Offshore LLC	NCCBSU 65-3	Producing	Oil	Glacier	Cut Bank	35	34N-6W	SE NW SW
25-035-05889-00-00	Synergy Offshore LLC	NCCBSU 66-2	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	C NW SE
25-035-21925-00-00	Synergy Offshore LLC	NCCBSU 66-3	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	NE SE
25-035-21938-00-00	Synergy Offshore LLC	NCCBSU 66-4	Producing	Oil	Glacier	Cut Bank	35	34N-6W	NW SE
25-035-05896-00-00	Synergy Offshore LLC	NCCBSU 67-1	Shut In	Oil	Glacier	Cut Bank	34	34N-6W	NE SE
25-035-05884-00-00	Synergy Offshore LLC	NCCBSU 67-2	Shut In	Oil	Glacier	Cut Bank	35	34N-6W	SW SW
25-035-21872-00-00	Synergy Offshore LLC	NCCBSU 67-4	Producing	Oil	Glacier	Cut Bank	35	34N-6W	NE SW SW
25-035-07136-00-00	Synergy Offshore LLC	NCCBSU 67-W3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	2	33N-6W	NE NW
25-035-05869-00-00	Synergy Offshore LLC	NCCBSU 68-1	Producing	Oil	Glacier	Cut Bank	35	34N-6W	SE SE
25-035-21924-00-00	Synergy Offshore LLC	NCCBSU 69-5	Shut In	Oil	Glacier	Cut Bank	2	33N-6W	SW NE
25-035-06128-00-00	Synergy Offshore LLC	NCCBSU 8-2	Shut In	Oil	Glacier	Cut Bank	11	34N-6W	S2 SW SE
25-035-06137-00-00	Synergy Offshore LLC	NCCBSU 8-6	Producing	Oil	Glacier	Cut Bank	11	34N-6W	NW SW SE
25-035-06143-00-00	Synergy Offshore LLC	NCCBSU 8-7	Shut In	Oil	Glacier	Cut Bank	11	34N-6W	NW NW SE
25-035-21807-00-00	Synergy Offshore LLC	NCCBSU 8-8	Shut In	Oil	Glacier	Cut Bank	11	34N-6W	SW SE SE
25-035-21808-00-00	Synergy Offshore LLC	NCCBSU 8-9	Shut In	Oil	Glacier	Cut Bank	11	34N-6W	SE NW SE
25-035-06112-00-00	Synergy Offshore LLC	NCCBSU 9-1	Producing	Oil	Glacier	Cut Bank	15	34N-6W	C NW NW
25-035-06567-00-00	Synergy Offshore LLC	Blackfeet Tribal A 15	Producing	Oil	Glacier	Cut Bank	3	35N-6W	WC SE NE
25-035-06552-00-00	Synergy Offshore LLC	Blackfeet Tribal A 16	Shut In	Oil	Glacier	Cut Bank	3	35N-6W	SE NW SE
25-035-06610-00-00	Synergy Offshore LLC	NECBSU E835	Producing	Gas	Glacier	Cut Bank	35	36N-6W	SE NE SE
25-035-08696-00-00	Synergy Offshore LLC	NECBSU G535	Shut In	Oil	Glacier	Cut Bank	35	36N-6W	C SW SE
25-035-06605-00-00	Synergy Offshore LLC	NECBSU G735	Shut In	Oil	Glacier	Cut Bank	35	36N-6W	NW SE SE
25-035-06595-00-00	Synergy Offshore LLC	NECBSU H835	Shut In	Oil	Glacier	Cut Bank	35	36N-6W	SE SE SE
25-035-06530-00-00	Synergy Offshore LLC	NECBSU J111	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	W2 NW NW
25-035-06479-00-00	Synergy Offshore LLC	NECBSU J114	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	C NW NW
25-035-06431-00-00	Synergy Offshore LLC	NECBSU J123	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	W2 NW NW
25-035-06373-00-00	Synergy Offshore LLC	NECBSU J126	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	W2 NW NW
25-035-06302-00-00	Synergy Offshore LLC	NECBSU J135	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	W2 NW NW
25-035-06371-00-00	Synergy Offshore LLC	NECBSU J226	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	SE NW NW
25-035-06309-00-00	Synergy Offshore LLC	NECBSU J235	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	W2 NE NW

25-035-06593-00-00	Synergy Offshore LLC	NECBSU J-302	Shut In	Oil	Glacier	Cut Bank	2	35N-6W	NW NE NW
25-035-06527-00-00	Synergy Offshore LLC	NECBSU J311	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C NE NW
25-035-06432-00-00	Synergy Offshore LLC	NECBSU J323	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	C NE NW
25-035-06372-00-00	Synergy Offshore LLC	NECBSU J326	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	SE NE NW
25-035-06285-00-00	Synergy Offshore LLC	NECBSU J435	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	NW NE
25-035-06589-00-00	Synergy Offshore LLC	NECBSU J502	Producing	Oil	Glacier	Cut Bank	2	35N-6W	C NW NE
25-035-06531-00-00	Synergy Offshore LLC	NECBSU J511	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C NW NE
25-035-06480-00-00	Synergy Offshore LLC	NECBSU J514	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	C NW NE
25-035-06375-00-00	Synergy Offshore LLC	NECBSU J526	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NW NW NE
25-035-06307-00-00	Synergy Offshore LLC	NECBSU J635	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	W2 NE NE
25-035-06586-00-00	Synergy Offshore LLC	NECBSU J702	Producing	Oil	Glacier	Cut Bank	2	35N-6W	C NE NE
25-035-06528-00-00	Synergy Offshore LLC	NECBSU J711	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C NE NE
25-035-06304-00-00	Synergy Offshore LLC	NECBSU J734	Shut In	Oil	Glacier	Cut Bank	34	35N-6W	NE NE NE
25-035-07166-00-00	Synergy Offshore LLC	NECBSU J735	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SE NE NE
25-035-21203-00-00	Synergy Offshore LLC	NECBSU K326	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NE SE NW
25-035-06583-00-00	Synergy Offshore LLC	NECBSU K402	Producing	Oil	Glacier	Cut Bank	2	35N-6W	SE NE NW
25-035-06356-00-00	Synergy Offshore LLC	NECBSU K426	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NE SE NW
25-035-06357-00-00	Synergy Offshore LLC	NECBSU K526	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NW SW NE
25-035-06575-00-00	Synergy Offshore LLC	NECBSU L102	Producing	Oil	Glacier	Cut Bank	2	35N-6W	NE SW NW
25-035-06511-00-00	Synergy Offshore LLC	NECBSU L111	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	W2 SW NW
25-035-06473-00-00	Synergy Offshore LLC	NECBSU L114	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	C SW NW
25-035-06419-00-00	Synergy Offshore LLC	NECBSU L123	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	W2 SW NW
25-035-06344-00-00	Synergy Offshore LLC	NECBSU L126	Producing	Oil	Glacier	Cut Bank	26	35N-6W	SW SW NW
25-035-06297-00-00	Synergy Offshore LLC	NECBSU L135	Temporarily Abandoned	Oil	Glacier	Cut Bank	35	35N-6W	W2 SW NW
25-035-08695-00-00	Synergy Offshore LLC	NECBSU L202	Producing	Oil	Glacier	Cut Bank	2	35N-6W	NW SE NW
25-035-06354-00-00	Synergy Offshore LLC	NECBSU L226	Producing	Oil	Glacier	Cut Bank	26	35N-6W	NE SW NW
25-035-06292-00-00	Synergy Offshore LLC	NECBSU L235	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	E2 SW NW
25-035-06566-00-00	Synergy Offshore LLC	NECBSU L302	Producing	Oil	Glacier	Cut Bank	2	35N-6W	SE SE NW
25-035-06514-00-00	Synergy Offshore LLC	NECBSU L311	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C SE NW
25-035-07155-00-00	Synergy Offshore LLC	NECBSU L314	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	SW SE NW
25-035-07160-00-00	Synergy Offshore LLC	NECBSU L323	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	WC SE NW
25-035-06374-00-00	Synergy Offshore LLC	NECBSU L326	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NW SE NW
25-035-06294-00-00	Synergy Offshore LLC	NECBSU L335	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SE NW
25-035-06573-00-00	Synergy Offshore LLC	NECBSU L502	Shut In	Oil	Glacier	Cut Bank	2	35N-6W	C SW NE
25-035-06510-00-00	Synergy Offshore LLC	NECBSU L511	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C SW NE
25-035-06298-00-00	Synergy Offshore LLC	NECBSU L535	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	C SW NE
25-035-06287-00-00	Synergy Offshore LLC	NECBSU L635	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SW SE NE
25-035-06570-00-00	Synergy Offshore LLC	NECBSU L702	Shut In	Oil	Glacier	Cut Bank	2	35N-6W	C SE NE
25-035-06515-00-00	Synergy Offshore LLC	NECBSU L711	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C SE NE
25-035-06291-00-00	Synergy Offshore LLC	NECBSU L734	Shut In	Oil	Glacier	Cut Bank	34	35N-6W	SE NE
25-035-06508-00-00	Synergy Offshore LLC	NECBSU L810	Shut In	Oil	Glacier	Cut Bank	10	35N-6W	E2 SE NE
25-035-06565-00-00	Synergy Offshore LLC	NECBSU M102	Producing	Oil	Glacier	Cut Bank	2	35N-6W	SW SW NW
25-035-06563-00-00	Synergy Offshore LLC	NECBSU M202	Producing	Oil	Glacier	Cut Bank	2	35N-6W	C S2 NW
25-035-06499-00-00	Synergy Offshore LLC	NECBSU N111	Completed	Water Source	Glacier	Cut Bank	11	35N-6W	W2 NW SW
25-035-06458-00-00	Synergy Offshore LLC	NECBSU N114	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	W2 NW SW
25-035-06406-00-00	Synergy Offshore LLC	NECBSU N123	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	W2 NW SW
25-035-06337-00-00	Synergy Offshore LLC	NECBSU N126	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NW NW SW
25-035-06281-00-00	Synergy Offshore LLC	NECBSU N135	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	W2 NW SW
25-035-06278-00-00	Synergy Offshore LLC	NECBSU N235	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	E2 NW SW
25-035-06555-00-00	Synergy Offshore LLC	NECBSU N302	Producing	Oil	Glacier	Cut Bank	2	35N-6W	C NE SW
25-035-06498-00-00	Synergy Offshore LLC	NECBSU N311	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C NE SW
25-035-06405-00-00	Synergy Offshore LLC	NECBSU N323	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	W2 NE SW
25-035-06343-00-00	Synergy Offshore LLC	NECBSU N326	Producing	Oil	Glacier	Cut Bank	26	35N-6W	NW NE SW
25-035-06279-00-00	Synergy Offshore LLC	NECBSU N335	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	C NE SW
25-035-06557-00-00	Synergy Offshore LLC	NECBSU N502	Shut In	Gas	Glacier	Cut Bank	2	35N-6W	C NW SE
25-035-06500-00-00	Synergy Offshore LLC	NECBSU N511	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C NW SE
25-035-06334-00-00	Synergy Offshore LLC	NECBSU N526	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	C NW SE
25-035-08620-00-00	Synergy Offshore LLC	NECBSU N535	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	C NW SE
25-035-06327-00-00	Synergy Offshore LLC	NECBSU N626	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	SE NW SE
25-035-06277-00-00	Synergy Offshore LLC	NECBSU N734	Shut In	Oil	Glacier	Cut Bank	34	35N-6W	NE SE
25-035-06284-00-00	Synergy Offshore LLC	NECBSU N735	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	N2 NE SE
25-035-06497-00-00	Synergy Offshore LLC	NECBSU N810	Shut In	Oil	Glacier	Cut Bank	10	35N-6W	W2 NE SE
25-035-06274-00-00	Synergy Offshore LLC	NECBSU P235	Shut In	Water Source	Glacier	Cut Bank	35	35N-6W	NE SW SW
25-035-06271-00-00	Synergy Offshore LLC	NECBSU P435	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	NE SE SW
25-035-06273-00-00	Synergy Offshore LLC	NECBSU P535	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	NW SW SE
25-035-06325-00-00	Synergy Offshore LLC	NECBSU P626	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	NE SW SE
25-035-06267-00-00	Synergy Offshore LLC	NECBSU P635	Producing	Oil	Glacier	Cut Bank	35	35N-6W	NW SE SE
25-035-06558-00-00	Synergy Offshore LLC	NECBSU P702	Shut In	Oil	Glacier	Cut Bank	2	35N-6W	C NE SE
25-035-06491-00-00	Synergy Offshore LLC	NECBSU Q111	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	W2 SW SW
25-035-06441-00-00	Synergy Offshore LLC	NECBSU Q114	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	W2 SW SW
25-035-06262-00-00	Synergy Offshore LLC	NECBSU Q135	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SW SW SW
25-035-06266-00-00	Synergy Offshore LLC	NECBSU Q235	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SE SW
25-035-06543-00-00	Synergy Offshore LLC	NECBSU Q302	Producing	Oil	Glacier	Cut Bank	2	35N-6W	C SE SW
25-035-06492-00-00	Synergy Offshore LLC	NECBSU Q311	Shut In	Oil	Glacier	Cut Bank	11	35N-6W	C SE SW
25-035-06391-00-00	Synergy Offshore LLC	NECBSU Q323	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	W2 SE SW
25-035-06317-00-00	Synergy Offshore LLC	NECBSU Q326	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	C SE SW
25-035-06544-00-00	Synergy Offshore LLC	NECBSU Q502	Shut In	Oil	Glacier	Cut Bank	2	35N-6W	C SW SE
25-035-06445-00-00	Synergy Offshore LLC	NECBSU Q514	Shut In	Oil	Glacier	Cut Bank	14	35N-6W	C SW SE
25-035-06319-00-00	Synergy Offshore LLC	NECBSU Q626	Shut In	Oil	Glacier	Cut Bank	26	35N-6W	W2 SE SE
25-035-06256-00-00	Synergy Offshore LLC	NECBSU Q635	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SE SW SE
25-035-06547-00-00	Synergy Offshore LLC	NECBSU Q702	Shut In	Oil	Glacier	Cut Bank	2	35N-6W	C SE SE
25-035-06338-00-00	Synergy Offshore LLC	NECBSU Q727	Shut In	Oil	Glacier	Cut Bank	27	35N-6W	NE SE SE
25-035-06263-00-00	Synergy Offshore LLC	NECBSU Q734	Shut In	Oil	Glacier	Cut Bank	34	35N-6W	SE SE
25-035-06258-00-00	Synergy Offshore LLC	NECBSU Q735	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SE SE SE
25-035-06377-00-00	Synergy Offshore LLC	NECBSU R223	Shut In	Oil	Glacier	Cut Bank	23	35N-6W	SE SW SW
25-035-06257-00-00	Synergy Offshore LLC	NECBSU R435	Shut In	Oil	Glacier	Cut Bank	35	35N-6W	SW SW SE
25-035-06591-00-00	Synergy Offshore LLC	NECBSU S102	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	W2 NW NW
25-035-06187-00-00	Synergy Offshore LLC	NECBSU S111	Producing	Oil	Glacier	Cut Bank	11	34N-6W	WC NW NW
25-035-06190-00-00	Synergy Offshore LLC	NECBSU S211	Producing	Oil	Glacier	Cut Bank	11	34N-6W	N2 N2 NW
25-035-06179-00-00	Synergy Offshore LLC	NECBSU S310	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	C NE NW
25-035-06180-00-00	Synergy Offshore LLC	NECBSU S311	Producing	Oil	Glacier	Cut Bank	11	34N-6W	NE NE NW
25-035-06245-00-00	Synergy Offshore LLC	NECBSU S603	Producing	Oil	Glacier	Cut Bank	3	34N-6W	NW NE
25-035-06184-00-00	Synergy Offshore LLC	NECBSU S610	Producing	Oil	Glacier	Cut Bank	10	34N-6W	NW NE
25-035-06246-00-00	Synergy Offshore LLC	NECBSU S-702	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	C NE NE
25-035-06244-00-00	Synergy Offshore LLC	NECBSU S703	Producing	Oil	Glacier	Cut Bank	3	34N-6W	NE NE
25-035-06248-00-00	Synergy Offshore LLC	NECBSU S-802	Active Injection	Injection - Dispa	Glacier	Cut Bank	2	34N-6W	NE NE NE

25-035-22234-00-00	Synergy Offshore LLC	NECBSU T102	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NW
25-035-22226-00-00	Synergy Offshore LLC	NECBSU T202	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NW
25-035-08625-00-00	Synergy Offshore LLC	NECBSU T211	Producing	Oil	Glacier	Cut Bank	11	34N-6W	C NW
25-035-06237-00-00	Synergy Offshore LLC	NECBSU T302	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	E2 NE NW
25-035-22227-00-00	Synergy Offshore LLC	NECBSU T402	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NE
25-035-06239-00-00	Synergy Offshore LLC	NECBSU T502	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	W2 W2 NE
25-035-22229-00-00	Synergy Offshore LLC	NECBSU T602	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NE
25-035-22228-00-00	Synergy Offshore LLC	NECBSU T603	Active Injection	Injection, EOR	Glacier	Cut Bank	3	34N-6W	NE
25-035-06226-00-00	Synergy Offshore LLC	NECBSU U102	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	SW SW NW
25-035-22222-00-00	Synergy Offshore LLC	NECBSU U102B	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	SW NW
25-035-06156-00-00	Synergy Offshore LLC	NECBSU U111	Producing	Oil	Glacier	Cut Bank	11	34N-6W	SW SW NW
25-035-06229-00-00	Synergy Offshore LLC	NECBSU U302	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SE SE NW
25-035-22223-00-00	Synergy Offshore LLC	NECBSU U302B	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SE NW
25-035-06225-00-00	Synergy Offshore LLC	NECBSU U502	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SW SW NE
25-035-22224-00-00	Synergy Offshore LLC	NECBSU U602	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SW NE
25-035-22225-00-00	Synergy Offshore LLC	NECBSU U603	Producing	Oil	Glacier	Cut Bank	3	34N-6W	NE
25-035-06233-00-00	Synergy Offshore LLC	NECBSU U702	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SE NE
25-035-22191-00-00	Synergy Offshore LLC	NECBSU U809H	Shut In	Oil	Glacier	Cut Bank	9	34N-6W	S2 NE
25-035-22230-00-00	Synergy Offshore LLC	NECBSU V102	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NW
25-035-22231-00-00	Synergy Offshore LLC	NECBSU V202	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SE NW
25-035-06152-00-00	Synergy Offshore LLC	NECBSU V211	Producing	Oil	Glacier	Cut Bank	11	34N-6W	SW SE NW
25-035-22232-00-00	Synergy Offshore LLC	NECBSU V402	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NE
25-035-06158-00-00	Synergy Offshore LLC	NECBSU V411	Producing	Oil	Glacier	Cut Bank	11	34N-6W	SW SW NE
25-035-22233-00-00	Synergy Offshore LLC	NECBSU V602	Active Injection	Injection, EOR	Glacier	Cut Bank	2	34N-6W	SW NE
25-035-06224-00-00	Synergy Offshore LLC	NECBSU V603	Abandoned - Unapproved	Oil	Glacier	Cut Bank	3	34N-6W	SE SW NE
25-035-22235-00-00	Synergy Offshore LLC	NECBSU V603B	Active Injection	Injection, EOR	Glacier	Cut Bank	3	34N-6W	NE
25-035-06160-00-00	Synergy Offshore LLC	NECBSU V610	Producing	Oil	Glacier	Cut Bank	10	34N-6W	SW NE
25-035-06215-00-00	Synergy Offshore LLC	NECBSU W102	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	NW SW
25-035-06150-00-00	Synergy Offshore LLC	NECBSU W111	Shut In	Oil	Glacier	Cut Bank	11	34N-6W	WC NW SW
25-035-06146-00-00	Synergy Offshore LLC	NECBSU W112	Shut In	Oil	Glacier	Cut Bank	12	34N-6W	C NW SW
25-035-06219-00-00	Synergy Offshore LLC	NECBSU W302	Completed	Water Source	Glacier	Cut Bank	2	34N-6W	NE NE SW
25-035-08621-00-00	Synergy Offshore LLC	NECBSU W312	Shut In	Oil	Glacier	Cut Bank	12	34N-6W	C NE SW
25-035-06218-00-00	Synergy Offshore LLC	NECBSU W402	Shut In	Oil	Glacier	Cut Bank	2	34N-6W	NW NW SE
25-035-08697-00-00	Synergy Offshore LLC	NECBSU W702	Producing	Oil	Glacier	Cut Bank	2	34N-6W	NE SE
25-035-06212-00-00	Synergy Offshore LLC	NECBSU X102	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SW NW SW
25-035-06211-00-00	Synergy Offshore LLC	NECBSU X302	Producing	Oil	Glacier	Cut Bank	2	34N-6W	SE NE SW
25-035-06214-00-00	Synergy Offshore LLC	NECBSU X603	Producing	Oil	Glacier	Cut Bank	3	34N-6W	NW SE
25-035-08699-00-00	Synergy Offshore LLC	NECBSU X610	Shut In	Oil	Glacier	Cut Bank	10	34N-6W	SE NW SE
25-035-06216-00-00	Synergy Offshore LLC	NECBSU X703	Producing	Oil	Glacier	Cut Bank	3	34N-6W	S2 NE SE
25-035-22243-00-00	Synergy Offshore LLC	NECBSU X703B	Active Injection	Injection, EOR	Glacier	Cut Bank	3	34N-6W	SE
25-035-06132-00-00	Synergy Offshore LLC	NECBSU Y110	Producing	Oil	Glacier	Cut Bank	10	34N-6W	C SW SW
25-035-06134-00-00	Synergy Offshore LLC	NECBSU Y112	Shut In	Oil	Glacier	Cut Bank	12	34N-6W	C SW SW
25-035-06201-00-00	Synergy Offshore LLC	NECBSU Y303	Shut In	Oil	Glacier	Cut Bank	3	34N-6W	W2 SE SW
25-035-08622-00-00	Synergy Offshore LLC	NECBSU Y312	Shut In	Oil	Glacier	Cut Bank	12	34N-6W	C SE SW
25-035-06198-00-00	Synergy Offshore LLC	NECBSU Y403	Producing	Oil	Glacier	Cut Bank	3	34N-6W	W2 SW SE
25-035-08623-00-00	Synergy Offshore LLC	NECBSU Y512	Producing	Oil	Glacier	Cut Bank	12	34N-6W	C SW SE
25-035-06194-00-00	Synergy Offshore LLC	NECBSU Y603	Producing	Oil	Glacier	Cut Bank	3	34N-6W	E2 SW SE
25-035-06202-00-00	Synergy Offshore LLC	NECBSU Y703	Producing	Oil	Glacier	Cut Bank	3	34N-6W	SE SE
25-035-06127-00-00	Synergy Offshore LLC	NECBSU Z311	Producing	Oil	Glacier	Cut Bank	11	34N-6W	S2 SE SW
25-035-06471-00-00	Synergy Offshore LLC	NWCBSU 12	Producing	Oil	Glacier	Cut Bank	16	35N-6W	SW SE NE
25-035-06452-00-00	Synergy Offshore LLC	NWCBSU 16	Shut In	Oil	Glacier	Cut Bank	15	35N-6W	SE
25-035-06456-00-00	Synergy Offshore LLC	NWCBSU 18	Shut In	Oil	Glacier	Cut Bank	15	35N-6W	C N2 S2
25-035-06439-00-00	Synergy Offshore LLC	NWCBSU 21	Shut In	Oil	Glacier	Cut Bank	16	35N-6W	C S2 SE
25-035-06437-00-00	Synergy Offshore LLC	NWCBSU 25	Shut In	Oil	Glacier	Cut Bank	15	35N-6W	SW SE
25-035-06433-00-00	Synergy Offshore LLC	NWCBSU 27	Shut In	Oil	Glacier	Cut Bank	22	35N-6W	NE NE
25-035-06428-00-00	Synergy Offshore LLC	NWCBSU 29	Shut In	Gas	Glacier	Cut Bank	22	35N-6W	C N2 N2
25-035-06412-00-00	Synergy Offshore LLC	NWCBSU 36	Shut In	Oil	Glacier	Cut Bank	22	35N-6W	SE NE
25-035-06402-00-00	Synergy Offshore LLC	NWCBSU 38	Shut In	Oil	Glacier	Cut Bank	22	35N-6W	C NE SE
25-035-06430-00-00	Synergy Offshore LLC	NWCBSU 40	Shut In	Oil	Glacier	Cut Bank	22	35N-6W	NW SE
25-035-06386-00-00	Synergy Offshore LLC	NWCBSU 44	Shut In	Oil	Glacier	Cut Bank	22	35N-6W	C S2 SW
25-035-06328-00-00	Synergy Offshore LLC	NWCBSU 56	Shut In	Oil	Glacier	Cut Bank	27	35N-6W	SE NE SW
25-035-07191-00-00	Synergy Offshore LLC	NWCBSU 63	Completed	Injection, Indlar	Glacier	Cut Bank	15	35N-6W	SE SW
25-035-07157-00-00	Synergy Offshore LLC	NWCBSU 66	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	15	35N-6W	SE NE
25-035-06409-00-00	Synergy Offshore LLC	NWCBSU 69	Shut In	Gas	Glacier	Cut Bank	22	35N-6W	SE NE
25-035-07159-00-00	Synergy Offshore LLC	NWCBSU 71	Shut In	Oil	Glacier	Cut Bank	22	35N-6W	SW SE
25-035-07208-00-00	Synergy Offshore LLC	NWCBSU 72	Shut In	Oil	Glacier	Cut Bank	27	35N-6W	NE NE
25-035-06486-00-00	Synergy Offshore LLC	NWCBSU W-8	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	10	35N-6W	SE SE
25-035-21910-00-00	Synergy Offshore LLC	McAlpine 12-1	Producing	Oil	Glacier	Red Creek	12	37N-5W	SE NW
25-035-21909-00-00	Synergy Offshore LLC	Moberly 2-1	Shut In	Gas	Glacier	Red Creek	2	37N-5W	SW SE
25-035-05597-00-00	Synergy Offshore LLC	SCBSU (Tweedy) 1	Shut In	Oil	Glacier	Cut Bank	25	33N-6W	S2 SW SE
25-035-05608-00-00	Synergy Offshore LLC	SCBSU (Tweedy) 6	Shut In	Oil	Glacier	Cut Bank	25	33N-6W	SW SE
25-035-07285-00-00	Synergy Offshore LLC	SCBSU (Tweedy) 9	Completed	Injection, Indlar	Glacier	Cut Bank	25	33N-6W	NE SW SE
25-035-08634-00-00	Synergy Offshore LLC	SCBSU (Tweedy) 8	Shut In	Oil	Glacier	Cut Bank	25	33N-6W	SE SW
25-035-21139-00-00	Synergy Offshore LLC	SCBSU 001-0A00	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	N2 SE NE
25-035-05589-00-00	Synergy Offshore LLC	SCBSU 005-000	Shut In	Oil	Glacier	Cut Bank	36	33N-6W	NE NW NE
25-035-05745-00-00	Synergy Offshore LLC	SCCBSU 51-4	Producing	Oil	Glacier	Cut Bank	13	33N-6W	C SW NW
25-035-05941-00-00	Synergy Offshore LLC	SCCBSU 10-1	Shut In	Oil	Glacier	Cut Bank	25	34N-6W	SE SE
25-035-21687-00-00	Synergy Offshore LLC	SCCBSU 10-2X	Shut In	Oil	Glacier	Cut Bank	25	34N-6W	SW NE SE
25-035-21688-00-00	Synergy Offshore LLC	SCCBSU 10-3	Producing	Oil	Glacier	Cut Bank	25	34N-6W	SW SE
25-035-21693-00-00	Synergy Offshore LLC	SCCBSU 11-1X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	30	34N-5W	NE SW SW
25-035-05948-00-00	Synergy Offshore LLC	SCCBSU 11-2	Shut In	Oil	Glacier	Cut Bank	30	34N-5W	C SE SW
25-035-21695-00-00	Synergy Offshore LLC	SCCBSU 12-1X	Shut In	Injection, EOR	Glacier	Cut Bank	30	34N-5W	SE SW SE
25-035-07181-00-00	Synergy Offshore LLC	SCCBSU 12X	Shut In	Oil	Glacier	Cut Bank	33	33N-5W	NW SE SE
25-035-21694-00-00	Synergy Offshore LLC	SCCBSU 13A-7	Active Injection	Injection, EOR	Glacier	Cut Bank	31	34N-5W	SE NE NW
25-035-05909-00-00	Synergy Offshore LLC	SCCBSU 13B-1	Shut In	Oil	Glacier	Cut Bank	31	34N-5W	C SE NW
25-035-21690-00-00	Synergy Offshore LLC	SCCBSU 13B-2X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	31	34N-5W	E2 SW NW
25-035-05928-00-00	Synergy Offshore LLC	SCCBSU 14-4	Shut In	Oil	Glacier	Cut Bank	31	34N-5W	C NW NE
25-035-21610-00-00	Synergy Offshore LLC	SCCBSU 15-1X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	31	34N-5W	NE SE
25-035-21691-00-00	Synergy Offshore LLC	SCCBSU 15-2X	Active Injection	Injection, EOR	Glacier	Cut Bank	31	34N-5W	N2 SW NE
25-035-05915-00-00	Synergy Offshore LLC	SCCBSU 15-4	Producing	Oil	Glacier	Cut Bank	31	34N-5W	C SE NE
25-035-21689-00-00	Synergy Offshore LLC	SCCBSU 15-5	Producing	Oil	Glacier	Cut Bank	31	34N-5W	C NE NE
25-035-21683-00-00	Synergy Offshore LLC	SCCBSU 16-2X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	31	34N-5W	NE NE SW
25-035-21613-00-00	Synergy Offshore LLC	SCCBSU 17A-1X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	31	34N-5W	SW SE
25-035-21692-00-00	Synergy Offshore LLC	SCCBSU 17A-6	Active Injection	Injection, EOR	Glacier	Cut Bank	31	34N-5W	SE SW SW
25-035-21730-00-00	Synergy Offshore LLC	SCCBSU 17A-7	Shut In	Oil	Glacier	Cut Bank	6	33N-5W	E2 NW NW
25-035-21731-00-00	Synergy Offshore LLC	SCCBSU 17A-8	Shut In	Oil	Glacier	Cut Bank	31	34N-5W	SE SE SW

25-035-05880-00-00	Synergy Offshore LLC	SCCBSU 18A-1	Producing	Oil	Glacier	Cut Bank	31	34N-5W	SE SE
25-035-60037-00-00	Synergy Offshore LLC	SCCBSU 18A-2	Shut In	Oil	Glacier	Cut Bank	32	34N-5W	C NW SW
25-035-21616-00-00	Synergy Offshore LLC	SCCBSU 18A-3X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	32	34N-5W	SW SW
25-035-21615-00-00	Synergy Offshore LLC	SCCBSU 18B-5	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	32	34N-5W	NE SW
25-035-21732-00-00	Synergy Offshore LLC	SCCBSU 18B-6	Shut In	Oil	Glacier	Cut Bank	32	34N-5W	E2 SE SW
25-035-21533-00-00	Synergy Offshore LLC	SCCBSU 19A-4X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	5	33N-5W	NE NE NW
25-035-21327-00-00	Synergy Offshore LLC	SCCBSU 19B-3X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	6	33N-5W	E2 NE SE
25-035-05843-00-00	Synergy Offshore LLC	SCCBSU 19B-8	Shut In	Oil	Glacier	Cut Bank	6	33N-5W	SE SE NE
25-035-21608-00-00	Synergy Offshore LLC	SCCBSU 19B-9	Producing	Oil	Glacier	Cut Bank	6	33N-5W	NW SW NE
25-035-21325-00-00	Synergy Offshore LLC	SCCBSU 20-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	5	33N-5W	NE SW
25-035-21840-00-00	Synergy Offshore LLC	SCCBSU 20-4	Shut In	Oil	Glacier	Cut Bank	5	33N-5W	NW NW SE
25-035-21535-00-00	Synergy Offshore LLC	SCCBSU 21-3X	Active Injection	Injection, EOR	Glacier	Cut Bank	5	33N-5W	SE SE SE
25-035-05810-00-00	Synergy Offshore LLC	SCCBSU 22-2	Shut In	Oil	Glacier	Cut Bank	8	33N-5W	C NW NE
25-035-21546-00-00	Synergy Offshore LLC	SCCBSU 22-3X	Active Injection	Injection, EOR	Glacier	Cut Bank	8	33N-5W	NE NE NW
25-035-05822-00-00	Synergy Offshore LLC	SCCBSU 22-5	Producing	Oil	Glacier	Cut Bank	5	33N-5W	SW SW SE
25-035-21534-00-00	Synergy Offshore LLC	SCCBSU 22-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	5	33N-5W	NW SW SE
25-035-21326-00-00	Synergy Offshore LLC	SCCBSU 23-1X	Producing	Oil	Glacier	Cut Bank	5	33N-5W	SW SW
25-035-21529-00-00	Synergy Offshore LLC	SCCBSU 23-2X	Shut In	Oil	Glacier	Cut Bank	8	33N-5W	SE NW NW
25-035-05849-00-00	Synergy Offshore LLC	SCCBSU 24-1	Shut In	Oil	Glacier	Cut Bank	5	33N-5W	NW SW
25-035-21537-00-00	Synergy Offshore LLC	SCCBSU 24-2X	Producing	Oil	Glacier	Cut Bank	6	33N-5W	S2 NE NE
25-035-05863-00-00	Synergy Offshore LLC	SCCBSU 24-4	Shut In	Oil	Glacier	Cut Bank	5	33N-5W	C NW NW
25-035-21324-00-00	Synergy Offshore LLC	SCCBSU 24-5X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	5	33N-5W	E2 SW NW
25-035-21736-00-00	Synergy Offshore LLC	SCCBSU 24-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	5	33N-5W	SW NW SW
25-035-21609-00-00	Synergy Offshore LLC	SCCBSU 25A-2X	Active Injection	Injection, EOR	Glacier	Cut Bank	6	33N-5W	NE SW NW
25-035-21601-00-00	Synergy Offshore LLC	SCCBSU 25A-4	Shut In	Oil	Glacier	Cut Bank	6	33N-5W	C NE NW
25-035-21606-00-00	Synergy Offshore LLC	SCCBSU 26-1X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	1	33N-6W	W2 NE NE
25-035-21734-00-00	Synergy Offshore LLC	SCCBSU 27-1X	Shut In	Oil	Glacier	Cut Bank	1	33N-6W	W2 SE NE
25-035-21548-00-00	Synergy Offshore LLC	SCCBSU 28-1X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	1	33N-6W	SW NE SE
25-035-05835-00-00	Synergy Offshore LLC	SCCBSU 29-1	Shut In	Oil	Glacier	Cut Bank	6	33N-5W	C NW SW
25-035-21538-00-00	Synergy Offshore LLC	SCCBSU 29-2X	Active Injection	Injection, EOR	Glacier	Cut Bank	6	33N-5W	SW NE SW
25-035-21536-00-00	Synergy Offshore LLC	SCCBSU 32-2X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	6	33N-5W	N2 SW SW
25-035-21329-00-00	Synergy Offshore LLC	SCCBSU 33-4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	6	33N-5W	E2 SW SE
25-035-21328-00-00	Synergy Offshore LLC	SCCBSU 33-5	Producing	Oil	Glacier	Cut Bank	7	33N-5W	E2 NE NE
25-035-21737-00-00	Synergy Offshore LLC	SCCBSU 33-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	6	33N-5W	SW SE SE
25-035-21540-00-00	Synergy Offshore LLC	SCCBSU 36-1X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	7	33N-5W	E2 NE SW
25-035-21541-00-00	Synergy Offshore LLC	SCCBSU 36-5	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	7	33N-5W	C SW NW
25-035-21545-00-00	Synergy Offshore LLC	SCCBSU 37-2X	Producing	Oil	Glacier	Cut Bank	8	33N-5W	NE SW NE
25-035-05801-00-00	Synergy Offshore LLC	SCCBSU 37-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	8	33N-5W	C SE NW
25-035-05798-00-00	Synergy Offshore LLC	SCCBSU 37-4	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	C SE NW
25-035-21547-00-00	Synergy Offshore LLC	SCCBSU 37-6	Shut In	Gas	Glacier	Cut Bank	8	33N-5W	W2 SW NW
25-035-21977-00-00	Synergy Offshore LLC	SCCBSU 37-7	Producing	Oil	Glacier	Cut Bank	8	33N-5W	NE SE NW
25-035-21768-00-00	Synergy Offshore LLC	SCCBSU 38-10	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	18	33N-5W	N2 S2 NE
25-035-21803-00-00	Synergy Offshore LLC	SCCBSU 38-11	Shut In	Oil	Glacier	Cut Bank	18	33N-5W	NE SE NW
25-035-21818-00-00	Synergy Offshore LLC	SCCBSU 38-12	Producing	Oil	Glacier	Cut Bank	18	33N-5W	NW NE SW
25-035-21980-00-00	Synergy Offshore LLC	SCCBSU 38-13	Producing	Oil	Glacier	Cut Bank	18	33N-5W	NE SE NW
25-035-05759-00-00	Synergy Offshore LLC	SCCBSU 38-2	Producing	Oil	Glacier	Cut Bank	17	33N-5W	C NW NW
25-035-05772-00-00	Synergy Offshore LLC	SCCBSU 38-3	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	C SE SW
25-035-05785-00-00	Synergy Offshore LLC	SCCBSU 38-5	Producing	Oil	Glacier	Cut Bank	7	33N-5W	NW NW SE
25-035-05783-00-00	Synergy Offshore LLC	SCCBSU 38-6	Producing	Oil	Glacier	Cut Bank	8	33N-5W	C NW SW
25-035-05743-00-00	Synergy Offshore LLC	SCCBSU 38-7	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	SW NW
25-035-21543-00-00	Synergy Offshore LLC	SCCBSU 38-8	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	7	33N-5W	E2 NE SE
25-035-05720-00-00	Synergy Offshore LLC	SCCBSU 39-2	Shut In	Oil	Glacier	Cut Bank	18	33N-5W	NE NE
25-035-21544-00-00	Synergy Offshore LLC	SCCBSU 39-3X	Producing	Oil	Glacier	Cut Bank	7	33N-5W	NE SW SE
25-035-21735-00-00	Synergy Offshore LLC	SCCBSU 39-4	Shut In	Oil	Glacier	Cut Bank	7	33N-5W	SE SW
25-035-05773-00-00	Synergy Offshore LLC	SCCBSU 40-1	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	8	33N-5W	C SE SW
25-035-05778-00-00	Synergy Offshore LLC	SCCBSU 40-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	8	33N-5W	C SE SE
25-035-05750-00-00	Synergy Offshore LLC	SCCBSU 40-3	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	E2 E2 NW
25-035-05774-00-00	Synergy Offshore LLC	SCCBSU 40-4	Producing	Oil	Glacier	Cut Bank	8	33N-5W	C SW SE
25-035-05769-00-00	Synergy Offshore LLC	SCCBSU 40-6	Producing	Oil	Glacier	Cut Bank	8	33N-5W	SE SW SE
25-035-05786-00-00	Synergy Offshore LLC	SCCBSU 40-7	Producing	Oil	Glacier	Cut Bank	8	33N-5W	NW SE
25-035-05788-00-00	Synergy Offshore LLC	SCCBSU 40-8	Producing	Oil	Glacier	Cut Bank	8	33N-5W	C NE SE
25-035-05736-00-00	Synergy Offshore LLC	SCCBSU 40-9	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	17	33N-5W	SE SE NW
25-035-05789-00-00	Synergy Offshore LLC	SCCBSU 42-1	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	9	33N-5W	C NW SW
25-035-05775-00-00	Synergy Offshore LLC	SCCBSU 44-1	Producing	Gas	Glacier	Cut Bank	9	33N-5W	C SE SW
25-035-05757-00-00	Synergy Offshore LLC	SCCBSU 46-2	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	C NE NE
25-035-05752-00-00	Synergy Offshore LLC	SCCBSU 46-5	Completed	Water Source	Glacier	Cut Bank	17	33N-5W	W2 W2 NE
25-035-21819-00-00	Synergy Offshore LLC	SCCBSU 46-9	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	17	33N-5W	NE SW NE
25-035-05731-00-00	Synergy Offshore LLC	SCCBSU 47-2	Producing	Oil	Glacier	Cut Bank	17	33N-5W	C NW SE
25-035-05713-00-00	Synergy Offshore LLC	SCCBSU 47-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	17	33N-5W	SE SE SE
25-035-05733-00-00	Synergy Offshore LLC	SCCBSU 47-4	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	NE NE SE
25-035-21978-00-00	Synergy Offshore LLC	SCCBSU 47-7	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	NW SW SE
25-035-05732-00-00	Synergy Offshore LLC	SCCBSU 48-2	Shut In	Oil	Glacier	Cut Bank	17	33N-5W	NE NE SW
25-035-21096-00-00	Synergy Offshore LLC	SCCBSU 48-5	Producing	Oil	Glacier	Cut Bank	17	33N-5W	C NW SW
25-035-21772-00-00	Synergy Offshore LLC	SCCBSU 49-10	Active Injection	Injection, EOR	Glacier	Cut Bank	18	33N-5W	NW NW SE
25-035-21766-00-00	Synergy Offshore LLC	SCCBSU 49-11	Active Injection	Injection, EOR	Glacier	Cut Bank	18	33N-5W	NW NW NW
25-035-21781-00-00	Synergy Offshore LLC	SCCBSU 49-12	Active Injection	Injection, EOR	Glacier	Cut Bank	18	33N-5W	SW SW NW
25-035-21816-00-00	Synergy Offshore LLC	SCCBSU 49-13	Producing	Oil	Glacier	Cut Bank	19	33N-5W	NW NE NW
25-035-21362-00-00	Synergy Offshore LLC	SCCBSU 49-2X	Active Injection	Injection, EOR	Glacier	Cut Bank	19	33N-5W	W2 NW NE
25-035-05689-00-00	Synergy Offshore LLC	SCCBSU 49-4	Producing	Oil	Glacier	Cut Bank	19	33N-5W	C SW NE
25-035-21769-00-00	Synergy Offshore LLC	SCCBSU 49-5X	Active Injection	Injection, EOR	Glacier	Cut Bank	18	33N-5W	NW SE SW
25-035-05728-00-00	Synergy Offshore LLC	SCCBSU 49-7	Shut In	Oil	Glacier	Cut Bank	18	33N-5W	SE NW SW
25-035-21770-00-00	Synergy Offshore LLC	SCCBSU 49-8X	Active Injection	Injection, EOR	Glacier	Cut Bank	19	33N-5W	NW SE NW
25-035-21771-00-00	Synergy Offshore LLC	SCCBSU 49-9	Active Injection	Injection, EOR	Glacier	Cut Bank	18	33N-5W	NE SW NW
25-035-21788-00-00	Synergy Offshore LLC	SCCBSU 50-3	Active Injection	Injection, EOR	Glacier	Cut Bank	13	33N-6W	NE
25-035-21804-00-00	Synergy Offshore LLC	SCCBSU 50-4	Producing	Oil	Glacier	Cut Bank	13	33N-6W	NE SE NE
25-035-21839-00-00	Synergy Offshore LLC	SCCBSU 50-5	Producing	Oil	Glacier	Cut Bank	13	33N-6W	SW SE NE
25-035-60038-00-00	Synergy Offshore LLC	SCCBSU 51-2	Shut In	Oil	Glacier	Cut Bank	13	33N-6W	C NW SW
25-035-21789-00-00	Synergy Offshore LLC	SCCBSU 51-5	Active Injection	Injection, EOR	Glacier	Cut Bank	13	33N-6W	SE NW NW
25-035-21790-00-00	Synergy Offshore LLC	SCCBSU 51-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	13	33N-6W	NE NW SW
25-035-21791-00-00	Synergy Offshore LLC	SCCBSU 51-7	Active Injection	Injection, EOR	Glacier	Cut Bank	13	33N-6W	NE SW SW
25-035-08739-00-00	Synergy Offshore LLC	SCCBSU 52-1	Producing	Oil	Glacier	Cut Bank	14	33N-6W	C NE NE
25-035-08717-00-00	Synergy Offshore LLC	SCCBSU 53-2	Producing	Oil	Glacier	Cut Bank	23	33N-6W	SE NE SE
25-035-21981-00-00	Synergy Offshore LLC	SCCBSU 54-10	Shut In	Oil	Glacier	Cut Bank	13	33N-6W	NE NE SE
25-035-21127-00-00	Synergy Offshore LLC	SCCBSU 54-6	Shut In	Oil	Glacier	Cut Bank	13	33N-6W	S2 SW SE
25-035-21774-00-00	Synergy Offshore LLC	SCCBSU 54-7	Active Injection	Injection, EOR	Glacier	Cut Bank	13	33N-6W	SE SE SW
25-035-21775-00-00	Synergy Offshore LLC	SCCBSU 54-8	Active Injection	Injection, EOR	Glacier	Cut Bank	13	33N-6W	SE

25-035-21792-00-00	Synergy Offshore LLC	SCCBSU 54-9	Shut In	Oil	Glacier	Cut Bank	13	33N-6W	NW NW SE
25-035-21686-00-00	Synergy Offshore LLC	SCCBSU 5-4X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	36	34N-6W	SW NE
25-035-05710-00-00	Synergy Offshore LLC	SCCBSU 56-3	Producing	Oil	Glacier	Cut Bank	24	33N-6W	NE NE NE
25-035-21776-00-00	Synergy Offshore LLC	SCCBSU 56-5	Active Injection	Injection, EOR	Glacier	Cut Bank	24	33N-6W	NW SE NE
25-035-21793-00-00	Synergy Offshore LLC	SCCBSU 56-6	Active Injection	Injection, EOR	Glacier	Cut Bank	24	33N-6W	SW NE NW
25-035-21794-00-00	Synergy Offshore LLC	SCCBSU 56-7	Active Injection	Injection, EOR	Glacier	Cut Bank	24	33N-6W	N2 NE SE
25-035-21817-00-00	Synergy Offshore LLC	SCCBSU 56-8	Shut In	Oil	Glacier	Cut Bank	24	33N-6W	NW NE NE
25-035-21765-00-00	Synergy Offshore LLC	SCCBSU 57-5	Active Injection	Injection, EOR	Glacier	Cut Bank	19	33N-5W	NW NW NW
25-035-05626-00-00	Synergy Offshore LLC	SCCBSU 58B-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	30	33N-5W	C SW NW
25-035-05646-00-00	Synergy Offshore LLC	SCCBSU 59-14	Active Injection	Injection, EOR	Glacier	Cut Bank	30	33N-5W	NW NE NW
25-035-05631-00-00	Synergy Offshore LLC	SCCBSU 59-18	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	30	33N-5W	SE NE NW
25-035-05660-00-00	Synergy Offshore LLC	SCCBSU 59-19	Active Injection	Injection, EOR	Glacier	Cut Bank	19	33N-5W	NW SE SW
25-035-05640-00-00	Synergy Offshore LLC	SCCBSU 59-23	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	29	33N-5W	NW NW
25-035-05635-00-00	Synergy Offshore LLC	SCCBSU 59-3	Shut In	Oil	Glacier	Cut Bank	29	33N-5W	C NE NE
25-035-05638-00-00	Synergy Offshore LLC	SCCBSU 59-4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	29	33N-5W	C NW NE
25-035-05567-00-00	Synergy Offshore LLC	SCCBSU 60A-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	32	33N-5W	SW SE NW
25-035-05566-00-00	Synergy Offshore LLC	SCCBSU 60A-7	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	32	33N-5W	NW SE NE
25-035-05663-00-00	Synergy Offshore LLC	SCCBSU 61A-4	Producing	Oil	Glacier	Cut Bank	19	33N-5W	SE NW SE
25-035-21361-00-00	Synergy Offshore LLC	SCCBSU 61A-6X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	19	33N-5W	SE NE
25-035-21360-00-00	Synergy Offshore LLC	SCCBSU 61A-7	Active Injection	Injection, EOR	Glacier	Cut Bank	18	33N-5W	C SE SE
25-035-21773-00-00	Synergy Offshore LLC	SCCBSU 61A-8	Shut In	Oil	Glacier	Cut Bank	18	33N-5W	NE SE
25-035-05686-00-00	Synergy Offshore LLC	SCCBSU 61B-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	C SE NW
25-035-21095-00-00	Synergy Offshore LLC	SCCBSU 61-BB	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	C NW NW
25-035-05656-00-00	Synergy Offshore LLC	SCCBSU 62-1	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	C SW SW
25-035-21060-00-00	Synergy Offshore LLC	SCCBSU 62-1X	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	SW SW
25-035-05650-00-00	Synergy Offshore LLC	SCCBSU 62-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	SE SE
25-035-05657-00-00	Synergy Offshore LLC	SCCBSU 62-5	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	C SE SW
25-035-05668-00-00	Synergy Offshore LLC	SCCBSU 62-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	NW SW
25-035-05673-00-00	Synergy Offshore LLC	SCCBSU 63-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	21	33N-5W	C NW SW
25-035-05671-00-00	Synergy Offshore LLC	SCCBSU 63-4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	C NW SE
25-035-05695-00-00	Synergy Offshore LLC	SCCBSU 64-5	Shut In	Oil	Glacier	Cut Bank	20	33N-5W	NE NE
25-035-05702-00-00	Synergy Offshore LLC	SCCBSU 64-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	20	33N-5W	C NW NE
25-035-05707-00-00	Synergy Offshore LLC	SCCBSU 65-1	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	21	33N-5W	NW NW NW
25-035-05685-00-00	Synergy Offshore LLC	SCCBSU 65-5	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	21	33N-5W	C SE NW
25-035-21684-00-00	Synergy Offshore LLC	SCCBSU 6-5X	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	36	34N-6W	N2 NE SE
25-035-07241-00-00	Synergy Offshore LLC	SCCBSU 68-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	21	33N-5W	SW SE NE
25-035-05652-00-00	Synergy Offshore LLC	SCCBSU 69-1	Shut In	Oil	Glacier	Cut Bank	21	33N-5W	C SW SE
25-035-05674-00-00	Synergy Offshore LLC	SCCBSU 69-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	21	33N-5W	C NW SE
25-035-05627-00-00	Synergy Offshore LLC	SCCBSU 70-2	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	C SW NE
25-035-05763-00-00	Synergy Offshore LLC	SCCBSU 703	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	16	33N-5W	NW NE NW
25-035-05628-00-00	Synergy Offshore LLC	SCCBSU 70-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	28	33N-5W	C SE NE
25-035-08715-00-00	Synergy Offshore LLC	SCCBSU 7-1	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	16	33N-5W	C SW
25-035-05653-00-00	Synergy Offshore LLC	SCCBSU 71A-3	Producing	Oil	Glacier	Cut Bank	21	33N-5W	C SE SW
25-035-05676-00-00	Synergy Offshore LLC	SCCBSU 71A-5	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	C SW NW
25-035-05603-00-00	Synergy Offshore LLC	SCCBSU 71B-4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	28	33N-5W	C SE SW
25-035-05618-00-00	Synergy Offshore LLC	SCCBSU 71B-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	28	33N-5W	C NW SE
25-035-08716-00-00	Synergy Offshore LLC	SCCBSU 72-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	29	33N-5W	C SE NW
25-035-21198-00-00	Synergy Offshore LLC	SCCBSU 72-4	Shut In	Oil	Glacier	Cut Bank	29	33N-5W	SW NW
25-035-05582-00-00	Synergy Offshore LLC	SCCBSU 73-1	Shut In	Oil	Glacier	Cut Bank	32	33N-5W	C NW NE
25-035-05739-00-00	Synergy Offshore LLC	SCCBSU 7-4	Shut In	Injection, EOR	Glacier	Cut Bank	16	33N-5W	S2 S2 NW
25-035-05753-00-00	Synergy Offshore LLC	SCCBSU 7-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	16	33N-5W	W2 W2 NW
25-035-05553-00-00	Synergy Offshore LLC	SCCBSU 76-1	Producing	Oil	Glacier	Cut Bank	32	33N-5W	C NE SW
25-035-05547-00-00	Synergy Offshore LLC	SCCBSU 76-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	32	33N-5W	SE NE SE
25-035-05734-00-00	Synergy Offshore LLC	SCCBSU 7-7	Producing	Oil	Glacier	Cut Bank	16	33N-5W	NW NW SW
25-035-05584-00-00	Synergy Offshore LLC	SCCBSU 77-2	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	NE NW NW
25-035-05602-00-00	Synergy Offshore LLC	SCCBSU 78-1	Shut In	Oil	Glacier	Cut Bank	28	33N-5W	C SW SE
25-035-05586-00-00	Synergy Offshore LLC	SCCBSU 78-2	Producing	Oil	Glacier	Cut Bank	33	33N-5W	NW NE
25-035-05578-00-00	Synergy Offshore LLC	SCCBSU 78-3	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	NW NE NE
25-035-05529-00-00	Synergy Offshore LLC	SCCBSU 78-4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	SE SW SE
25-035-05551-00-00	Synergy Offshore LLC	SCCBSU 78-6	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	C NW SE
25-035-05544-00-00	Synergy Offshore LLC	SCCBSU 78-7	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	NE SW
25-035-05562-00-00	Synergy Offshore LLC	SCCBSU 78-9	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	SE NW
25-035-05581-00-00	Synergy Offshore LLC	SCCBSU 80-1	Shut In	Oil	Glacier	Cut Bank	34	33N-5W	C NE NW
25-035-05521-00-00	Synergy Offshore LLC	SCCBSU 82-10	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	C NW NE
25-035-05554-00-00	Synergy Offshore LLC	SCCBSU 82-11	Shut In	Oil	Glacier	Cut Bank	33	33N-5W	C NE SE
25-035-05588-00-00	Synergy Offshore LLC	SCCBSU 82-13	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	33	33N-5W	SE SE SE
25-035-05461-00-00	Synergy Offshore LLC	SCCBSU 82-2	Shut In	Oil	Glacier	Cut Bank	4	32N-5W	SW NW
25-035-05464-00-00	Synergy Offshore LLC	SCCBSU 82-4	Temporarily Abandoned	Injection, EOR	Glacier	Cut Bank	4	32N-5W	C SW SE
25-035-05504-00-00	Synergy Offshore LLC	SCCBSU 82-9	Producing	Oil	Glacier	Cut Bank	4	32N-5W	C SE NE
25-035-05790-00-00	Synergy Offshore LLC	SCCBSU 43-1	Shut In	Oil	Glacier	Cut Bank	9	33N-5W	NE SW
25-035-22060-00-00	Synergy Offshore LLC	Miller 24	Shut In	Oil	Glacier	Wildcat Glacier	30	33N-5W	SE NW NE
25-035-22189-00-00	Synergy Offshore LLC	Winkowitsch 3406-09-01	Shut In	Oil	Glacier	Wildcat Glacier	9	34N-6W	SE NE
25-101-24000-00-00	Synergy Offshore LLC	Midland 10H	Shut In	Gas	Toole	Wildcat Toole	25	36N-2W	SE NE SW

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

October 29, 2021

Dave and Louie Brewer
Tomahawk Oil Company, Inc.
PO Box 865
Roundup, MT 59072

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Dave and Louie:

The Board of Oil and Gas Conservation (Board) recently received an email with an anticipated change operator request from Tyler Rockies Exploration Ltd to Tomahawk Oil Company, Inc. (Tomahawk). The official Notice of Intent to Change Operator request has not yet been received by the Board and must be received prior to the December 2, 2021, public hearing.

The request and the approval of the request will result in 5 or more inactive wells on Tomahawk's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Tomahawk is requested to appear at the December 2, 2021, public hearing. At that time, the Board will determine if Tomahawk's current \$50,000 multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. Tomahawk and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink that reads "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: Tyler Rockies Exploration Ltd

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
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(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

105 - 2021

Breton, Jennifer

From: Louis Brewer <tomahawk@midrivers.com>
Sent: Friday, October 29, 2021 12:04 PM
To: Breton, Jennifer
Subject: [EXTERNAL] December 2nd Board meeting

Hello Jennifer,

Dave said you need an email asking to be put on agenda for Dec 2nd board meeting. Our intention is to acquire Tyler Rockies holdings in Central Montana. I will get all the info this weekend when get to the office. I am in the field with pulling unit today. Sorry this was started from my phone.

Thank you for your time
Louis Brewer

Sent from my iPhone